

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029395A
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: lmoreno@linnenergy.com Contact: LAURA A MORENO		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 713.904.6657 Fx: 832.209.4316	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN OPERATING, INC. RESPECTFULLY REQUESTS A 90 DAY FLARE PERMIT FROM 8/01/14 -10/31/14 DUE TO COMPRESSOR ISSUES. PLEASE SEE ATTACHED WELL LISTING.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 30 2015

Accepted for record  
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #260687 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/17/2015 (15CQ0322SE)	
Name (Printed/Typed) LAURA A MORENO	Title REG COMPLIANCE ADVISOR FOR NM
Signature (Electronic Submission)	Date 09/04/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 10/19/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

## Additional data for EC transaction #260687 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029395A	NMLC029395A	TURNER A 38	30-015-28769-00-S1	Sec 18 T17S R31E NWSW 1400FSL 900FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 39	30-015-40172-00-S1	Sec 19 T17S R31E NWNE 1115FNL 1455FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 40	30-015-40173-00-S1	Sec 18 T17S R31E NWSE 2310FSL 1650FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 41	30-015-41320-00-S1	Sec 18 T17S R31E SESE 330FSL 860FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 42	30-015-40387-00-S1	32.828183 N Lat, 103.903355 W Lon
NMLC029395A	NMLC029395A	TONY FEDERAL 43	30-015-40388-00-S1	Sec 18 T17S R31E NESW 2425FSL 2160FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 44	30-015-40389-00-S1	Sec 19 T17S R31E Lot 1 1140FNL 330FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 45	30-015-40390-00-S1	Sec 18 T17S R31E SWSE 370FSL 2350FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 46	30-015-40391-00-S1	32.828286 N Lat, 103.908230 W Lon
NMLC029395A	NMLC029395A	TONY FEDERAL 47	30-015-42594-00-S1	Sec 18 T17S R31E SESE 990FSL 330FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 48	30-015-41989-00-S1	Sec 19 T17S R31E NENE 330FNL 330FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 49D		Sec 18 T17S R31E NESE 1650FSL 1040FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 50D		32.831811 N Lat, 103.903959 W Lon
NMLC029395A	NMLC029395A	TONY FEDERAL 51	30-015-41990-00-S1	Sec 18 T17S R31E NWSW 1650FSL 800FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 53D		32.831636 N Lat, 103.913693 W Lon
NMLC029395A	NMLC029395A	TONY FEDERAL 55	30-015-41319-00-S1	Sec 18 T17S R31E NWSE 1815FSL 1535FEL
				Sec 18 T17S R31E SESW 655FSL 1740FWL
				Sec 18 T17S R31E NESW 1340FSL 2220FWL
				32.830792 N Lat, 103.909072 W Lon
				Sec 18 T17S R31E SESW 286FSL 1433FWL
				Sec 19 T17S R31E NENE 905FNL 935FEL
				32.824788 N Lat, 103.903587 W Lon

### 10. Field and Pool, continued

UNKNOWN

**TURNER A BATTERY**

<b>API</b>	<b>Well Name</b>	<b>Well Number</b>	<b>Type</b>	<b>LEASE</b>
30-015-28769	TURNER A	#38	Oil	Federal
30-015-28770	TURNER A	#39	Oil	Federal
30-015-28792	TURNER A	#40	Oil	Federal
30-015-28836	TURNER A	#41	Oil	Federal
30-015-28916	TURNER A	#42	Oil	Federal
30-015-28793	TURNER A	#43	Oil	Federal
30-015-28771	TURNER A	#44	Oil	Federal
30-015-28890	TURNER A	#45	Oil	Federal
30-015-28891	TURNER A	#46	Oil	Federal
30-015-28917	TURNER A	#47	Oil	Federal
30-015-28869	TURNER A	#48	Oil	Federal
30-015-28837	TURNER A	#49	Oil	Federal
30-015-28772	TURNER A	#50	Oil	Federal
30-015-28758	TURNER A	#51	Oil	Federal
30-015-28773	TURNER A	#53	Oil	Federal
30-015-28918	TURNER A	#55	Oil	Federal

**BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office**

**620 E. Greene**

**Carlsbad, New Mexico 88220-6292**

**(575) 234-5972**

**Venting and/or Flaring**

**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.