

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMNM22080
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Multiple--See Attached
9. API Well No. Multiple--See Attached
10. Field and Pool, or Exploratory LIVINGSTON RIDGE LIVINGSTON RIDGE DELAWARE
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LINN OPERATING INCORPORATED Contact: LAURA A MORENO E-Mail: lmoreno@linnenergy.com	
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 713.904.6657 Fx: 832.209.4316
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon.	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN RESPECTFULLY REQUESTS APPROVAL FOR A (90) DAY FLARE FROM 6/1/15 TO 8/29/15 AT 227 MCF/D FROM THE BARCLAY FEDERAL BATTERY DUE TO DCP CURTAILMENT (HIGH LINE PRESSURE). PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 30 2015
RECEIVED

LRD 11/6/15
accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #303608 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0412SE)	
Name (Printed/Typed) LAURA A MORENO	Title REG COMPLIANCE ADVISOR FOR NM
Signature (Electronic Submission)	Date 06/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DAVID R GLASS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>10/19/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #303608 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM22080	NMNM22080	BARCLAY FEDERAL 2	30-015-29683-00-S1	Sec 12 T23S R31E SWSE 660FSL 1780FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 10	30-015-30239-00-S1	Sec 1 T23S R31E NESW 1980FSL 1980FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 12	30-015-29828-00-S1	Sec 12 T23S R31E NENW 660FNL 2055FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 13	30-015-30090-00-S1	Sec 12 T23S R31E SENE 1980FNL 760FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 14	30-015-30065-00-S1	Sec 1 T23S R31E SWNW 1980FNL 660FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 17	30-015-30238-00-S1	Sec 12 T23S R31E NWSE 1980FSL 1980FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 18	30-015-30820-00-S1	Sec 1 T23S R31E NWSE 1800FSL 1720FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 19	30-015-30284-00-S1	Sec 12 T23S R31E NNWNE 700FNL 2100FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 20	30-015-30821-00-S1	Sec 1 T23S R31E SESE 660FSL 660FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 21	30-015-30766-00-S1	Sec 1 T23S R31E SENW 1980FNL 1980FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 22	30-015-33654-00-S1	Sec 12 T23S R31E SENW 2000FNL 2180FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 25	30-015-30597-00-S1	Sec 12 T23S R31E NNWNW 660FNL 660FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 27	30-015-30883-00-S1	Sec 1 T23S R31E NESE 1980FSL 660FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 29	30-015-33655-00-S1	Sec 1 T23S R31E SWNE 2180FNL 2180FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 3	30-015-29694-00-S1	Sec 12 T23S R31E SESE 660FSL 660FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 4	30-015-29684-00-S1	Sec 12 T23S R31E NESE 1980FSL 660FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 5	30-015-29685-00-S1	Sec 12 T23S R31E SWNE 1980FNL 1980FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 8	30-015-29786-00-S1	Sec 12 T23S R31E SWNW 1980FNL 660FWL
NMNM22080	NMNM22080	BARCLAY FEDERAL 9	30-015-29787-00-S1	Sec 1 T23S R31E SWSE 660FSL 1980FEL

BARCLAY FEDERAL BATTERY

API	Well Name	Well Number	Type	Lease	Status
30-015-29683	BARCLAY FEDERAL	#002	Oil	Federal	Active
30-015-29694	BARCLAY FEDERAL	#003	Oil	Federal	Active
30-015-29684	BARCLAY FEDERAL	#004	Oil	Federal	Active
30-015-29685	BARCLAY FEDERAL	#005	Oil	Federal	Active
30-015-29786	BARCLAY FEDERAL	#008	Oil	Federal	Active
30-015-29787	BARCLAY FEDERAL	#009	Oil	Federal	Active
30-015-30239	BARCLAY FEDERAL	#010	Oil	Federal	Active
30-015-29828	BARCLAY FEDERAL	#012	Oil	Federal	Active
30-015-30090	BARCLAY FEDERAL	#013	Oil	Federal	Active
30-015-30065	BARCLAY FEDERAL	#014	Oil	Federal	Active
30-015-30238	BARCLAY FEDERAL	#017	Oil	Federal	Active
30-015-30820	BARCLAY FEDERAL	#018	Oil	Federal	Active
30-015-30284	BARCLAY FEDERAL	#019	Oil	Federal	Active
30-015-30821	BARCLAY FEDERAL	#020	Oil	Federal	Active
30-015-30766	BARCLAY FEDERAL	#021	Oil	Federal	Active
30-015-33654	BARCLAY FEDERAL	#022	Oil	Federal	Active
30-015-30597	BARCLAY FEDERAL	#025	Oil	Federal	Active
30-015-30883	BARCLAY FEDERAL	#027	Oil	Federal	Active
30-015-33655	BARCLAY FEDERAL	#029	Oil	Federal	Active

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.