Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED

	OMB NO. 1004-013: Expires: July 31, 201
5.	Lease Serial No. NMNM91078

7. If Unit or CA/Agreement, Name and/or No.

	SU	NDR	YN	OTIC	ES	AN	DR	KEF	OK	15	ON	WELL	_S
Dο	not	use	this	form	for	pro	pos	als	to c	Irill	or to	o re-en	ter an

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

								
1. Type of Well	8. Well Name and No. LONGVIEW FEDERAL 12 4H							
Stoff well Gas well Other								
2. Name of Operator Contact: HEATHER BREHM 9. API Well No. 30-015-42238-00-X1								
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 731	02	3b. Phone No Ph: 405-99 Fx: 405-949			10. Field and Pool, or Exploratory UNDESIGNATED			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	,		11. County or Parish,	and State		
Sec 12 T23S R28E NENE 0 32.193337 N Lat, 104.01590				EDDY COUNTY	/, NM			
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
	☐ Acidize	Dec	oen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing		ture Treat	Reclam	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	_	Construction	Recom		☑ Other		
☐ Final Abandonment Notice	Change Plans	— · · · · · · · · · · · · · · · · · · ·						
_ rmar realisation realisation	Convert to Injection	☐ Plug		□ Water I				
13. Describe Proposed or Completed C	<u> </u>							
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COMPLETION SUNDRY completion activities began on 12.10.15 DV Tools @ 4713'. PBTD @13,510'. RIH with tools to 8626'. Placed 1000 psi on 5 1/2" Prod casing. Ran RBL/CBL/GR/CCL to surface, Estimated cement top at 2174'. Pressured tested 5 1/2" Prod casing to 9500 psi. monitor pressure for 30 minutes, lost 120 psi. 12.18.15 Perforate stage #1 13.495' - 13,497' 2' 4-SPF 8 Holes 13,433' - 13,435' 2' 4-SPF 8 Holes 13,371' - 13,373' 2' 4-SPF 8 Holes 13,309' - 13,311' 2' 4-SPF 8 Holes 12.30.15 Frac & Perf (8845'-13497') RECEIVED								
14. I hereby certify that the foregoing	Electronic Submission #3	RATION & PRÉ	D LLC, sent to ti	he Ca f ishad.	1			
	nmitted to AFMSS for proces	ssing by PRIS	CILLA PEREZ on	02/25/2016 q	16CRW0004SE)	/ . A		
Name (Printed/Typed) HEATHE	R BREHM		Title REGUL/	ATORY AN		/		
Signature (Electronic	Submission)		Date 02/22/20	ACC#F	PTED FOR RE	CORD //		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
				11 /	11.17. 	MATTAIN		
Approved By			Title	+\/-	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
Conditions of approval, if any, are attactentify that the applicant holds legal or exhich would entitle the applicant to conditions.	quitable title to those rights in the	Office	CA CA	VI OF LAND AMNAGE ARLSBAD VIEW OFFI	SE I			
itle 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulen				willfully to ma	ike to any department or	agency of the United/		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #331984 that would not fit on the form

32. Additional remarks, continued

Total 6,911,064 # sand
Total Cumulative volume: 87,196 bbls
1.7.16 drill out plugs
1.10.16 install slick neck Pressure up to 4,000 PSI
1.13.16 flowback

Well is Producing.