Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires; July 31, 2010

BUREAU OF	LAND MANAGEMI	ENI .	-4
SUNDRY NOTICES	AND REPORTS	ON WELLS A	rtesia,

5. Lease Serial No. NMNM91078

Do not the forms for the following the state of the state					1		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ¹⊠ Oil Well □ Gas Well □ Other					Well Name and No. LONGVIEW FEDERAL 12 4H		
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-42238-00-X1		
3a. Address 3b. Phone No. 210 PARK AVE SUITE 900 Ph: 405-99 OKLAHOMA CITY, OK 73102 Fx: 405-94)	10. Field and Pool, or Exploratory UNDESIGNATED		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 12 T23S R28E NENE 0565FNL 0335FEL 32.193337 N Lat, 104.015904 W Lon					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION						·	
□ Notice of Intent	□ Acidize	☐ Dec	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	□ Tempor	arily Abandon	Drilling Operations	
· ·	Convert to Injection	🗀 Pluj	g Back	■ Water Disposal		•	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for fi PRODUCTION SUNDRY On 11/18/2015 drilled 8.75" he Set collar @ 13,507', Set DV	operations. If the operation respondenment Notices shall be fill in all inspection.) only the to 13598. Ran 5.5" 20	sults in a multip ed only after all	le completion or rèc requirements, includ	ompletion in a r ling reclamation	new interval, a Form 3166, have been completed, a 3,596',	0-4 shall be filed once	
1st stage: lead 500 sks pvl mix @ 11.5 ppg / 2.24 yield tail 1190 sks acid solid pvl mixed @ 13 ppg / 1.89 yield bump plug @ 2200 psi, float held, final lift 1600 psi @ 3 bpm, full returns throughout 1st stage cmt job, circulated 100 sks cmt to surface					APR 0	8 2016	
2nd stage:	TIX	on pr	oducton	?	REC	EIVED Place to record NIMOCOLAR	
	#Blectronic Submission #3 For RKI EXPLOR mitted to AFMSS for proce	31956 verifie ATION & PR ssing by PRI	DD LLC, sent to t SCILLA PEREZ o	the Carlsbad n 03/ <u>01/2</u> 016-	(LEPROSETSE) AT	7/2016 ORD /	
Name (Printed/Typed) HEATHER	BREHM		Title REGUL	ATORY AR	ALVST 1 UTIF	7-11	
Signature. (Electronic S	ubmission)		Date 02/22/2	016	3 (V 2016)	Ja Mont	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE /	174/1/	
Approved By			Title	BUR	EAU OF LAND MANAS CARL SBAD FIELD OFF	ICE Date	
onditions of approval, if any, are attached	Approval of this notice does	not warrant or	•	1-/-		11	
ertify that the applicant holds legal or equi	itable title to those rights in the	subject lease	Office			· /	

Additional data for EC transaction #331956 that would not fit on the form

32. Additional remarks, continued

lead 280 sks 35/65 poz mixed @ 12.9 ppg / 1.91 yield tail 100 sks class c neat mixed @ 14.8 ppg / 1.32 yield bumped plug @ 2000 psi, float held, final lift 850 psi @ 3 bpm, closed dv tool with 2250 psi, released pressure, recovered 1.5 bbl, full returns throughout 2nd stage.

Rig released on 11/23/2015.