Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR

## NMOCD Artesia

FORM APPROVED
OMB NO. 1004-013
Expires: July 31, 201

SUNDRY	5. Lease Serial No. NMNM15302					
Do not use thi abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.				
I. Type of Well	8. Well Name and No					
. 💆 Oil Well 📋 Gas Well 📋 Otl	CORRAL CANY	ON FEDERAL 3H				
2. Name of Operator XTO ENERGY INCORPORAT	9. API Well No. 30-015-42922-	00-X1				
3a. Address 500 W.ILLINOIS STREET SU MIDLAND, TX 79701		10. Field and Pool, or Exploratory WILLOW LAKE				
4. Location of Well (Footage, Sec., T	~ 11. County or Parish	11. County or Parish, and State				
Sec 5 T25S R29E SWSE 170 32.152306 N Lat, 104.004693	EDDY COUNT	Y, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	Subsequent Report		☐ Recomplete	☑ Other Venting and/or Flari		
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	ng		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	•	multiple completion or rece	ompletion in a new interval, a Form 31 ling reclamation, have been completed.	60-4 shall be filed once and the operator has		
CORRAL CANYON TANK BA	TTERY	•	(0/)	pied for record NMOCD/////3		
ASSOCIATED WELLS:				/ /		
Corral Canyon Fed 3H, 30-015-42922 Corral Canyon Fed 4H, 30-015-42923 Corral Canyon Fed 5H, 30-015-42924 Corral Canyon Fed 17H, 30-015-42929  XTO having compressor issues with addition of new well Corral Canyon 5H and flaring until well stabilizes. Started flaring at battery 9/2/15 approx. 2500 mcfd.						
•						
14. I hereby certify that the foregoing is  Comm  Name (Printed/Typed) PATTY R I	Electronic Submission #317993 For XTO ENERGY INCO itted to AFMSS for processing by	DRPORATED, sent to the JENNIFER SANCHEZ of THE JENNIFE	ne Caufisbard /	1		
Traine(17mea/17pea/ 17A1111X	UNA	Time REGOL	A COLVANACION A	<del>/</del>		
Signature (Electronic S	ubmission)	Date 09/29/2	APPRAVED			
	THIS SPACE FOR FEI	DERAL OR STATE	<u> </u>			
Approved By		Title	OCT 5/2015	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	itable title to those rights in the subject I	ant or B	CARLSBAD IELD JEFICE	W.		
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime for latements or representations as to any m	any person knowingly and atter within its jurisdiction.		agency of the United		

## Additional data for EC transaction #317993 that would not fit on the form

#### 32. Additional remarks, continued

XTO REQUESTING AN ADDITIONAL 90 DAYS FLARING AS WE HAVE SUBMITTED SUNDRY REQUESTING COMPRESSOR STATION TO MINIMIZE EMISSIONS.

### Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 101515**