

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION DISTRICT
ARTESIA
APR 10 2012
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No. NMLC068905

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. MNM71016X

8. Lease Name and Well No. POKER LAKE UNIT 34TH 327H

9. API Well No. 30-015-39251

10. Field and Pool, or Exploratory POKER LAKE; DELAWARE, NW

11. Sec., T., R., M., or Block and Survey or Area Sec 12 T24S R30E Mer NMP

12. County or Parish EDDY 13. State NM

17. Elevations (DF, KB, RT, GL)* 3517 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other

2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com

3. Address P O BOX 2760 MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNW 1400FNL 450FWL
At top prod interval reported below Sec 12 T24S R30E Mer NMP SWNW 1400FNL 450FWL
At total depth NWSW 2287FSL 2571FWL

14. Date Spudded 01/21/2012 15. Date T.D. Reached 03/02/2012 16. Date Completed D & A Ready to Prod. 04/20/2012

18. Total Depth: MD 12704 TVD 7894 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/GR/CCL 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.500	13.375 H40	48.0		792		840	228	0	
12.250	9.625 J55	40.0		4156		1350	432	0	
8.750	7.000 N80	26.0		9074	5004	890	356	0	
6.250	4.500	11.6	8910	12674					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		7286						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	4138	6334	9168 TO 12666			OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9168 TO 12665	FRAC INTERVAL USING TOTAL 106,762 GAL 25# LINEAR GEL; 896,935 GALS 25# SILVERSTIME R (21);

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/24/2012	04/30/2012	24	→	532.0	600.0	1974.0	381.0	0.83	ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→				1128	FLOW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
APR 12 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #323627 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation was due: 10/29/2012

CP

