

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCED
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM89051

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
APACHE 24 FED 3

9. API Well No.
30-015-33080-00-S1

10. Field and Pool, or Exploratory
QUAHADA RIDGE DELAWARE

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: SARA COOK
DEVON ENERGY PRODUCTION CO EMail: sara.cook@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-8960

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T2S R30E NESE 1980FSL 330FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully submits this intent to flare at the APACHE 24 FED 3 battery due to DCP shut-in for maintenance.

We are requesting a period of 60 days, beginning November 1, 2015 through December 31, 2015.

Estimated amount to be flared:
900 MCFPD

The following wells contribute to the total flare volume:
APACHE 24 FED 3 (30-015-33080)
APACHE 24 FED 1 (30-015-27587)
APACHE 24 FED 2 (30-015-33079)

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 18 2015

SEE ATTACHED FOR RECEIVED
CONDITIONS OF APPROVAL

UED 11/20/15
Copied for record
NMOCED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #323371 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/12/2015 (16JAS1085SE)

Name (Printed/Typed) SARA COOK	Title REGULATORY COMPLIANCE ASSOCIAT
Signature (Electronic Submission)	Date 11/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date NOV 12 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #323371 that would not fit on the form

32. Additional remarks, continued

APACHE 24 FED 4 (30-015-33081)
APACHE 24 FED 5 (30-015-33082)
APACHE 24 FED 8H (30-015-34020)
APACHE 24 FED 9H (30-015-33616)
APACHE 24 FED 10H (30-015-34218)
APACHE 24 FED 11H (30-015-34219)
APACHE 24-23 FED COM 12H (30-015-42551)
APACHE 24-23 FED COM 13H (30-015-42552)
APACHE 13 FED 1 (30-015-27434)
APACHE 13 FED 2 (30-015-33075)
APACHE 13 FED 3 (30-015-33076)
APACHE 13 FED 4 (30-015-33077)
APACHE 13 FED 5 (30-015-33078)
APACHE 13 FED 6H (30-015-33730)
APACHE 13 FED 8H (30-015-34221)

NmNm135041

All volumes are reported on monthly production reports; a Subsequent Report will be filed with actual flare volume.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. *Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.*
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110915