

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM025533
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. 891000303X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24S R31E NENW 190FNL 2332FWL 32.209422 N Lat, 103.817658 W Lon		8. Well Name and No. POKER LAKE UNIT CVX JV BS 035H
		9. API Well No. 30-015-42427-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Production Start-up

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

12/12/14

RIH w/WS. DO DV tool and cmt stringers. Test csg to 7500 psi. Lost 100 psi in 15 min. Log CBL 3800' - 9830'. Estimated TOC @ 4118'. RIH w/4-3/4" bit. DO cmt to 17231'.

01/02/2015

DO FS to 17262'. LD WS. RIH w/5-1/2" composite plug to 17228'. SWI

10/28/2015 - 11/04/2015

MIRU. Shoot first cluster perms. SI for DFIT.

Accepted for record
NM OIL CONSERVATION
ARTESIA DISTRICT

APR 08 2016

Accepted for record
NMOCD AB
4/12/16

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #330347 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/03/2016 (15PPH0368SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/01/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #330347 that would not fit on the form

32. Additional remarks, continued

11/09/2015
DFIT concluded

11/30/2015 - 12/05/2015
Perf and frac interval 17222' - 10560' (900 holes) using total 138,557 bbls fluid, 10,254,767#
propanol over 24 stages. SWI pending drill out

12/18/2015 - 12/20/2015
RU CTU, DO balls and seats

01/09/2016
RIH w/pkr assembly. Set pkr @ 9475'

01/11/2016 - 01/26/2016
MIRU. Install 10K BOP and 5K annular preventer. Test 250 psi low to 4000 psi high (good). Test rams
(good). Load csg w/FW, test csg and production pkr 4000 psi (good). RIH w/gas lift valves on 2-7/8"
tbg. Land tbg, sting into pkr. Install 10K production tree, test to 4500 psi (good). Indication
on/off tool not set. Remove production tree, install BOP, test (good). POOH w/tbg and GLV. Lost
bands from CTS line. Fish for bands. Re-run BLV and 2-7/8" production tbg. Land tbg and install
production tree. Rupture disk and begin flowback.

01/27/2016
First oil production

Per APD approved 06/04/2014 there are no plans for interim reclamation of site to allow for
additional drilling from this location.