

APR 18 2016

ATS-16-376

Form 31-100
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires January 31, 2018

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Lease Name and Well No. Grynberg 11 Federal Com 5H	
1c. Type of Completion <input checked="" type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		9. API Well No. 30015 43715	
2. Name of Operator Cimarex Energy Co.		10. Field and Pool, or Exploratory Cottonwood draw Wildcat; Bone Spring	
3a. Address 202 S. Cheyenne Ave., Ste 1000, Tulsa, OK 74103	3b. Phone No. (include area code) 918-585-1100	11. Sec., T. R. M. or Bk. and Survey or Area 11, 25S, 26E	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface 330 FSL & 331 FEL At proposed prod. Zone 330 FNL & 660 FEL Bone Spring		12. County or Parish Eddy	
14. Distance in miles and direction from nearest town or post office* Carlsbad, NM is 19.5 miles Northerly		13. State NM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line if any) 330	16. No of acres in lease NMNM017574=160.00 acres NMNM014468=680.00 acres	17. Spacing Unit dedicated to this well 160.00	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1694 to # 6H	19. Proposed Depth Pilot Hole TD: N/A 11,709 MD 7,220 TVD	20. BLM/BIA Bond No. in file NMB001188; NMB001187	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3287 GR	22. Approximate date work will start* 5/2/16	23. Estimated duration 35 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20) |
| 2. A Drilling Plan | 5. Operator Certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Aricka Easterling</i>	Name (Printed/Typed) Aricka Easterling	Date 11/10/15
-------------------------------------------	-------------------------------------------	------------------

Title Regulatory Compliance		
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Approved By (Signature) <i>/s/ STEPHEN J. CAFFEY</i>	Name (Printed/Typed) STEPHEN J. CAFFEY	Date MAR 31 2016
---------------------------------------------------------	-------------------------------------------	---------------------

Title FOR FIELD MANAGER	Office BLM-CARLSBAD FIELD OFFICE
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVALWitness Surface &
Intermediate Casing

The NMOC Gas Capture Plan notice has been posted on the web site under Announcements. A copy of the GCP form is included with the notice and is also in the forms section under Unnumbered forms. Please submit accordingly in a timely manner.

*(Instructions on page 2)

Carlsbad Controlled Water Basin

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6151 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015 43715		2 Pool Code 97494		3 Pool Name Cottonwood Draw Wildcat; Bone Spring	
4 Property Code 316109		5 Property Name GRYNBERG 11 FEDERAL COM		6 Well Number 5H	
7 OGRID No. 215099		8 Operator Name CIMAREX ENERGY CO.		9 Elevation 3286.7'	

"Surface Location

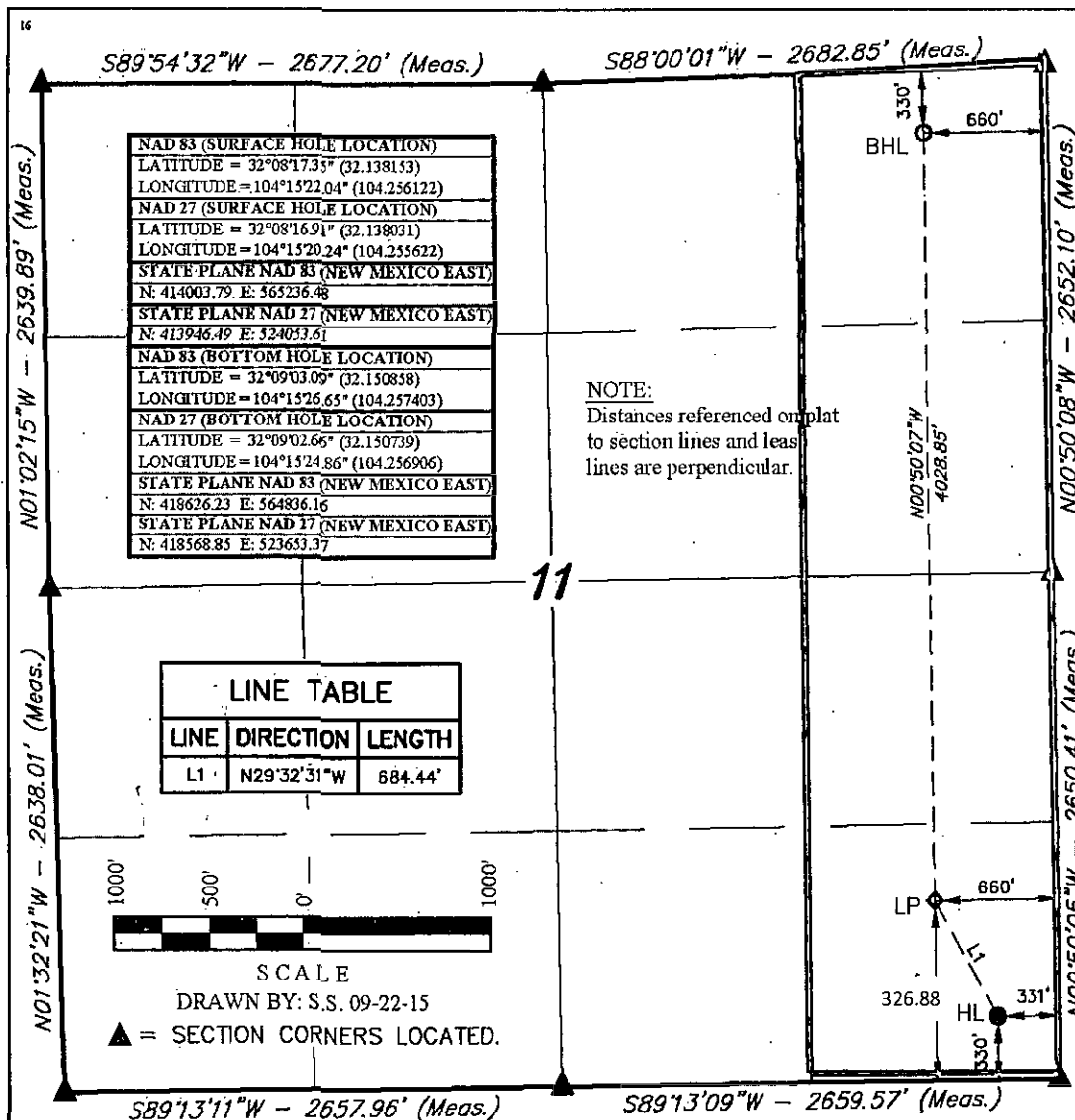
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	25S	26E		330'	SOUTH	331'	EAST	EDDY

"Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	25S	26E		330'	NORTH	660'	EAST	EDDY

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



"OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Aricka Easterling 11/9/15
Signature Date

Aricka Easterling

Printed Name

aeasterling@cimarex.com

E-mail Address

"SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 21, 2015

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

Operator Certification Statement

Grynberg 11 Federal Com 5H

Cimarex Energy Co.

UL: P, Sec. 11, 25S, 26E

Eddy Co., NM

Operator's Representative

Cimarex Energy Co. of Colorado

600 N. Marienfeld St., Ste. 600

Midland, TX 79701

Office Phone: (432) 571-7800

CERTIFICATION: I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

I am responsible under the terms and conditions of the lease to conduct lease operations in conjunction with the application. Bond coverage pursuant to 43, 25 or 36 CFR for lease activities is being provided by Cimarex Energy Co. under their (Lease, Statewide, Nationwide, Unit or Permit) Bond, BLM/BIA/FS Bond No. NMB001188; NMB001187.

Executed this 10 day of November, 2015

NAME:

Aricka Easterling
Aricka Easterling

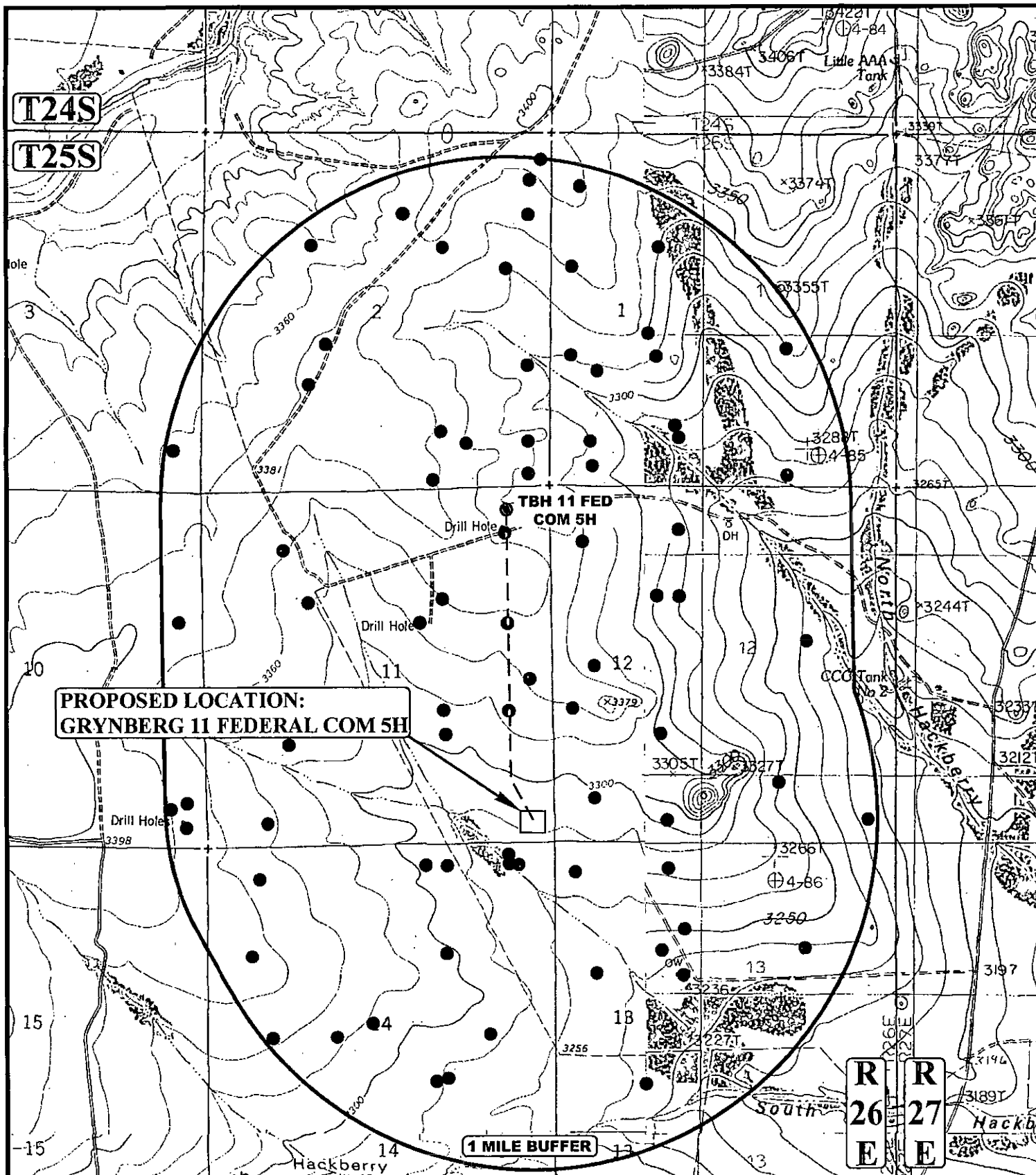
TITLE: Regulatory Compliance

ADDRESS: 202 S. Cheyenne Ave., Ste 1000, Tulsa, OK 74103

TELEPHONE: 918-585-1100

EMAIL: AEasterling@cimarex.com

Field Representative: Same as above



LEGEND:

- PRODUCING WELLS



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H
330' FSL 331' FEL
SE 1/4 SE 1/4, SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

DRAWN BY: Z.H.F.

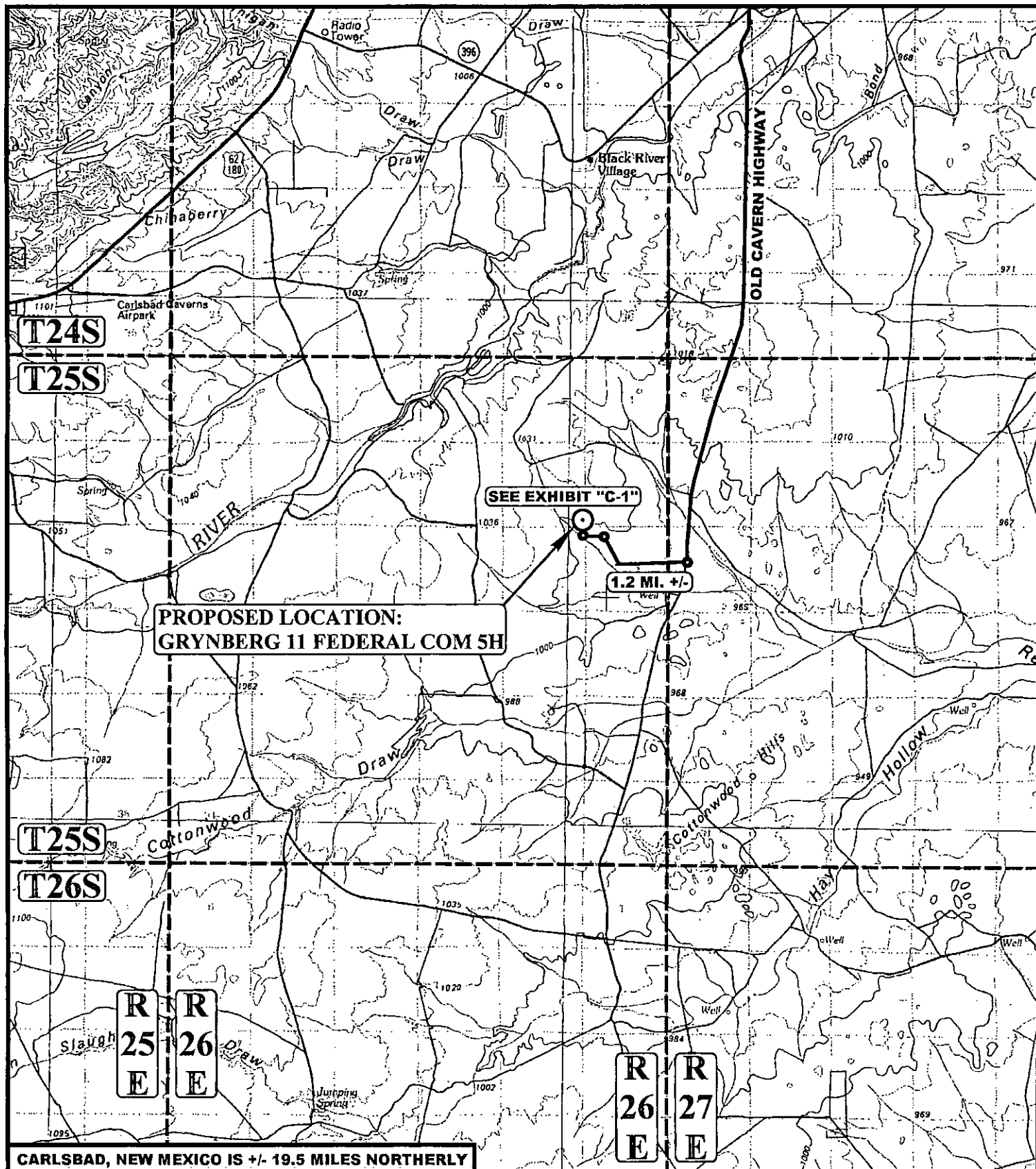
DATE DRAWN: 09-30-15

SCALE: 1" = 2000'

REVISED: 00-00-00

ONE MILE RADIUS PLAT

EXHIBIT A



LEGEND:

○ PROPOSED LOCATION

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H

330' FSL 331' FEL

SE 1/4 SE 1/4, SECTION 11, T25S, R26E, N.M.P.M.

EDDY COUNTY, NEW MEXICO

DRAWN BY: Z.H.F.

DATE DRAWN: 09-30-15

SCALE: 1:100,000

REVISED: 00-00-00

PUBLIC ACCESS ROAD MAP

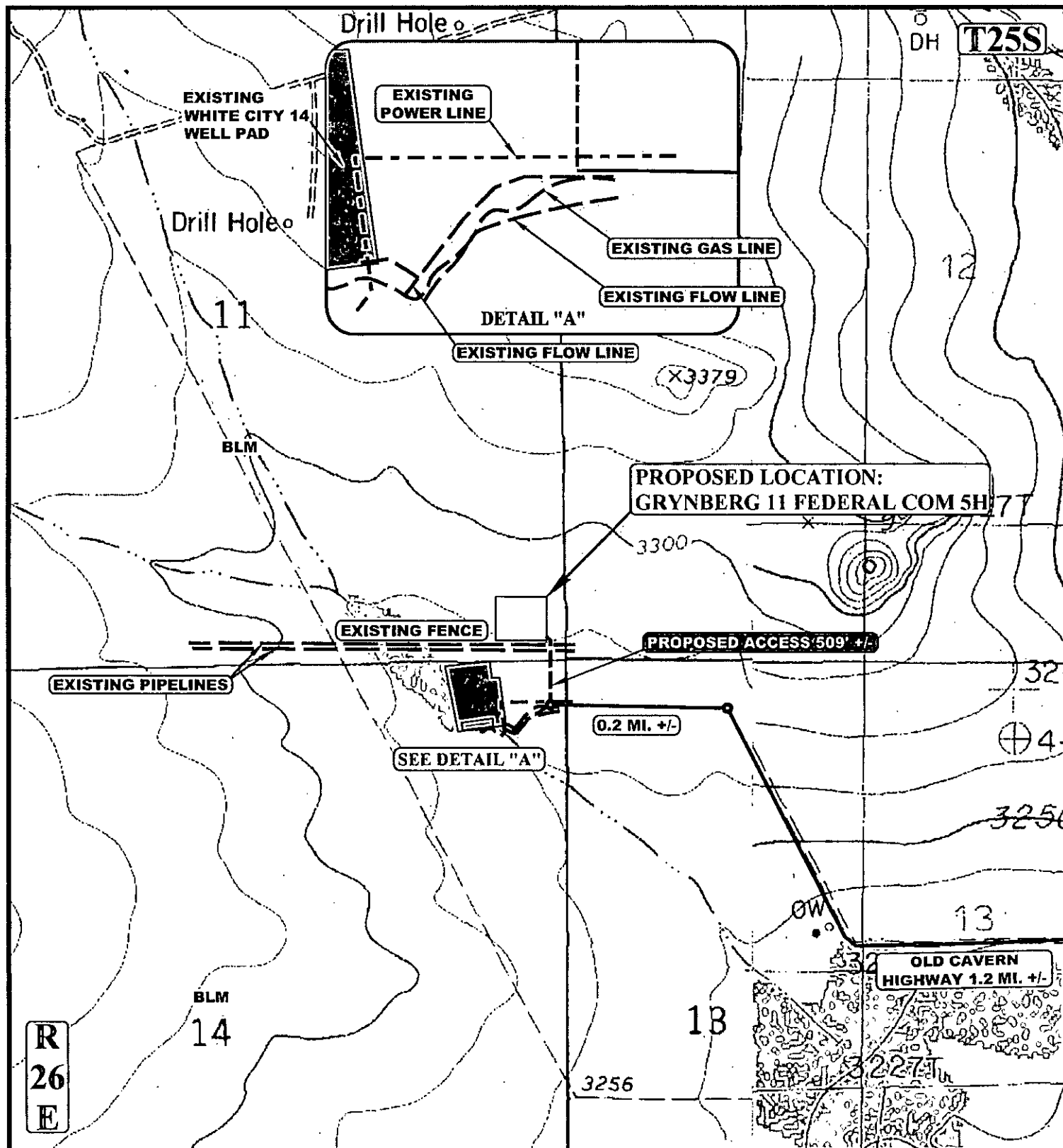
EXHIBIT B



UELS, LLC

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017





NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- - - - PROPOSED ROAD
- EXISTING PIPELINE
- - - - EXISTING POWER LINE

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H
330' FSL 331' FEL
SE 1/4 SE 1/4, SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



DRAWN BY: Z.H.F.

DATE DRAWN: 09-30-15

SCALE: 1" = 1000'

REVISED: 00-00-00

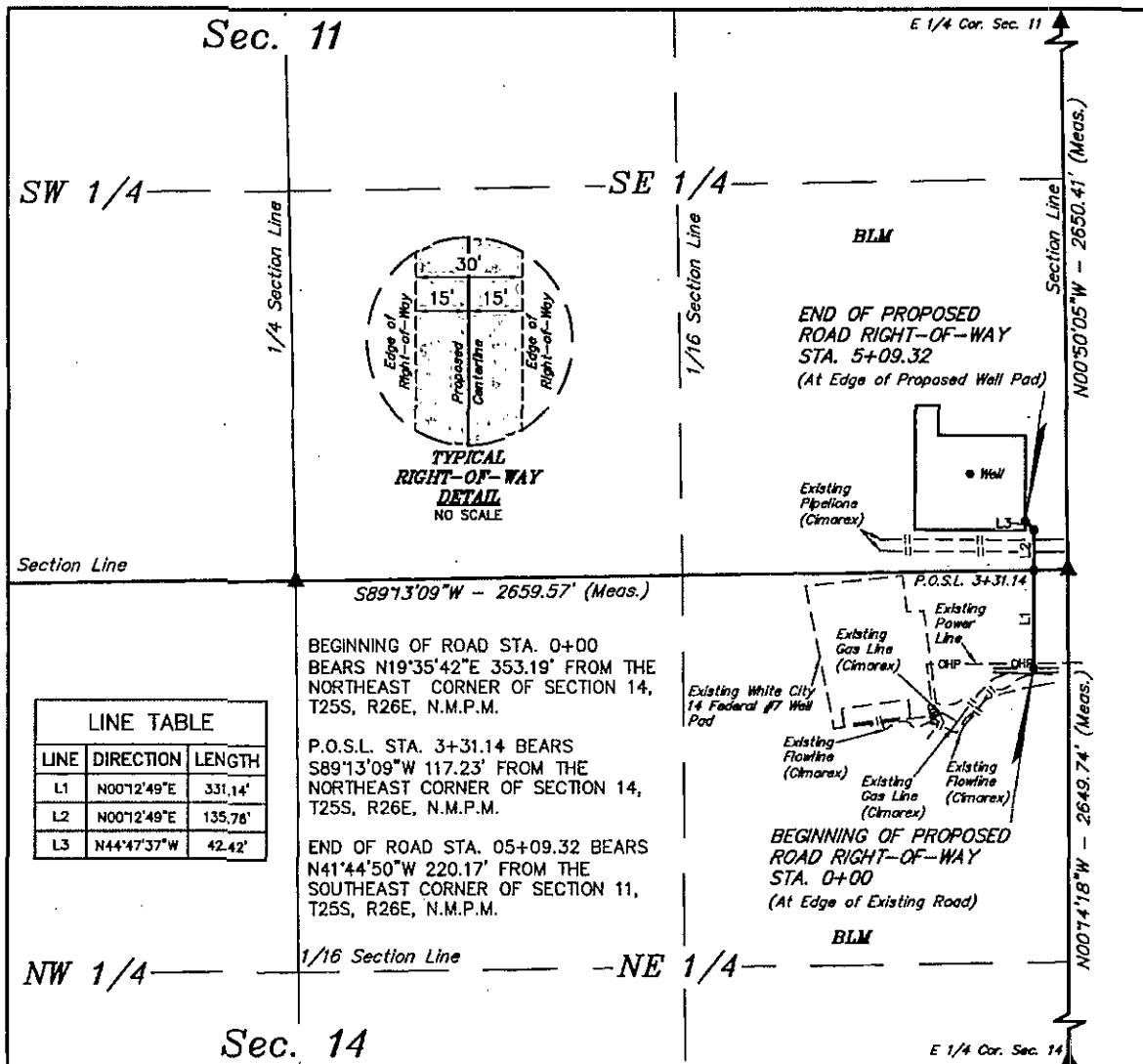
TOPOGRAPHIC MAP

EXHIBIT C-1



UELS, LLC

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°12'49"E	331.14'
L2	N00°12'49"E	135.76'
L3	N44°47'37"W	42.42'

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 14, T25S, R26E, N.M.P.M., WHICH BEARS N19°35'42"E 353.19' FROM THE NORTHEAST CORNER OF SAID SECTION 14, THENCE N00°12'49"E 331.14' TO A POINT ON THE NORTH LINE OF THE NE 1/4 NE 1/4 OF SAID SECTION 14, WHICH BEARS S89°13'09"W 117.23' FROM THE NORTHEAST CORNER OF SAID SECTION 14, THENCE N00°12'49"E 135.76'; THENCE N44°47'37"W 42.42' TO A POINT IN THE SE 1/4 SE 1/4 OF SECTION 11, T25S, R26E, N.M.P.M. WHICH BEARS N41°44'50"W 220.17' FROM THE SOUTHEAST CORNER OF SAID SECTION 11. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.351 ACRES MORE OR LESS.



ACREAGE / LENGTH TABLE				
	OWNERSHIP	FEET	RODS	ACRES
(SEC. 14 NE 1/4)	BLM	331.14	20.07	0.228
(SEC. 11 SE 1/4)	BLM	178.18	10.80	0.123
TOTAL		509.32	30.87	0.351

▲ = SECTION CORNERS LOCATED.

NOTES:

- The maximum grade of existing ground for the proposed access road is ±2.1%.
- Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD83)

CERTIFICATE OF PROFESSIONAL SURVEYOR

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

12446

REGISTERED PROFESSIONAL SURVEYOR
REGISTRATION NO. 12446
STATE OF NEW MEXICO

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H
SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

DRAWN BY: S.S. DATE DRAWN: 09-25-15
SCALE: 1" = 500' REVISED: 00-00-00

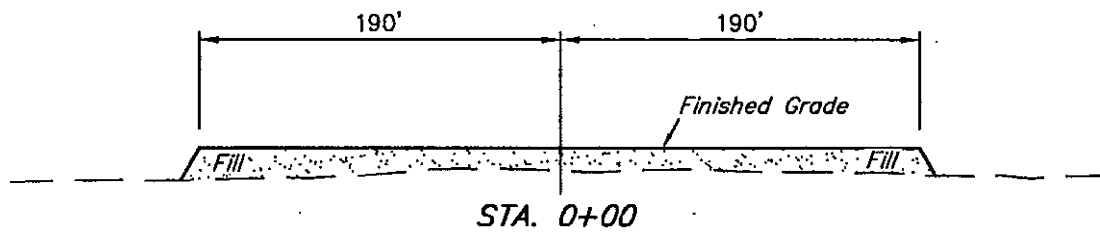
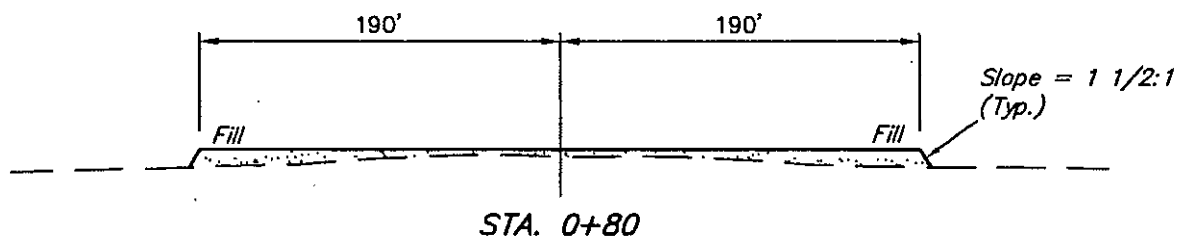
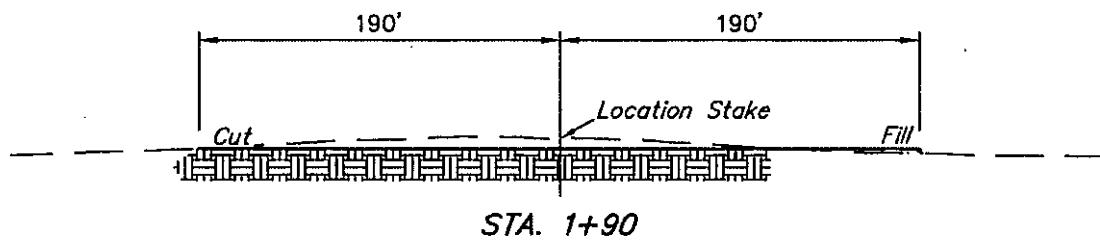
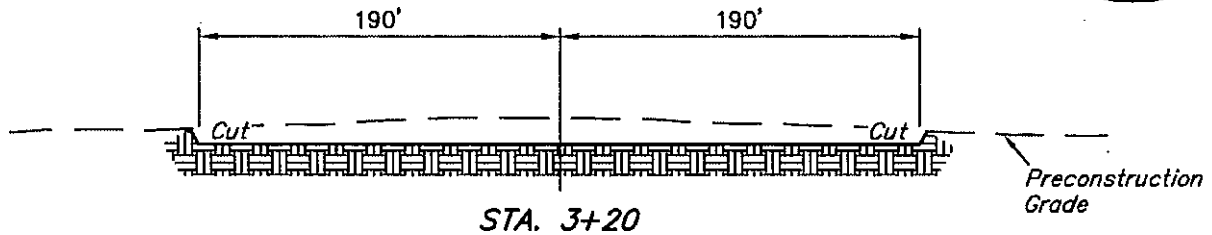
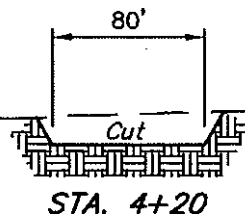
ACCESS ROAD R-O-W EXHIBIT C-2



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



X-Section
Scale
1" = 100'



APPROXIMATE EARTHWORK QUANTITIES	
(4") TOPSOIL STRIPPING	1,730 Cu. Yds.
REMAINING LOCATION	6,980 Cu. Yds.
TOTAL CUT	8,710 Cu. Yds.
FILL	6,980 Cu. Yds.
EXCESS MATERIAL	1,730 Cu. Yds.
TOPSOIL	1,730 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	0 Cu. Yds.

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±3.406
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±509.32'	±0.351
30' WIDE GAS SALES LINE R-O-W DISTURBANCE	±249.20'	±0.172
30' WIDE GAS LIFT LINE R-O-W DISTURBANCE	±548.33'	±0.378
30' WIDE POWER LINE R-O-W DISTURBANCE	±455.42'	±0.314
TOTAL SURFACE USE AREA		±4.621

NOTES:

- Fill quantity includes 5% for compaction.

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H

330' FSL 331' FEL

SE 1/4 SE 1/4, SECTION 11, T25S, R26E, N.M.P.M.

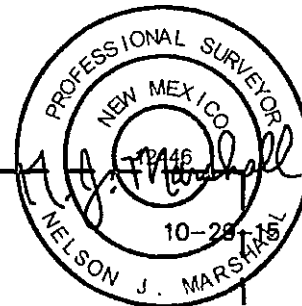
EDDY COUNTY, NEW MEXICO



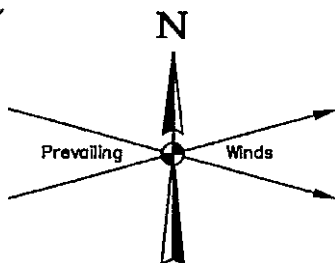
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 09-25-15
SCALE: AS SHOWN	REVISED: 10-26-15 C.D.
TYPICAL CROSS SECTIONS	EXHIBIT D

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S01°W	223'
L2	S00°W	264'



600' X 700'
Archaeological Survey
Boundary



FRAC PAD

Topsoil Stockpile

5H

Existing
Pipeline (Cimarex)

Proposed
Access Road

NOTES:

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H

330' FSL 331' FEL

SE 1/4 SE 1/4 SECTION 11, T25S, R26E, N.M.P.M.

EDDY COUNTY, NEW MEXICO



UELS, LLC

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 09-25-15
SCALE: 1" = 100'	REVISED: 10-26-15 C.D.
ARCHAEOLOGICAL SURVEY BOUNDARY	
FIGURE #5	

T25S

Drill Hole

11

12

12

X3379

BLM

PROPOSED LOCATION:
GRYNBERG 11 FEDERAL COM 5H

3300

SEE DETAIL "A"

PROPOSED ACCESS ROAD

EXISTING
POWER LINE

EXISTING FLOW
LINE (TYP.)

32

4

3250

DETAIL "A"

PROPOSED GAS
SALES LINE

EXISTING PIPELINES

TIE-IN POINT

SECTION 11
SECTION 14

TIE-IN POINT

EXISTING WHITE
CITY 14 WELL PAD

PROPOSED GAS
LIFT LINE

13

13

3236

3227

R
26
E

APPROXIMATE TOTAL GAS SALES LINE DISTANCE = 249' +/-

APPROXIMATE TOTAL GAS LIFT LINE DISTANCE = 548' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

EXISTING ROAD
PROPOSED ROAD
PROPOSED GAS SALES LINE
PROPOSED GAS LIFT LINE
EXISTING PIPELINE
EXISTING POWER LINE

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H
330' FSL 331' FEL

SE 1/4 SE 1/4, SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



DRAWN BY: Z.H.F.

DATE DRAWN: 09-30-15

SCALE: 1" = 1000'

REVISED: 10-29-15 R.C.

PIPELINE MAP

EXHIBIT G



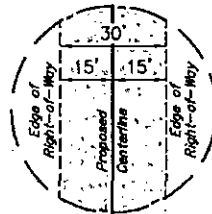
UELS, LLC

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

Sec. 11

BEGINNING OF GAS SALES LINE STA. 0+00 BEARS N73°16'45"W 549.92' FROM THE SOUTHEAST CORNER OF SECTION 11, T25S, R26E, N.M.P.M.

END OF GAS SALES LINE STA. 2+49.20 BEARS N84°35'09"W 694.20' FROM THE SOUTHEAST CORNER OF SECTION 11, T25S, R26E, N.M.P.M.



**TYPICAL
RIGHT-OF-WAY
DETAIL**
NO SCALE

E 1/4 Cor.
Sec. 11

1/16 Section Line

—SE 1/4—

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°45'39"W	155.40'
L2	S05°31'31"W	93.80'

BEGINNING OF PROPOSED GAS SALES LINE RIGHT-OF-WAY STA. 0+00 (At Edge of Proposed Well Pad)

END OF PROPOSED GAS SALES LINE RIGHT-OF-WAY STA. 2+49.20 (At Existing Cimarex Pipeline)

BLM

Proposed Grynberg 11 Federal COM 5H Well Pad

Well

Existing Pipeline (Cimarex)

Proposed Access Road

S 1/4 Cor. Sec. 11

Section Line

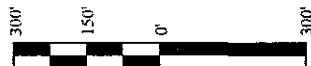
S89°13'09"W - 2659.57' (Meas.)

N00°50'05"W - 2650.41' (Meas.)

GAS SALES LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 11, T25S, R26E, N.M.P.M., WHICH BEARS N73°16'45"W 549.92' FROM THE SOUTHEAST CORNER OF SAID SECTION 11, THENCE N89°45'39"W 155.40'; THENCE S05°31'31"W 93.80' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 11, WHICH BEARS N84°35'09"W 694.20' FROM THE SOUTHEAST CORNER OF SAID SECTION 11. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.172 ACRES MORE OR LESS.



ACREAGE / LENGTH TABLE

	OWNERSHIP	FEET	RODS	ACRES
(SEC. 11 SE 1/4)	BLM	249.20	15.10	0.172

▲ = SECTION CORNERS LOCATED.

Sheet 1 of 2

NOTES:

- Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD83)

CERTIFICATE OF PROFESSIONAL SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 12446
STATE OF NEW MEXICO

10-29-15

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H
SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



DRAWN BY: C.D.

DATE DRAWN: 10-26-15

SCALE: 1" = 300'

REVISED: 00-00-00

GAS SALES LINE R-O-W

EXHIBIT G-1



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00.00	N32°08'15.70"	W104°15'24.25"
1	1+55.40	N32°08'15.70"	W104°15'26.06"
END	2+49.20	N32°08'14.78"	W104°15'26.16"

SECTION CORNER	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
E1/4 COR. SEC. 11	N32°08'40.35"	W104°15'18.58"
SE COR. SEC. 11	N32°08'14.13"	W104°15'18.13"
S1/4 COR. SEC. 11	N32°08'13.77"	W104°15'49.05"

CERTIFICATE OF PROFESSIONAL SURVEY
 THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 12446
 STATE OF NEW MEXICO

Sheet 2 of 2

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H
 SECTION 11, T25S, R26E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO



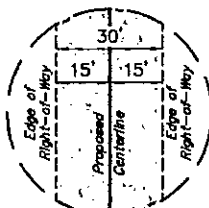
UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

DRAWN BY: C.D.	DATE DRAWN: 10-26-15
SCALE: NONE	REVISED: 00-00-00
GAS SALES LINE R-O-W	EXHIBIT G-1

Sec. 11

BEGINNING OF GAS LIFT LINE STA. 0+00 BEARS N68°09'37"W 362.76' FROM THE SOUTHEAST CORNER OF SECTION 11, T25S, R26E, N.M.P.M.

END OF GAS LIFT LINE STA. 5+48.33 BEARS N84°40'33"W 697.12' FROM THE SOUTHEAST CORNER OF SECTION 11, T25S, R26E, N.M.P.M.



**TYPICAL
RIGHT-OF-WAY
DETAIL**
NO SCALE

E 1/4 Cor.
Sec. 11

1/16 Section Line

Section Line

—SE 1/4—

1/16 Section Line

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S00°19'21"W	131.42'
L2	N89°47'12"W	357.09'
L3	N00°25'03"E	59.83'

BEGINNING OF PROPOSED GAS LIFT LINE RIGHT-OF-WAY STA. 0+00 (At Edge of Proposed Well Pad)

END OF PROPOSED GAS LIFT LINE RIGHT-OF-WAY STA. 5+48.33 (At Existing Cimarex Pipeline)

BLM

Proposed Grynberg 11 Federal COM 5H Well Pad

Well

Existing Pipeline (Cimarex)

Proposed Access Road

S 1/4 Cor. Sec. 11

Section Line

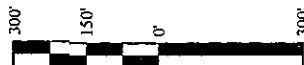
S89°13'09"W - 2659.57' (Meas.)

N00°50'05"W - 2650.41' (Meas.)

GAS LIFT LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 11, T25S, R26E, N.M.P.M., WHICH BEARS N68°09'37"W 362.76' FROM THE SOUTHEAST CORNER OF SAID SECTION 11, THENCE S00°19'21"W 131.42'; THENCE N89°47'12"W 357.09'; THENCE N00°25'03"E 59.83' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 11, WHICH BEARS N84°40'33"W 697.12' FROM THE SOUTHEAST CORNER OF SAID SECTION 11. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.378 ACRES MORE OR LESS.



ACREAGE / LENGTH TABLE				
	OWNERSHIP	FEET	RODS	ACRES
(SEC. 11 SE 1/4)	BLM	548.33	33.23	0.378

▲ = SECTION CORNERS LOCATED.

Sheet 1 of 2

NOTES:

- Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD83)

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CERTIFICATE

PROFESSIONAL SURVEYOR
STATE OF NEW MEXICO
12446
10-29-15

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H
SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

DRAWN BY: C.D.

DATE DRAWN: 10-26-15

SCALE: 1" = 300'

REVISED: 00-00-00

GAS LIFT LINE R-O-W

EXHIBIT G-1

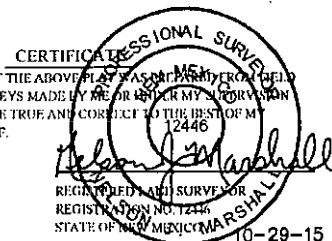


UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00.00	N32°08'15.47"	W104°15'22.04"
1	1+31.42	N32°08'14.17"	W104°15'22.05"
2	4+88.51	N32°08'14.18"	W104°15'26.20"
END	5+48.33	N32°08'14.77"	W104°15'26.20"

SECTION CORNER	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
E1/4 COR. SEC. 11	N32°08'40.35"	W104°15'18.58"
SE COR. SEC. 11	N32°08'14.13"	W104°15'18.13"
S1/4 COR. SEC. 11	N32°08'13.77"	W104°15'49.05"

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Sheet 2 of 2

CIMAREX ENERGY CO.

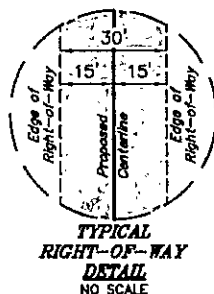
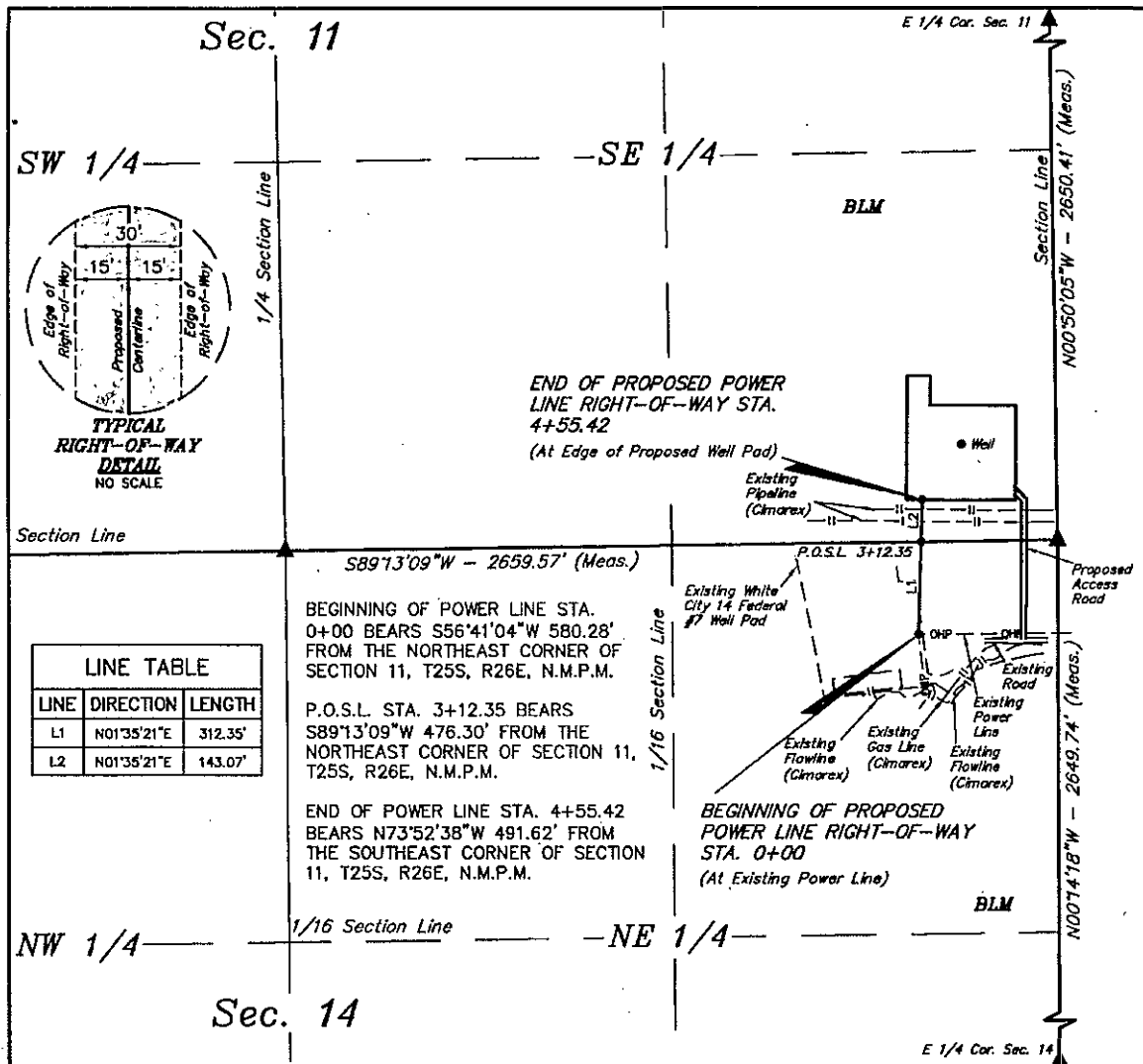
GRYNBERG 11 FEDERAL COM 5H
SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



DRAWN BY: C.D.	DATE DRAWN: 10-26-15
SCALE: NONE	REVISED: 00-00-00
GAS LIFT LINE 'R-O-W' EXHIBIT G-1	



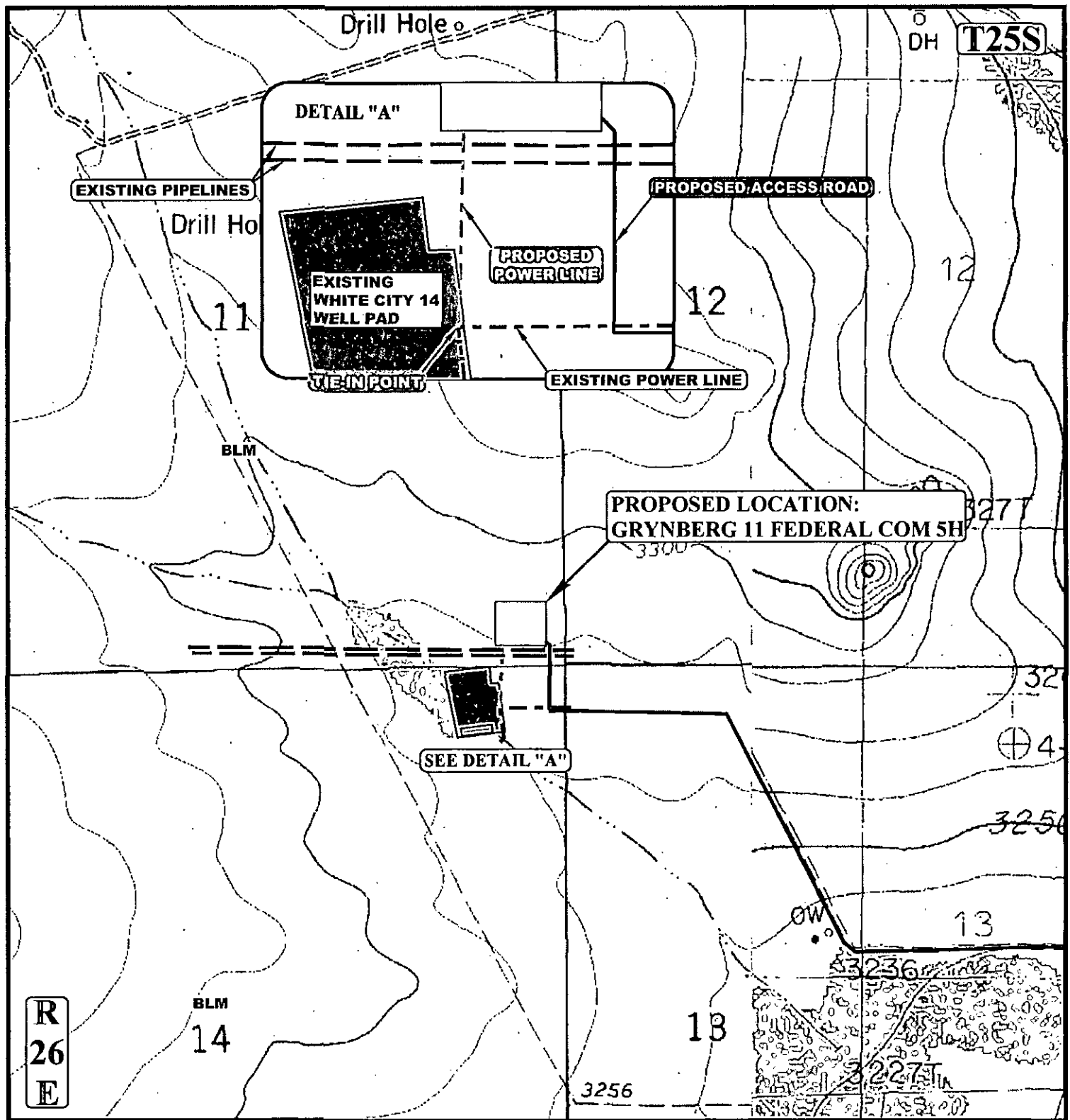
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N01°35'21"E	312.35'
L2	N01°35'21"E	143.07'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CERTIFICATE OF PROFESSIONAL SURVEYOR
NEW MEXICO
12446
10-02-15



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- PROPOSED ROAD
- - - PROPOSED POWER LINE
- - - EXISTING PIPELINE

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM SH
330' FSL 331' FEL
SE 1/4 SE 1/4, SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



DRAWN BY: Z.H.F.

DATE DRAWN: 09-30-15

SCALE: 1" = 1000'

REVISED: 00-00-00

POWER LINE MAP

EXHIBIT H



UELS, LLC

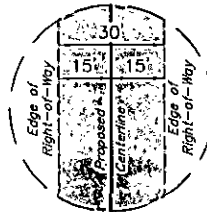
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

Sec. 11

SE 1/4

E 1/4 Cor. Sec. 11

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S00°04'09"W	4.98'
L2	S89°47'05"E	189.99'
L3	S00°13'03"W	131.01'
L4	S00°13'03"W	324.11'
L5	S88°05'28"W	147.48'
L6	S43°43'21"W	169.53'
L7	S45°52'36"W	72.60'
L8	S81°59'05"W	185.05'
L9	N08°44'07"W	20.83'



TYPICAL
RIGHT-OF-WAY
DETAIL
NO SCALE

BEGINNING OF PROPOSED
SWD FLOW LINE
RIGHT-OF-WAY STA. 0+00
(At Edge of Proposed Well Pad)

Section Line
S89°13'09"W - 2659.57' (Meas.)
S 1/4 Cor. Sec. 11

BEGINNING OF SWD FLOW LINE STA.
0+00 BEARS N67°15'01"W 348.86'
FROM THE SOUTHEAST CORNER OF
SECTION 11, T25S, R26E, N.M.P.M.

P.O.S.L. STA. 3+25.98 BEARS
S89°13'09"W 132.25' FROM THE
SOUTHEAST CORNER OF SECTION 11,
T25S, R26E, N.M.P.M.

END OF SWD FLOW LINE STA.
12+45.58 BEARS S51°20'54"W 815.09'
FROM THE NORTHEAST CORNER OF
SECTION 14, T25S, R26E, N.M.P.M.

END OF PROPOSED SWD
FLOW LINE RIGHT-OF-WAY
STA. 12+45.58
(At Existing Tank Battery)

Existing White City
14 Federal #7 Well
Pad

BLM

Sec. 14

NE 1/4

E 1/4 Cor. Sec. 14

SWD FLOW LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 11, T25S, R26E, N.M.P.M., WHICH BEARS N67°15'01"W 348.86' FROM THE SOUTHEAST CORNER OF SAID SECTION 11, THENCE S00°04'09"W 4.98'; THENCE S89°47'05"E 189.99'; THENCE S00°13'03"W 131.01' TO A POINT ON THE SOUTH LINE OF THE SE 1/4 SE 1/4 OF SAID SECTION 11, WHICH BEARS S89°13'09"W 132.25' FROM THE SOUTHEAST CORNER OF SAID SECTION 11, THENCE S00°13'03"W 324.11'; THENCE S88°05'28"W 147.48'; THENCE S43°43'21"W 169.53'; THENCE S45°52'36"W 72.60'; THENCE S81°59'05"W 185.05'; THENCE N08°44'07"W 20.83' TO A POINT IN THE NE 1/4 NE 1/4 OF SECTION 14, T25S, R26E, N.M.P.M. WHICH BEARS S51°20'54"W 815.09' FROM THE NORTHEAST CORNER OF SAID SECTION 14. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.858 ACRES MORE OR LESS.



ACREAGE / LENGTH TABLE

	OWNERSHIP	FEET	RODS	ACRES
(SEC. 14 NE 1/4)	BLM	919.60	55.73	0.633
(SEC. 11 SE 1/4)	BLM	325.98	19.76	0.225
TOTAL		1245.58	75.49	0.858

▲ = SECTION CORNERS LOCATED.

NOTES:

* Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD88)

CERTIFICATE OF PROFESSIONAL SURVEY
THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 12446
STATE OF NEW MEXICO MARSHALL
10-05-15

Sheet 1 of 2

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H
SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

DRAWN BY: S.S. DATE DRAWN: 09-25-15
SCALE: 1" = 300' REVISED: 00-00-00

SWD FLOWLINE R-O-W EXHIBIT 1



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)	DEFLECTION
BEGIN	0+00.00	N 32°08'15.47"	W 104°15'21.87"	N/A
1	0+04.98	N 32°08'15.42"	W 104°15'21.87"	89°51'13" L
2	1+94.97	N 32°08'15.41"	W 104°15'19.66"	90°00'08" R
3	3+25.98	N 32°08'14.11"	W 104°15'19.66"	00°00'00" R
4	6+50.09	N 32°08'10.91"	W 104°15'19.68"	87°52'24" R
5	7+97.57	N 32°08'10.86"	W 104°15'21.39"	44°22'06" L
6	9+67.10	N 32°08'09.64"	W 104°15'22.75"	02°09'15" R
7	10+39.70	N 32°08'09.14"	W 104°15'23.36"	36°06'29" R
8	12+24.74	N 32°08'08.89"	W 104°15'25.49"	86°16'48" R
END	12+45.58	N 32°08'09.09"	W 104°15'25.53"	N/A

SECTION CORNER	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
E1/4 COR. SEC. 11	N 32°08'40.35"	W 104°15'18.58"
SE COR. SEC. 11	N 32°08'14.13"	W 104°15'18.13"
S1/4 COR. SEC. 11	N 32°08'13.77"	W 104°15'49.05"
E1/4 COR. SEC. 14	N 32°07'47.91"	W 104°15'17.99"

CERTIFICATE OF PROFESSIONAL SURVEY
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 12446
 STATE OF NEW MEXICO
 10-02-15

Sheet 2 of 2

CIMAREX ENERGY CO.

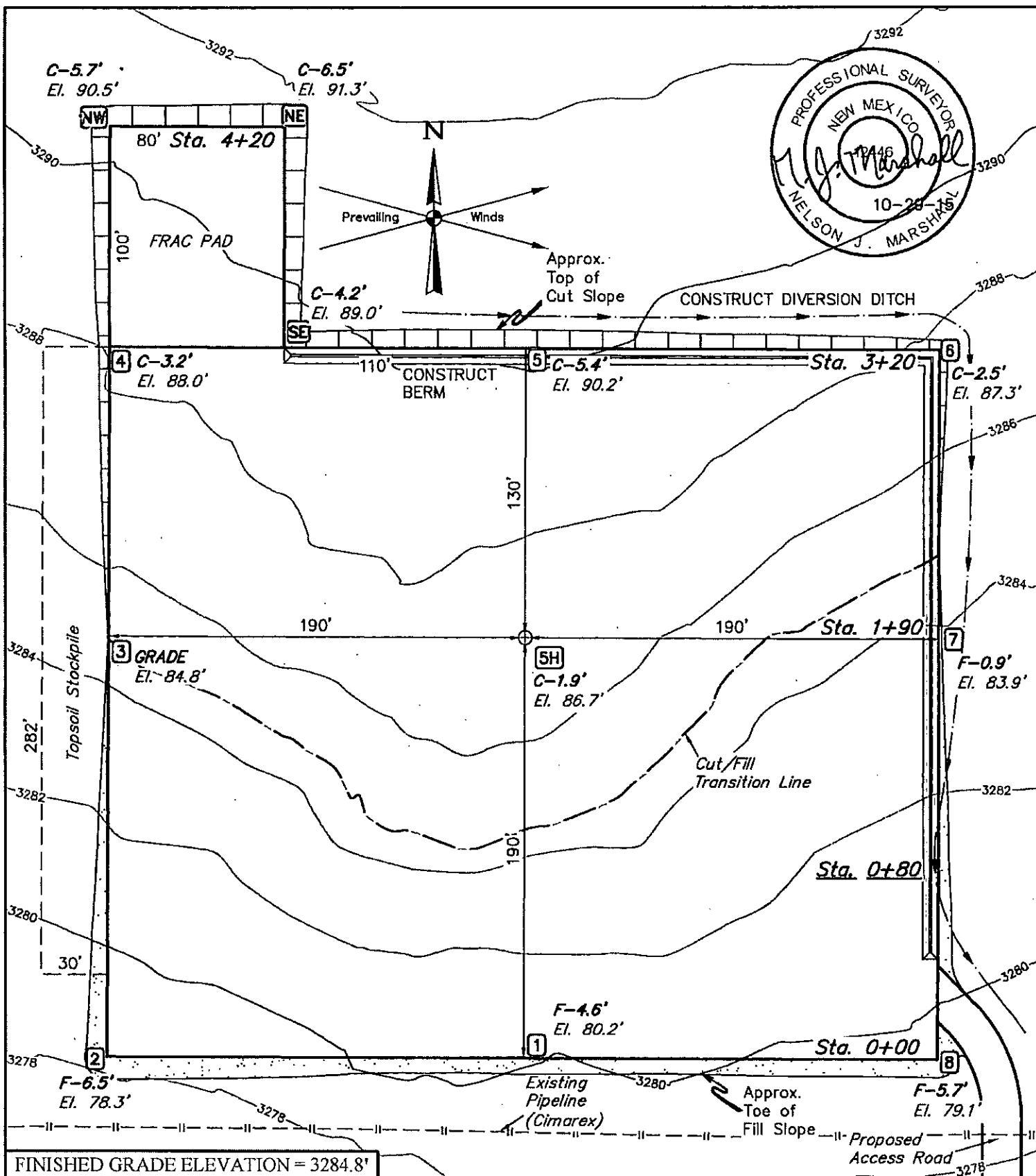
GRYNBERG 11 FEDERAL COM 5H
 SECTION 11, T25S, R26E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



DRAWN BY: S.S.	DATE DRAWN: 09-25-15
SCALE: NONE	REVISED: 00-00-00
SWD FLOWLINE R-O-W	EXHIBIT I



NOTES:
• Contours shown at 2' intervals.

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H
330' FSL 331' FEL
SE 1/4 SE 1/4, SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 09-25-15
SCALE: 1" = 60'	REVISED: 10-26-15 C.D.

LOCATION LAYOUT

EXHIBIT D

1. Geological Formations

TVD of target 7,220

Pilot Hole TD N/A

MD at TD 11,709

Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	0	N/A	
OSE Groundwater	100	N/A	
Salado	1165	N/A	
Castille	1719	N/A	
Delaware	1926	N/A	
Cherry Canyon	2919	N/A	
Brushy Canyon	4023	N/A	
Brushy Canyon Lower	5124	N/A	
Bone Spring	5419	Hydrocarbons	
Bone Spring A Shale	5569	N/A	
Bone Spring C Shale	5853	N/A	
1st Bone Spring Ss	6398	N/A	
2nd Bone Spring Ss	6901	N/A	
2nd BS Ss Horz Target	7220	N/A	
3rd BS Limestone	7277	N/A	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	380 210	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	5.39	12.60	22.36
12 1/4	0	1900	9-5/8"	36.00	J-55	LT&C	2.00	3.49	6.62
8 3/4	0	6413	5-1/2"	17.00	L-80	LT&C	2.05	2.52	2.75
8 3/4	6413	11709	5-1/2"	17.00	L-80	BT&C	1.82	2.24	28.94
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Cimarex Energy Co., Grynberg 11 Federal Com 5H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	N
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	N
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N

3. Cementing Program

Casing	# Sk	Wt. lb/gal	Yld ft ³ /sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	195	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	366	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
	111	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Production	630	10.80	2.35	9.60	17:43	Lead: Tuned Light I Class H
	1133	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface	0	25
Intermediate	0	45
Production	1700	17

4. Pressure Control Equipment

A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
BOP installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
12 1/4	13 5/8	2M	Annular	X	50% of working pressure
			Blind Ram		2M
			Pipe Ram		
			Double Ram	X	
			Other		
8 3/4	13 5/8	2M 3M	Annular	X	50% of working pressure
			Blind Ram		2M 3M
			Pipe Ram		
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.8.1.i.	
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?

5. Mud Program

See
COA

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 300'	FW Spud Mud	8.30 - 8.80	28	N/C
300' to 1900'	Brine Water	9.70 - 10.20	30-32	N/C
1900' to 11709'	FW/Cut Brine	8.70 - 9.20	30-32	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?

PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing	
	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
X	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval
-------------------------	----------

7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	3454 psi
Abnormal Temperature	No

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

X	H ₂ S is present
X	H ₂ S plan is attached

8. Other Facets of Operation

Exhibit F-1 – Co-Flex Hose Hydrostatic Test

Grynberg 11 Federal Com 5H

Cimarex Energy Co.

11-25S-26E

Eddy County, NM



Midwest Hose & Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT

Customer: Oderco Inc		P.O. Number: odyd-271	
HOSE SPECIFICATIONS			
Type: Stainless Steel Armor Choke & Kill Hose		Hose Length: 45'ft.	
I.D. 4 INCHES		O.D. 9 INCHES	
WORKING PRESSURE 10,000 PSI	TEST PRESSURE 15,000 PSI	BURST PRESSURE 0 PSI	
COUPLINGS			
Stem Part No. OKC OKC		Ferrule No. OKC OKC	
Type of Coupling: Swage-It			
PROCEDURE			
<u>Hose assembly pressure tested with water at ambient temperature.</u>			
TIME HELD AT TEST PRESSURE 15 MIN.		ACTUAL BURST PRESSURE: 0 PSI	
Hose Assembly Serial Number: 79793		Hose Serial Number: OKC	
Comments:			
Date: 3/8/2011	Tested: <i>A. Jaimi Jaimi</i>	Approved: <i>[Signature]</i>	

March 3, 2011



Midwest Hose
& Specialty, Inc.

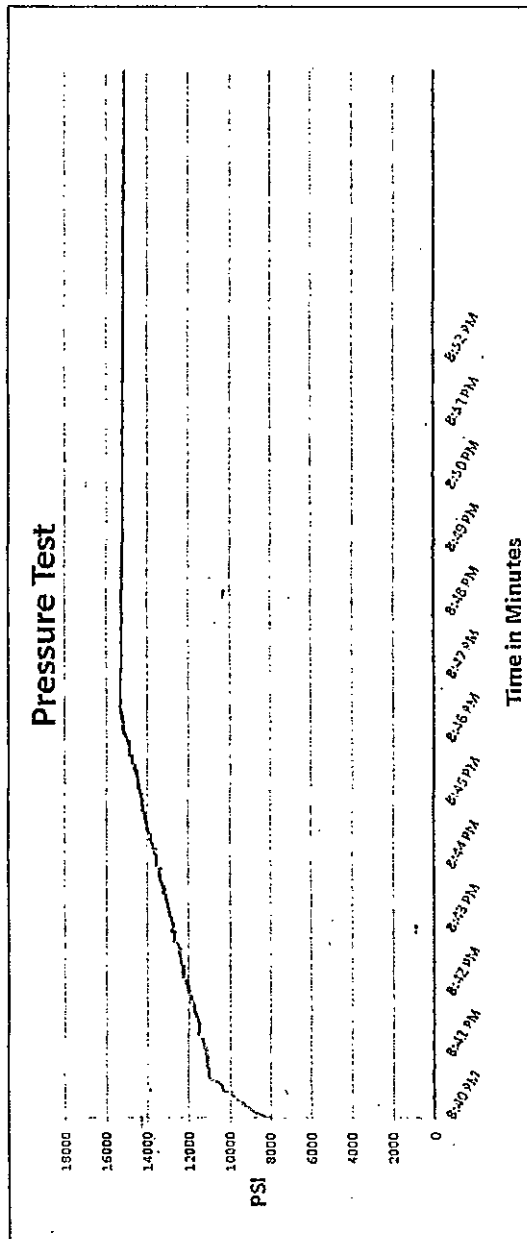
Internal Hydrostatic Test Graph

Customer: Houston

Pick Ticket #: 94260

Hose Specifications		Verification	
Hose Type C & K	Length 45'	Type of Fitting 4 1/16 10K	Coupling Method Swage
I.D. 4"	O.D. 6.09"	Die Size 6.38"	Final O.D. 6.25"
Working Pressure 10000 PSI	Burst Pressure Standard Safety Multiplier Applies	Hose Serial # 5544	Hose Assembly Serial # 79793

Exhibit F-1 - Co-Flex Hose Hydrostatic Test
Grynborg 11 Federal Com 5H
Cimarex Energy Co.
11-25S-26E
Eddy County, NM



Test Pressure 15000 PSI	Time Held at Test Pressure 11 Minutes	Actual Burst Pressure 15483 PSI
----------------------------	------------------------------------------	------------------------------------

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Zac McConnell

Approved By: Kim Thomas

Exhibit F-2 - Co-Flex Hose
Grynberg 11 Federal Com 5H
Cimarex Energy Co.
11-25S-26E
Eddy County, NM



Midwest Hose & Specialty, Inc.

Certificate of Conformity

Customer:		PO
DEM		ODYD-271
SPECIFICATIONS		
Sales Order	Dated:	
79793	3/8/2011	
<p>We hereby certify that the material supplied for the referenced purchase order to be true according to the requirements of the purchase order and current industry standards</p> <p>Supplier: Midwest Hose & Specialty, Inc. 10640 Tanner Road Houston, Texas 77041</p>		
Comments:		
Approved:		Date:
<i>Paul Garcia</i>		3/8/2011



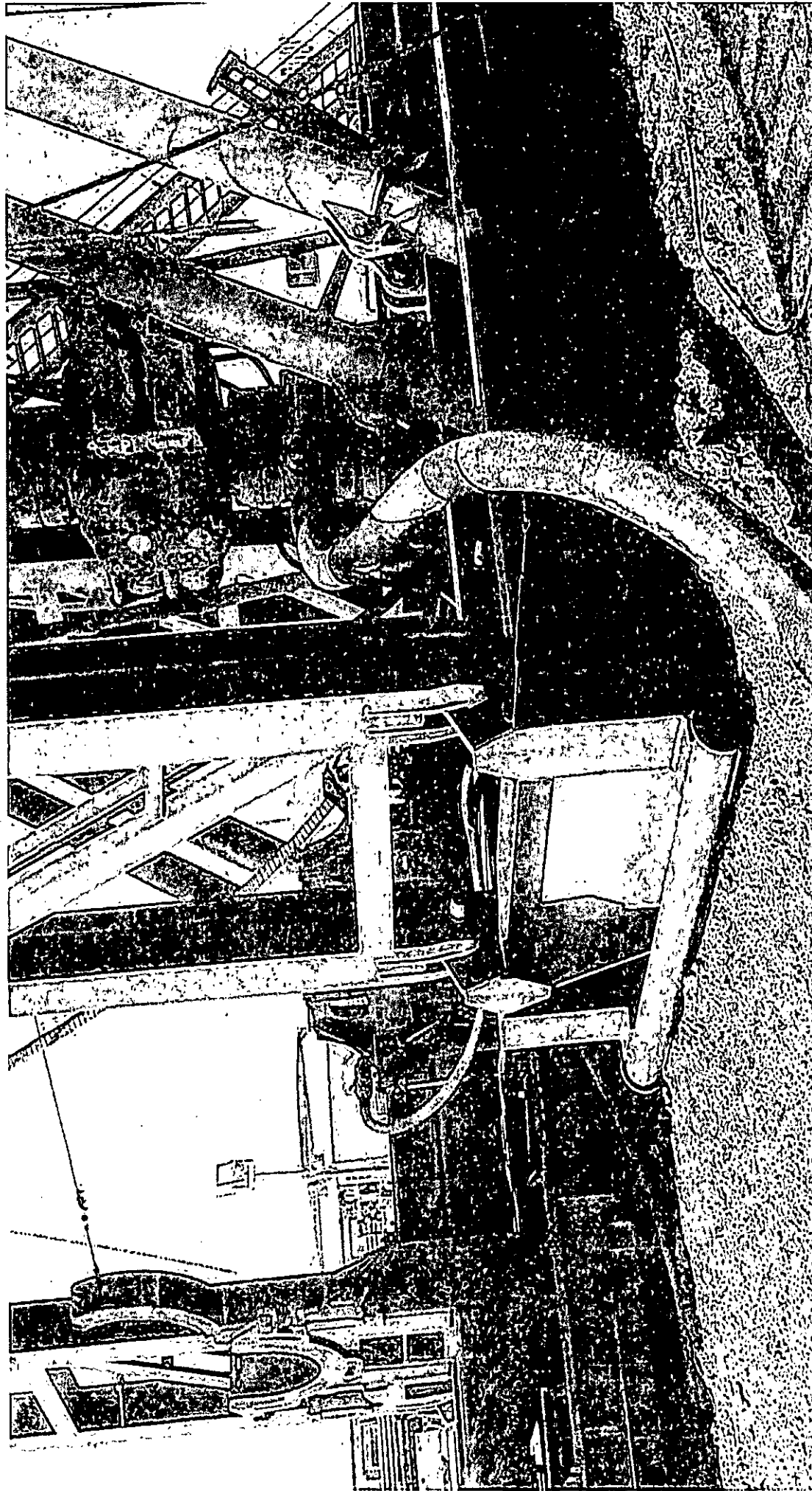
Exhibit F -3- Co-Flex Hose
Grynberg 11 Federal Com 5H
Cimarex Energy Co.
11-25S-26E
Eddy County, NM

Specification Sheet Choke & Kill Hose

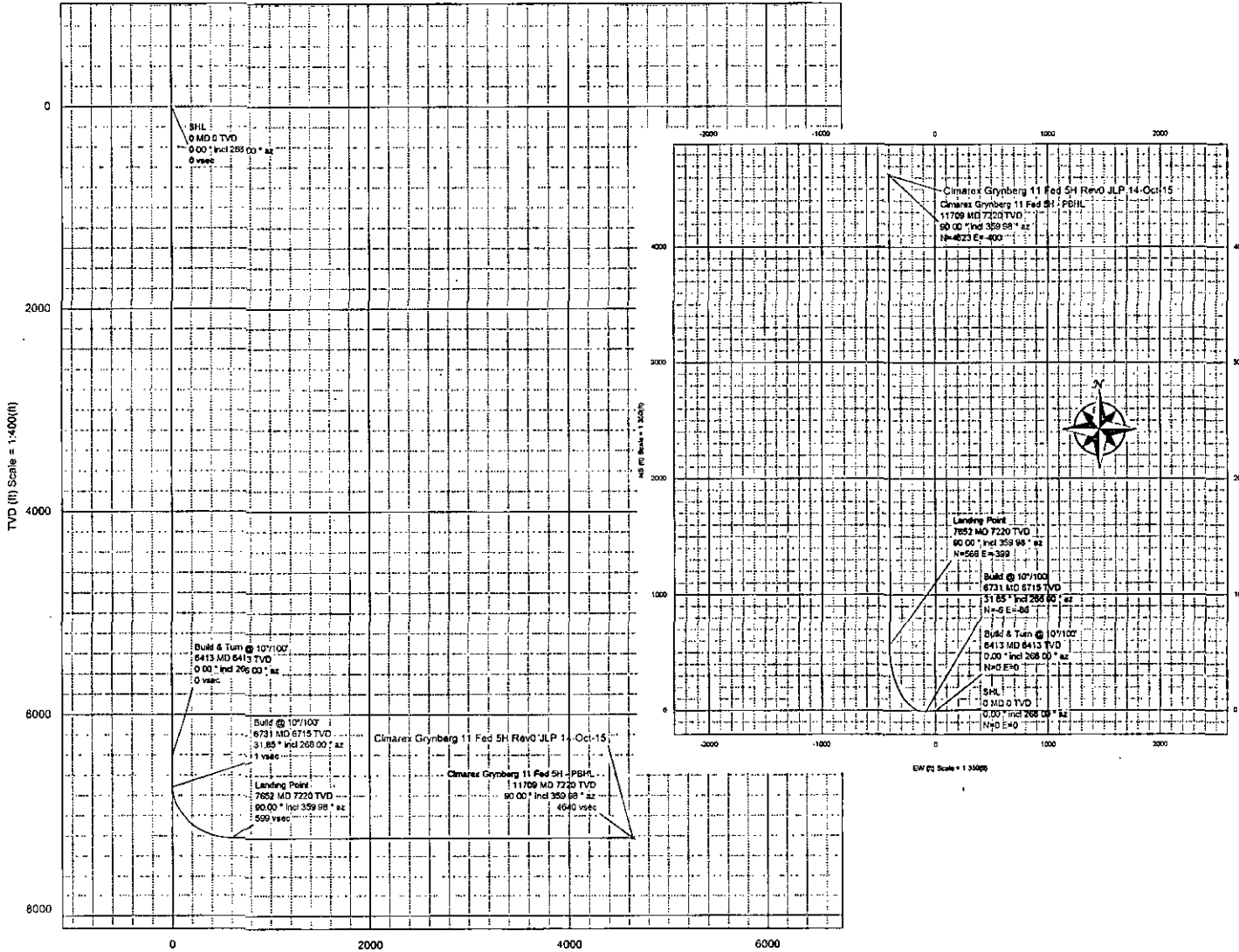
The Midwest Hose & Specialty Choke & Kill hose is manufactured with only premium components. The reinforcement cables, inner liner and cover are made of the highest quality material to handle the tough drilling applications of today's industry. The end connections are available with API flanges, API male threads, hubs, hammer unions or other special fittings upon request. Hose assembly is manufactured to API 7K. This assembly is wrapped with fire resistant vermiculite coated fiberglass insulation, rated at 2000 degrees with stainless steel armor cover.

Working Pressure:	5,000 or 10,000 psi working pressure
Test Pressure:	10,000 or 15,000 psi test pressure
Reinforcement:	Multiple steel cables
Cover:	Stainless Steel Armor
Inner Tube:	Petroleum resistant, Abrasion resistant
End Fitting:	API flanges, API male threads, threaded or butt weld hammer unions, unbolt and other special connections
Maximum Length:	110 Feet
ID:	2-1/2", 3", 3-1/2", 4"
Operating Temperature:	-22 deg F to +180 deg F (-30 deg C to +82 deg C)

Exhibit F — Co-Flex Hose
Grynborg 11 Federal Com 5H
Cimarex Energy Co.
11-25S-26E
Eddy County, NM



Borehole:	Well:	Field:	Structure:
Original Borehole	Grynberg 11 Fed 5H	NM Eddy County (NAD 83)	TBD
Gravity & Magnetic Parameters			
Model: HDGM 2015	Dip: 59.892°	Date: 14-Oct-2015	Surface Location: NAD83 New Mexico State Plane, Eastern Zone, US Feet
MagDec: 7.636°	FS: 49189.065mT	Gravity FS: 939.44mgm (9.80665 Based)	Lat: N 32 8 17.35 Northings: 414003.798US Grid Conv: 0.0411°
			Scale Fact: 0.99990975
			Miscellaneous Slot: 5H TVD Ref: Unknown(3286.7ft above MSL)
			Plan: Rev0 JLP 14-Oct-15



Vertical Section (ft) Azim = 355.05° Scale = 1:400(ft) Origin = ON/S, 0E/W

Critical Points								
Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL	0.00	0.00	285.00	0.00	0.00	0.00	0.00	
Build & Turn @ 10°/100'	6412.78	0.00	286.00	6412.78	0.00	0.00	0.00	0.00
Build @ 10°/100'	6731.29	31.85	268.00	6715.13	1.43	-6.02	-86.06	10.00
Landing Point	7652.29	90.00	359.98	7220.00	568.79	598.47	-399.10	10.00
Cimarex Grynberg 11 Fed 5H - PBHL	11709.99	90.00	359.98	7220.00	4640.17	4622.87	-400.36	0.00

Grid
True
Mag

Grid North
Tot Corr (M→G 7.595°)
Mag Dec (7.636°)
Grid Conv (0.041°)

Original Survey in Feet to Next of Station 10

Cimarex Grynberg 11 Fed 5H - PBHL

CONTROLLED

Drawn by: [Signature]
Checked by: [Signature]
Drawing ref: 17-38-001-11
Copy number: 1 of 1
Date: 14-Oct-2015

1. Draw
2. Check
3. Issue
4. Review

Copy number: []

Cimarex Grynberg 11 Fed 5H Rev0 JLP 14-Oct-15 Proposal Geodetic Report

(Non-Def Plan)

Report Date: October 14, 2015 - 03:56 PM
Client: Cimarex
Field: NM Eddy County (NAD 83)
Structure / Slot: Cimarex Grynberg 11 Fed 5H / Cimarex Grynberg 11 Fed 5H
Well: Cimarex Grynberg 11 Fed 5H
Borehole: Original Borehole
UWI / API#: Unknown / Unknown
Survey Name: Cimarex Grynberg 11 Fed 5H Rev0 JLP 14-Oct-15
Survey Date: October 14, 2015
Tort / AHD / DDI / ERD Ratio: 123.956° / 4857.393 ft / 5.990 / 0.673
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 8' 17.34579", W 104° 15' 22.03522"
Location Grid N/E Y/X: N 414003.790 ftUS, E 565236.480 ftUS
CRS Grid Convergence Angle: 0.0411°
Grid Scale Factor: 0.99890975
Version / Patch: 2.8.572.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 355.050° (Grid North)
Vertical Section Datum: 0.000 ft, 0.000 ft
TVD Reference Elevation: Unknown
TVD Reference Datum: 3286.700 ft above MSL
Seabed / Ground Elevation: 3286.700 ft above MSL
Magnetic Declination: 7.636°
Total Gravity Field Strength: 998.4398mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 48189.065 nT
Magnetic Dip Angle: 59.892°
Declination Date: October 14, 2015
Magnetic Declination Model: HDGM 2015
North Reference: Grid North
Grid Convergence Used: 0.0411°
Total Corr Mag North->Grid North: 7.5948°
Local Coord Referenced To: Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' '')	Longitude (E/W ° ' '')
SHL	0.00	0.00	266.00	0.00	0.00	0.00	0.00	N/A	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	100.00	0.00	266.00	100.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	200.00	0.00	266.00	200.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	300.00	0.00	266.00	300.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	400.00	0.00	266.00	400.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	500.00	0.00	266.00	500.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	600.00	0.00	266.00	600.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	700.00	0.00	266.00	700.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	800.00	0.00	266.00	800.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	900.00	0.00	266.00	900.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	1000.00	0.00	266.00	1000.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	1100.00	0.00	266.00	1100.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	1200.00	0.00	266.00	1200.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	1300.00	0.00	266.00	1300.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	1400.00	0.00	266.00	1400.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	1500.00	0.00	266.00	1500.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	1600.00	0.00	266.00	1600.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	1700.00	0.00	266.00	1700.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	1800.00	0.00	266.00	1800.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	1900.00	0.00	266.00	1900.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	2000.00	0.00	266.00	2000.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	2100.00	0.00	266.00	2100.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	2200.00	0.00	266.00	2200.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	2300.00	0.00	266.00	2300.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	2400.00	0.00	266.00	2400.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	2500.00	0.00	266.00	2500.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	2600.00	0.00	266.00	2600.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	2700.00	0.00	266.00	2700.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	2800.00	0.00	266.00	2800.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	2900.00	0.00	266.00	2900.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	3000.00	0.00	266.00	3000.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	3100.00	0.00	266.00	3100.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	3200.00	0.00	266.00	3200.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	3300.00	0.00	266.00	3300.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	3400.00	0.00	266.00	3400.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	3500.00	0.00	266.00	3500.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	3600.00	0.00	266.00	3600.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	3700.00	0.00	266.00	3700.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	3800.00	0.00	266.00	3800.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	3900.00	0.00	266.00	3900.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	4000.00	0.00	266.00	4000.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	4100.00	0.00	266.00	4100.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	4200.00	0.00	266.00	4200.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	4300.00	0.00	266.00	4300.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	4400.00	0.00	266.00	4400.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	4500.00	0.00	266.00	4500.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	4600.00	0.00	266.00	4600.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	4700.00	0.00	266.00	4700.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	4800.00	0.00	266.00	4800.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	4900.00	0.00	266.00	4900.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	5000.00	0.00	266.00	5000.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	5100.00	0.00	266.00	5100.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	5200.00	0.00	266.00	5200.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	5300.00	0.00	266.00	5300.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	5400.00	0.00	266.00	5400.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	5500.00	0.00	266.00	5500.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	5600.00	0.00	266.00	5600.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	5700.00	0.00	266.00	5700.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	5800.00	0.00	266.00	5800.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	5900.00	0.00	266.00	5900.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	6000.00	0.00	266.00	6000.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	6100.00	0.00	266.00	6100.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	6200.00	0.00	266.00	6200.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	6300.00	0.00	266.00	6300.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	6400.00	0.00	266.00	6400.00	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
Build & Turn @ 10°/100'	6412.78	0.00	266.00	6412.78	0.00	0.00	0.00	0.00	414003.79	565236.48	N 32 8 17.35	W 104 15 22.04
	6500.00	8.72	266.00	6499.66	0.11	-0.46	-6.61	10.00	414003.33	565229.87	N 32 8 17.34	W 104 15 22.11
	6600.00	18.72	266.00	6596.69	0.50	-2.11	-30.24	10.00	414001.68	565206.24	N 32 8 17.33	W 104 15 22.39
	6700.00	28.72	266.00	6688.12	1.17	-4.92	-70.32	10.00	413998.87	565166.16	N 32 8 17.30	W 104 15 22.85

Build & Turn @
10°/100'

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (RUS)	Easting (RUS)	Latitude (N/S ° ' '')	Longitude (E/W ° ' '')
Build @ 10°/100'	6731.28	31.85	286.00	6715.13	1.43	-8.02	-86.06	10.00	413997.77	565150.43	N 32 8 17.29	W 104 15 23.04
	6800.00	32.11	278.99	6773.49	6.13	-4.43	-122.23	10.00	413999.36	565114.26	N 32 8 17.30	W 104 15 23.46
	6900.00	34.72	296.57	6857.15	27.48	12.51	-174.08	10.00	414016.30	565062.42	N 32 8 17.47	W 104 15 24.06
	7000.00	39.48	311.20	6937.04	65.40	46.28	-223.60	10.00	414050.06	565012.90	N 32 8 17.81	W 104 15 24.64
	7100.00	45.71	322.79	7010.73	118.73	95.85	-269.28	10.00	414089.63	564967.23	N 32 8 18.30	W 104 15 25.17
	7200.00	52.88	332.02	7075.98	185.86	159.73	-309.73	10.00	414183.51	564926.77	N 32 8 18.93	W 104 15 25.64
	7300.00	60.64	339.58	7130.81	264.75	235.97	-343.73	10.00	414239.74	564892.78	N 32 8 19.68	W 104 15 26.03
	7400.00	68.76	346.04	7173.55	353.00	322.26	-370.24	10.00	414326.02	564866.27	N 32 8 20.54	W 104 15 26.34
	7500.00	77.10	351.82	7202.90	447.93	415.97	-388.46	10.00	414419.72	564848.05	N 32 8 21.46	W 104 15 26.55
	7600.00	85.56	357.22	7217.98	546.66	514.25	-397.83	10.00	414517.99	564838.69	N 32 8 22.44	W 104 15 26.66
Landing Point	7652.29	90.00	359.98	7220.00	598.79	566.47	-399.10	10.00	414570.21	564837.42	N 32 8 22.95	W 104 15 26.67
	7700.00	90.00	359.98	7220.00	646.32	614.18	-399.11	0.00	414617.91	564837.40	N 32 8 23.43	W 104 15 26.67
	7800.00	90.00	359.98	7220.00	745.95	714.18	-399.14	0.00	414717.90	564837.38	N 32 8 24.42	W 104 15 26.67
	7900.00	90.00	359.98	7220.00	845.58	814.18	-399.17	0.00	414817.89	564837.35	N 32 8 25.41	W 104 15 26.67
	8000.00	90.00	359.98	7220.00	945.21	914.18	-399.20	0.00	414917.88	564837.32	N 32 8 26.39	W 104 15 26.67
	8100.00	90.00	359.98	7220.00	1044.84	1014.18	-399.22	0.00	415017.87	564837.29	N 32 8 27.38	W 104 15 26.67
	8200.00	90.00	359.98	7220.00	1144.47	1114.18	-399.25	0.00	415117.86	564837.26	N 32 8 28.37	W 104 15 26.67
	8300.00	90.00	359.98	7220.00	1244.10	1214.18	-399.28	0.00	415217.85	564837.24	N 32 8 29.36	W 104 15 26.67
	8400.00	90.00	359.98	7220.00	1343.73	1314.18	-399.31	0.00	415317.84	564837.21	N 32 8 30.35	W 104 15 26.67
	8500.00	90.00	359.98	7220.00	1443.36	1414.18	-399.34	0.00	415417.84	564837.18	N 32 8 31.34	W 104 15 26.67
	8600.00	90.00	359.98	7220.00	1542.99	1514.18	-399.37	0.00	415517.83	564837.15	N 32 8 32.33	W 104 15 26.67
	8700.00	90.00	359.98	7220.00	1642.62	1614.18	-399.40	0.00	415617.82	564837.12	N 32 8 33.32	W 104 15 26.67
	8800.00	90.00	359.98	7220.00	1742.25	1714.18	-399.42	0.00	415717.81	564837.09	N 32 8 34.31	W 104 15 26.67
	8900.00	90.00	359.98	7220.00	1841.88	1814.18	-399.45	0.00	415817.80	564837.06	N 32 8 35.30	W 104 15 26.67
	9000.00	90.00	359.98	7220.00	1941.51	1914.18	-399.48	0.00	415917.79	564837.03	N 32 8 36.29	W 104 15 26.67
	9100.00	90.00	359.98	7220.00	2041.14	2014.18	-399.51	0.00	416017.78	564837.00	N 32 8 37.28	W 104 15 26.66
	9200.00	90.00	359.98	7220.00	2140.76	2114.18	-399.54	0.00	416117.77	564836.97	N 32 8 38.27	W 104 15 26.66
	9300.00	90.00	359.98	7220.00	2240.39	2214.18	-399.57	0.00	416217.76	564836.94	N 32 8 39.26	W 104 15 26.66
	9400.00	90.00	359.98	7220.00	2340.02	2314.18	-399.60	0.00	416317.75	564836.91	N 32 8 40.25	W 104 15 26.66
	9500.00	90.00	359.98	7220.00	2439.65	2414.18	-399.63	0.00	416417.74	564836.88	N 32 8 41.24	W 104 15 26.66
	9600.00	90.00	359.98	7220.00	2539.28	2514.18	-399.66	0.00	416517.73	564836.85	N 32 8 42.23	W 104 15 26.66
	9700.00	90.00	359.98	7220.00	2638.91	2614.18	-399.70	0.00	416617.72	564836.82	N 32 8 43.22	W 104 15 26.66
	9800.00	90.00	359.98	7220.00	2738.54	2714.18	-399.73	0.00	416717.72	564836.79	N 32 8 44.21	W 104 15 26.66
	9900.00	90.00	359.98	7220.00	2838.17	2814.18	-399.76	0.00	416817.71	564836.76	N 32 8 45.20	W 104 15 26.66
	10000.00	90.00	359.98	7220.00	2937.80	2914.18	-399.79	0.00	416917.70	564836.73	N 32 8 46.19	W 104 15 26.66
	10100.00	90.00	359.98	7220.00	3037.43	3014.18	-399.82	0.00	417017.69	564836.70	N 32 8 47.17	W 104 15 26.66
	10200.00	90.00	359.98	7220.00	3137.06	3114.18	-399.85	0.00	417117.68	564836.66	N 32 8 48.16	W 104 15 26.66
	10300.00	90.00	359.98	7220.00	3236.69	3214.18	-399.88	0.00	417217.67	564836.63	N 32 8 49.15	W 104 15 26.66
	10400.00	90.00	359.98	7220.00	3336.32	3314.18	-399.92	0.00	417317.66	564836.60	N 32 8 50.14	W 104 15 26.66
	10500.00	90.00	359.98	7220.00	3435.95	3414.18	-399.95	0.00	417417.65	564836.57	N 32 8 51.13	W 104 15 26.66
	10600.00	90.00	359.98	7220.00	3535.58	3514.18	-399.98	0.00	417517.64	564836.53	N 32 8 52.12	W 104 15 26.66
	10700.00	90.00	359.98	7220.00	3635.21	3614.18	-400.02	0.00	417617.63	564836.50	N 32 8 53.11	W 104 15 26.66
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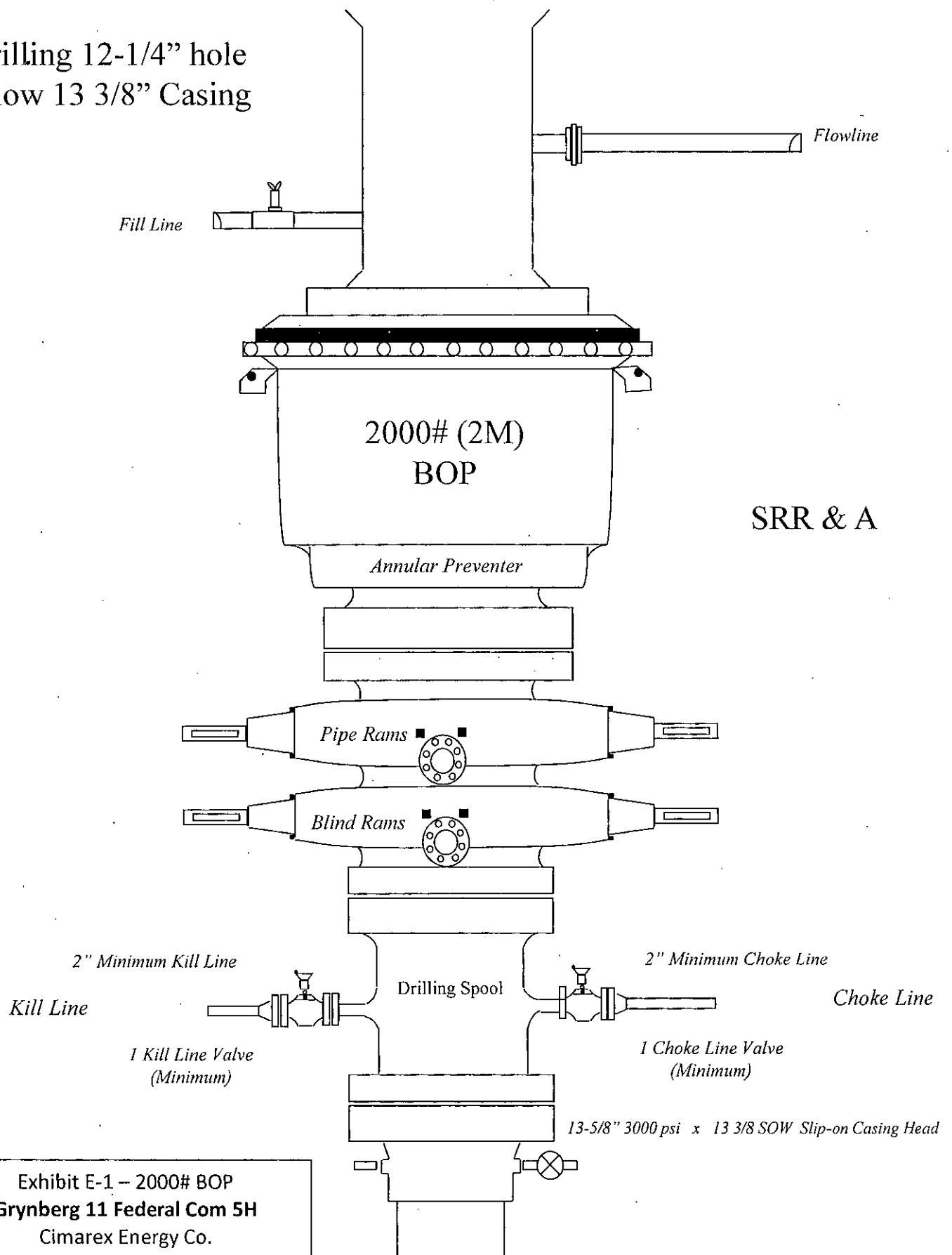
Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S °. ' '')	Longitude (E/W °. ' '')
	11200.00	90.00	359.98	7220.00	4133.36	4114.18	-400.18	0.00	418117.59	564836.33	N 32 8 58.06	W 104 15 26.66
	11300.00	90.00	359.98	7220.00	4232.99	4214.18	-400.22	0.00	418217.58	564836.30	N 32 8 59.05	W 104 15 26.66
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	11500.00	90.00	359.98	7220.00	4432.25	4414.18	-400.28	0.00	418417.56	564836.23	N 32 9 1.03	W 104 15 26.65
	11600.00	90.00	359.98	7220.00	4531.88	4514.18	-400.32	0.00	418517.55	564836.20	N 32 9 2.02	W 104 15 26.65
	11700.00	90.00	359.98	7220.00	4631.51	4614.18	-400.35	0.00	418617.54	564836.16	N 32 9 3.01	W 104 15 26.65
Cimarex Grynberg 11 Fed 5H - PBHL	11708.69	90.00	359.98	7220.00	4640.17	4622.87	-400.36	0.00	418626.23	564836.16	N 32 9 3.09	W 104 15 26.65

Survey Type: Non-Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	1	0.000	11708.691	1/100.000	30.000	SLB_MWD-STD	Original Borehole / Cimarex Grynberg 11 Fed 5H Rev0 JLP 14-

Drilling 12-1/4" hole
below 13 3/8" Casing



SRR & A

Exhibit E-1 – 2000# BOP
Grynberg 11 Federal Com 5H
Cimarex Energy Co.
11-25S-26E
Eddy County, NM

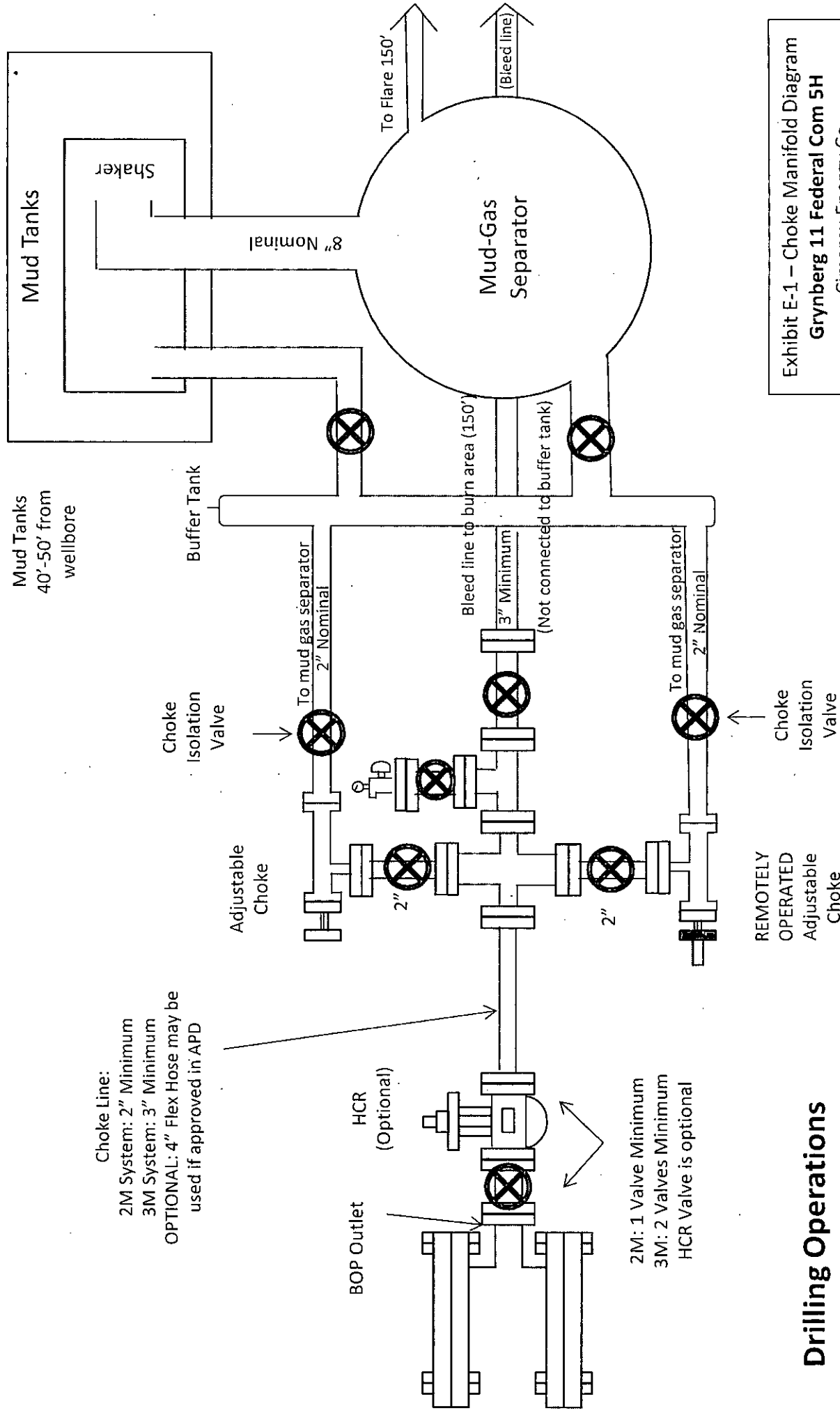


Exhibit E-1 – Choke Manifold Diagram
Grynborg 11 Federal Com 5H
 Cimarex Energy Co.
 11-25S-26E
 Eddy County, NM

**Drilling Operations
 Choke Manifold
 2M/3M Service**

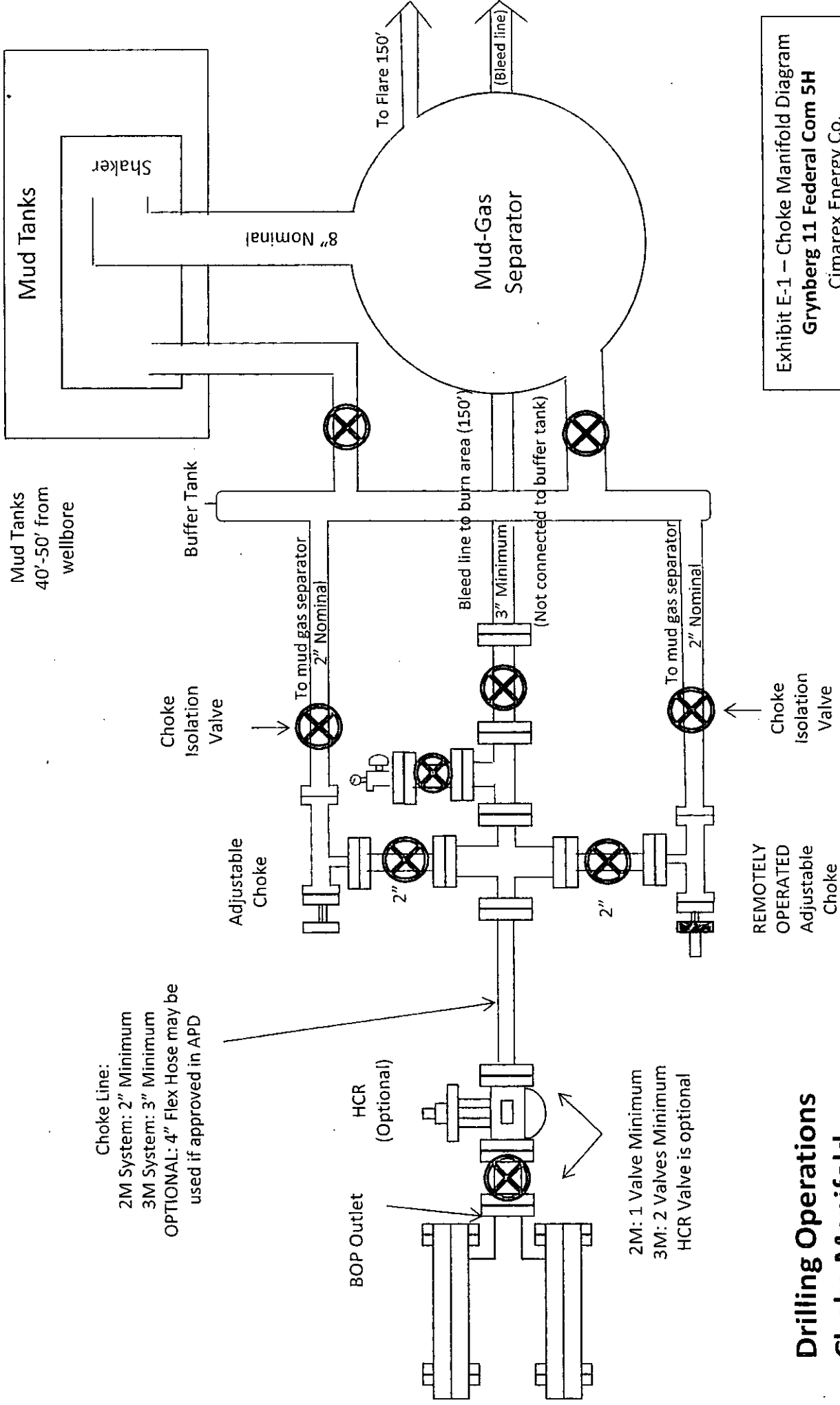
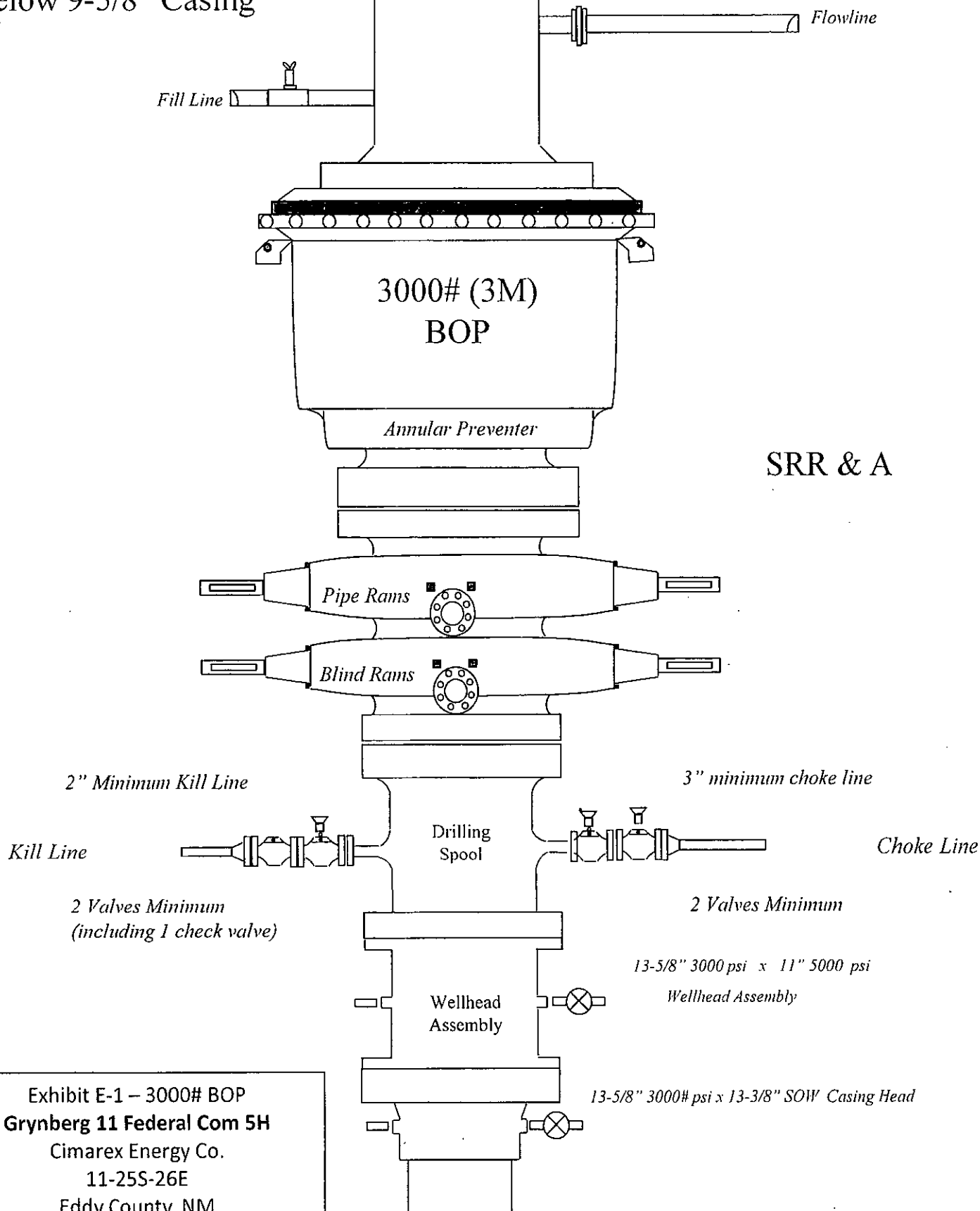


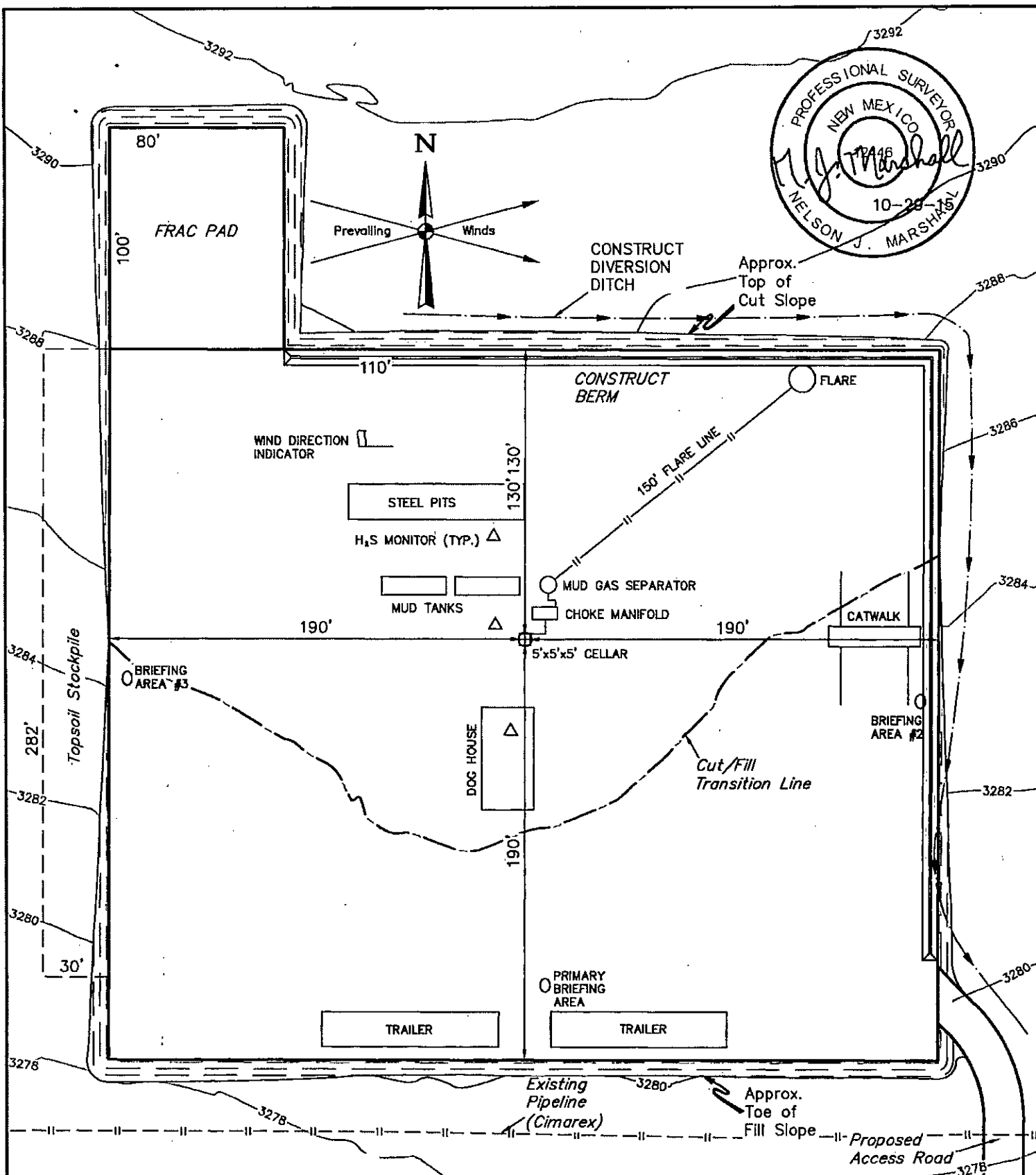
Exhibit E-1 – Choke Manifold Diagram
Grynborg 11 Federal Com 5H
 Cimarex Energy Co.
 11-25S-26E
 Eddy County, NM

Drilling 8-3/4" hole
below 9-5/8" Casing



SRR & A

Exhibit E-1 – 3000# BOP
Grynberg 11 Federal Com 5H
Cimarex Energy Co.
11-25S-26E
Eddy County, NM



NOTES:

- Contours shown at 2' intervals.
- May have different number of Pump Houses and Combination Buildings.

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H
330' FSL 331' FEL
SE 1/4 SE 1/4 SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 09-25-15
SCALE: 1" = 60'	REVISED: 10-26-15 C.D.

TYPICAL RIG LAYOUT

EXHIBIT D

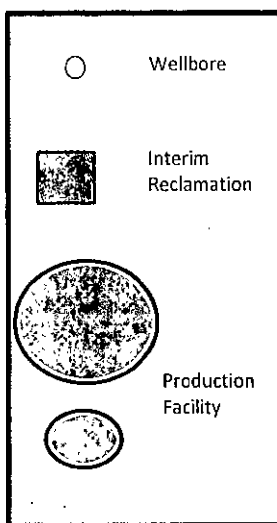
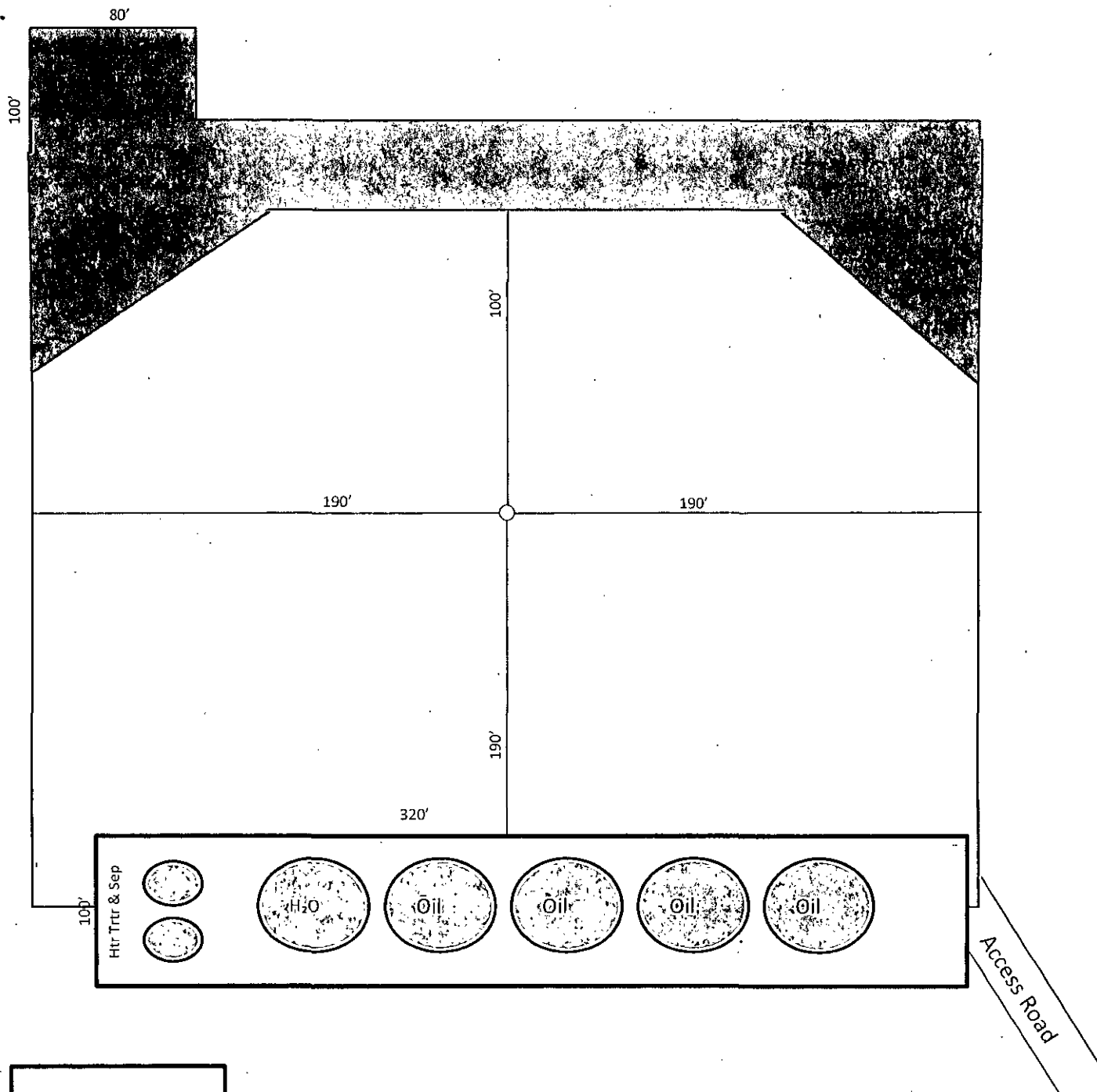


Exhibit D-1
 Interim Reclamation Diagram
Grynberg 11 Federal Com 5H
 Cimarex Energy Co.
 11-25S-26E
 Eddy County, NM

Surface Use Plan
Grynberg 11 Federal Com 5H

Cimarex Energy Co.

UL: P, Sec. 11, 25S, 26E

Eddy Co., NM

The following surface use plan of operations will be followed and carried out once the APD is approved. No other disturbance will be created other than what is submitted in this surface use plan without approval. If any other disturbance is needed after the APD is approved, a BLM approved sundry notice or right of way application will be submitted for approval prior to any new surface disturbance.

1. Existing Roads:

- Please see Exhibit B and C-1 for existing access road planned to be used to access the proposed project.
- Cimarex Energy will improve or maintain existing roads in a condition the same as or better than before the operations began. Cimarex Energy will repair pot holes, etc. All existing structures on the entire access route such as cattleguards, other range improvement projects, culverts, etc. will be properly repaired or replaced if they are damaged or have deteriorated beyond practical use.
- Cimarex Energy will prevent and abate fugitive dust as needed, whether created by vehicular traffic, equipment operations, or other events.
- Cimarex Energy will obtain written BLM approval prior to the application of surfactants, binding agents, or other dust suppression chemicals on the roadways.
- The maximum width of the driving surface will be 14'. The road will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1' deep with 3:1 slopes. The driving surface will be made of 6" rolled and compacted caliche.
- Existing access road route to the proposed project is depicted on the public access point map if applicable. Improvements to the driving surface will be done where necessary. No new surface disturbance will be done, unless otherwise noted in the New or Reconstructed Access Roads section of the surface use plan.
Beginning at the intersection of Old Cavern Highway and an existing road to the west (Located in the NW1/4 of Section 18, T25S, R27E, N.M.P.M.) Proceed in a westerly, then northwesterly direction approximately 1.2 miles to the junction of this road and an existing road to the west; turn left and proceed in a westerly, then southwesterly direction approximately 0.2 miles to the beginning of the proposed access to the north; Follow road flags in a northerly direction approximately 509' to the proposed location.

2. New or Reconstructed Access Roads:

- A new road will be constructed for this project.
- Cimarex Energy plans to construct 510' of off-lease access road to service the well. The proposed access road does cross lease boundaries, a right of way grant will be submitted to and obtained from the BLM.
- The maximum width of the driving surface will be 14'. The road will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1' deep with 3:1 slopes. The driving surface will be made of 6" rolled and compacted caliche.
- Proposed and existing access road route to the proposed wellsite is depicted on Exhibit C-2. Improvements to the driving surface will be done where necessary. No new surface disturbance will be done without prior approval from the BLM.
- The operator will prevent and abate fugitive dust as needed, whether created by vehicular traffic, equipment operations, or other events.

3. Well Radius Map

Please see Exhibit A for wells within one mile of the proposed well SHL and BHL.

Surface Use Plan
Grynberg 11 Federal Com 5H
Cimarex Energy Co.
UL: P, Sec. 11, 25S, 26E
Eddy Co., NM

4. Proposed or Existing Production Facilities:

- If on completion this well is a producer, a tank battery will be used and the necessary production equipment will be installed at the wellsite. Exhibit D-1 illustrates the proposed facility/battery. Any changes to the facility will be submitted via sundry notice.

5. Gas Pipeline

- Cimarex plans to construct an on lease gas pipeline to service this battery location.
- Please see Exhibit G-2 for pipeline route.
- Specification of pipeline: 2 Steel, One 6" & one 4"
- Line will be buried and will require a construction width of 30'.
- Length: 250'
- MAOP: 1440 psi.
- Anticipated working pressure: 200 psi.

6. Flowlines

- Battery located on pad.

7. Salt Water Disposal

- Cimarex plans to construct an off lease SWD pipeline to service this battery location.
- SWD well name: Liberty 24 SWD, Well Number: 1
- Operator of SWD: Cimarex Energy Co of Colorado
- API of SWD well: 30-015-33094
- SWD Permit #: SWD-1216
- Please see Exhibit G-3 for pipeline route.
- Specification of pipeline: 4" poly pipe
- Line will be buried and will require a construction width of 30'.
- Length: 1246'
- MAOP: 125 psi.
- Anticipated working pressure: 80 psi.
- Pipeline will be constructed 20-30' from and parallel to an existing route.

8. Electric Lines

- Cimarex Energy plans to construct an off-lease electric line to service the well. The proposed electric line does cross lease boundaries, a right of way grant will be submitted to and obtained from the BLM.
- Cimarex Energy plans to install an overhead electric line from the proposed well to an existing overhead electric line located in NE of section Sec 14 & 11. The proposed electric line will be 455.42' in length, 1-40 poles, 480 volt, 4 wire, 3 phase. The electric line will exit off the South side of the well location and travel South 455.42' until it would intercept the existing electric line.
- The electric line will be routed on the North side of lease road and 25-35' from and parallel to lease road.
- Route is within lease boundaries, a right of way grant will not be acquired from the BLM. Please see Exhibit H. Any changes to E-Line route will be submitted via sundry notice.

9. Water

Cimarex Energy plans to purchase fresh water from a 3rd party company. A local commercial source will truck water utilizing the access road. Please see Exhibit C-1 for access road route.

Surface Use Plan
Grynberg 11 Federal Com 5H
Cimarex Energy Co.
UL: P, Sec. 11, 25S, 26E
Eddy Co., NM

10. Construction Material

If possible, native caliche will be obtained from the excavation of drill site. The primary way of obtaining caliche will be by "turning over" the location. This means caliche will be obtained from the actual well site. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu yds is the max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.
- An approximate 120' x 120' area is used within the proposed well site to remove caliche.
- Subsoil is removed and piled alongside the 120' by 120' area within the pad site.
- When caliche is found, material will be stockpiled within the pad site to build the location and road.
- Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.
- Once well is drilled, the stockpiled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche nor subsoil will be stockpiled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in Exhibit D – Rig Layout Diagram.

In the event that no caliche is found onsite, caliche will be hauled in from BLM-approved caliche pit.

11. Methods of Handling Waste

- Drilling fluids, produced oil, and water from the well during drilling and completion operations will be stored safely and disposed of properly in a NMOCD approved disposal facility.
- Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly at a state approved disposal facility. All trash on and around well site will be collected for disposal.
- Human waste and grey water will be properly contained and disposed of properly at a state approved disposal site.
- After drilling and completion operations, trash, chemicals, salts, frac sand and other waste will be removed and disposed of properly at a state approved disposal site.
- The well will be drilled utilizing a closed loop system. Drill cuttings will be properly disposed of into steel tanks and taken to an NMOCD approved disposal facility.

12. Ancillary Facilities:

No camps or airstrips to be constructed.

13. Well Site Layout:

- Exhibit D: Rig Layout
- Exhibit D-2: Well Site layout plat
- Mud pits in the closed circulation system will be steel pits and the cuttings will be stored in steel containment pits.
- Cuttings will be stored in steel pits until they are hauled to a state-approved disposal facility.
- If the well is a producer, those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements. Exhibit D-1: Interim Reclamation Diagram.

Surface Use Plan
Grynberg 11 Federal Com 5H
Cimarex Energy Co.
UL: P, Sec. 11, 25S, 26E
Eddy Co., NM

14. Interim and Final Reclamation

- Rehabilitation of the location will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.
- In areas planned for interim and final reclamation, surfacing materials will be removed and returned to a mineral pit or recycled to repair or build roads and well pads.
- Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.
- If the well is a dry hole, the pad and road area will be recountoured to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.
- Should the well be a producer, those areas of the location not essential to production facilities and operations will be reclaimed and seeded per BLM requirements. Exhibit D-1 illustrates the proposed Interim Reclamation.

15. Surface Ownership:

- The wellsite is on surface owned by , , , .
- A copy of Surface Use Agreement has been given to the surface owner.
- The land is used mainly for farming, cattle ranching, recreational use, and oil and gas production.

16. Other Information:

- Topography consists of a sloping plane with loose tan sands. Vegetation is mainly yucca, mesquite and shin oak.
- The well pad/location and proposed road have been arch cleared and the arch report has been filed with the BLM.
- There are no known dwellings within 1½ miles of this location.

17. On Site Notes and Information:

Hydrogen Sulfide Drilling Operations Plan
Grynberg 11 Fed 5H
Cimarex Energy Co.
UL: P, Sec. 11, 25S, 26E
Eddy Co., NM

- 1 All Company and Contract personnel admitted on location must be trained by a qualified H₂S safety instructor to the following:
 - A. Characteristics of H₂S
 - B. Physical effects and hazards
 - C. Principal and operation of H₂S detectors, warning system and briefing areas.
 - D. Evacuation procedure, routes and first aid.
 - E. Proper use of safety equipment & life support systems
 - F. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.
- 2 H₂S Detection and Alarm Systems:
 - A. H₂S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H₂S detectors may play placed as deemed necessary.
 - B. An audio alarm system will be installed on the derrick floor and in the top doghouse.
- 3 Windsock and/or wind streamers:
 - A. Windsock at mudpit area should be high enough to be visible.
 - B. Windsock on the rig floor and / or top doghouse should be high enough to be visible.
- 4 Condition Flags and Signs
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H₂S present in dangerous concentration). Only H₂S trained and certified personnel admitted to location.
- 5 Well control equipment:
 - A. See exhibit "E-1"
- 6 Communication:
 - A. While working under masks chalkboards will be used for communication.
 - B. Hand signals will be used where chalk board is inappropriate.
 - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.
- 7 Drillstem Testing:

No DSTs r cores are planned at this time.
- 8 Drilling contractor supervisor will be required to be familiar with the effects H₂S has on tubular goods and other mechanical equipment.
- 9 If H₂S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers if necessary.

H₂S Contingency Plan
Grynberg 11 Fed 5H
Cimarex Energy Co.
UL: P, Sec. 11, 25S, 26E
Eddy Co., NM

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must:

- « Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- « Evacuate any public places encompassed by the 100 ppm ROE.
- « Be equipped with H₂S monitors and air packs in order to control the release.
- « Use the "buddy system" to ensure no injuries occur during the response.
- « Take precautions to avoid personal injury during this operation.
- « Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- « Have received training in the:
 - Detection of H₂S, and
 - Measures for protection against the gas,
 - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

Characteristics of H₂S and SO₂

Please see attached International Chemical Safety Cards.

Contacting Authorities

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

H₂S Contingency Plan Emergency Contacts

Grynberg 11 Fed 5H

Cimarex Energy Co.

UL: P, Sec. 11, 25S, 26E

Eddy Co., NM

Company Office

Cimarex Energy Co. of Colorado	800-969-4789
Co. Office and After-Hours Menu	

Key Personnel

Name	Title	Office	Mobile
Larry Seigrist	Drilling Manager	432-620-1934	580-243-8485
Doug McQuitty	Drilling Superintendent	432-620-1933	806-640-2605
Scott Lucas	Drilling Superintendent	432-620-1989	432-894-5572
Roy Shirley	Construction Superintendent		432-634-2136

Artesia

Ambulance	911
State Police	575-746-2703
City Police	575-746-2703
Sheriff's Office	575-746-9888
Fire Department	575-746-2701
Local Emergency Planning Committee	575-746-2122
New Mexico Oil Conservation Division	575-748-1283

Carlsbad

Ambulance	911
State Police	575-885-3137
City Police	575-885-2111
Sheriff's Office	575-887-7551
Fire Department	575-887-3798
Local Emergency Planning Committee	575-887-6544
US Bureau of Land Management	575-887-6544

Santa Fe

New Mexico Emergency Response Commission (Santa Fe)	505-476-9600
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs	505-827-9126
New Mexico State Emergency Operations Center	505-476-9635

National

National Emergency Response Center (Washington, D.C.)	800-424-8802
-------------------------------------------------------	--------------

Medical

Flight for Life - 4000 24th St.; Lubbock, TX	806-743-9911
Aerocare - R3, Box 49F; Lubbock, TX	806-747-8923
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM	505-842-4433
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM	505-842-4949

Other

Boots & Coots IWC	800-256-9688	or	281-931-8884
Cudd Pressure Control	432-699-0139	or	432-563-3356
Halliburton	575-746-2757		
B.J. Services	575-746-3569		

BEGINNING AT THE INTERSECTION OF OLD CAVERN HIGHWAY AND AN EXISTING ROAD TO THE WEST (LOCATED IN THE NW 1/4 OF SECTION 18, T25S, R27E, N.M.P.M.), PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 509' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM THE INTERSECTION OF OLD CAVERN HIGHWAY AND AN EXISTING ROAD TO THE WEST (LOCATED IN THE NW 1/4 OF SECTION 18, T25S, R27E, N.M.P.M.) TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 1.5 MILES.

CIMAREX ENERGY CO.

GRYNBERG 11 FEDERAL COM 5H

330' FSL 331' FEL

**SE 1/4 SE 1/4, SECTION 11, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO**



UELS, LLC

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: Z.H.F.

DATE DRAWN: 09-30-15

REVISED: 00-00-00

ROAD DESCRIPTION

EXHIBIT J

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Cimarex Energy Co
LEASE NO.:	NM17574
WELL NAME & NO.:	5H-Grynberg 11 Federal Com
SURFACE HOLE FOOTAGE:	330'/S & 331'/E
BOTTOM HOLE FOOTAGE	330'/N & 660'/E
LOCATION:	Section 11, T. 25 S., R.26 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
 - Communitization Agreement
 - Avian Power line Protection Stipulation**
 - Cave/Karst
- ☐ **Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- ☐ **Road Section Diagram**
- ☒ **Drilling**
 - H2S Requirement**
 - Cement Requirements
 - High Cave/Karst
 - Logging Requirements
 - Waste Material and Fluids
- ☐ **Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
 - Electric Lines
- ☐ **Interim Reclamation**
- ☐ **Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all power line structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. The holder without liability or expense shall make such modifications and/or additions to the United States.

** Depending on location, additional Drilling, Casing, and Cementing procedures may be required by engineering to protect critical karst groundwater recharge areas.

Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production.

Construction:

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

No Blasting:

No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

Pad Berming:

The pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the pad.

Closed Mud System Using Steel Tanks with All Fluids and Cuttings Hauled Off.

A closed mud system using steel tanks for all cuttings and fluids is required. All fluids and cuttings will be hauled off site for disposal. No pits are allowed.

Tank Battery Liners and Berms:

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Leak Detection System:

A method of detecting leaks is required. The method could incorporate gauges to measure loss, siting valves and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

Automatic Shut-off Systems:

Automatic shut off, check valves, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and ground water concerns:

Rotary Drilling with Fresh Water:

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

Directional Drilling:

Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

Lost Circulation:

ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

Abandonment Cementing:

Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Pressure Testing:

Annual pressure monitoring will be performed by the operator on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

VI. CONSTRUCTION**A. NOTIFICATION**

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

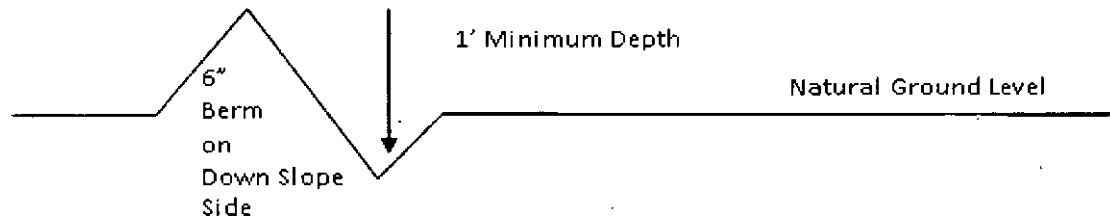
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and inslaping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattleguards

An appropriately sized cattleguard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattleguards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

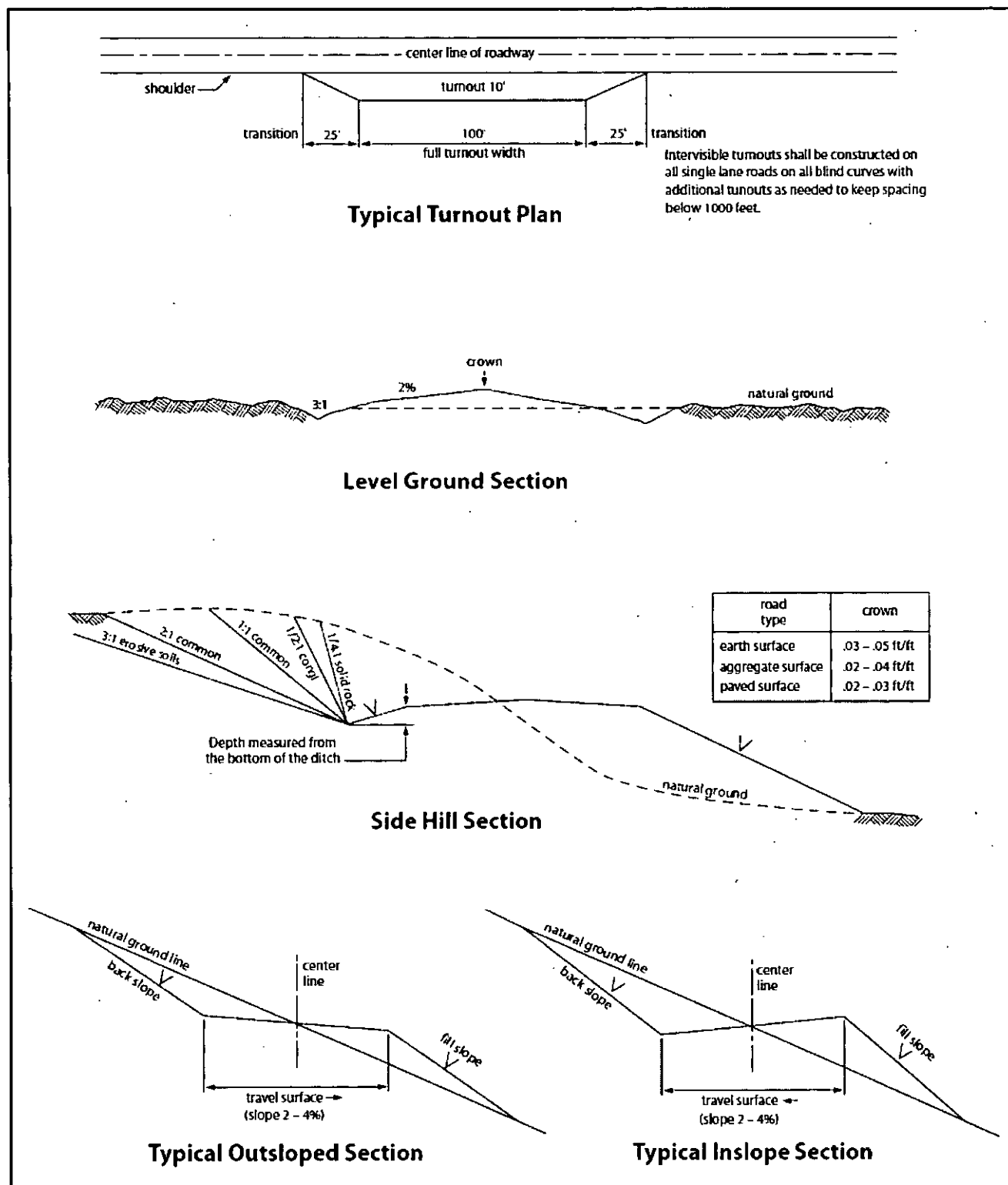


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. **As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.).

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

**Possibility of water flows in the Salado and Castile.
Possibility of lost circulation in the Delaware.**

HIGH CAVE/KARST

A MINIMUM OF TWO CASING STRINGS CEMENTED TO SURFACE IS REQUIRED IN HIGH CAVE/KARST AREAS. THE CEMENT MUST BE IN A SOLID SHEATH. THEREFORE, ONE INCH OPERATIONS ARE NOT SUFFICIENT TO PROTECT CAVE KARST RESOURCES. A CASING DESIGN THAT HAS A ONE INCH JOB PERFORMED DOES NOT COUNT AS A SOLID SHEATH. ON A THREE STRING DESIGN; IF THE PRIMARY CEMENT JOB ON THE SURFACE CASING DOES NOT CIRCULATE, THEN THE NEXT TWO CASING STRINGS MUST BE CEMENTED TO SURFACE.

1. The 13-3/8 inch surface casing shall be set at approximately 210 feet and cemented to the surface. **If salt is penetrated set casing 25' above the top of the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:
 - ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.**
3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - ☒ Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification. **Excess calculates to 19% - Additional cement may be required.**
4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M) psi**.
 - a. **For surface casing only:** If the BOP/BOPE is to be tested against casing, the wait on cement (WOC) time for that casing is to be met (see WOC statement at start of casing section). Independent service company required.
4. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 9-5/8 intermediate casing shoe shall be **3000 (3M) psi**.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (18 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - d. The results of the test shall be reported to the appropriate BLM office.
 - e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
 - f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

TMAK 032416

VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and

livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock enclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Enclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended enclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way..

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated

from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|----------------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

C. STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on

facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent,

conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

IX. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and

loss of vegetation; the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 1 for Loamy Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed shall be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed shall be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre shall be doubled. The seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>		<u>lb/acre</u>
Plains lovegrass (<i>Eragrostis intermedia</i>)		0.5
Sand dropseed (<i>Sporobolus cryptandrus</i>)	1.0	
Sideoats grama (<i>Bouteloua curtipendula</i>)	5.0	
Plains bristlegrass (<i>Setaria macrostachya</i>)	2.0	

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed