

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NMLC061705B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**891000303E**

8. Well Name and No.  
**POKER LAKE UNIT 89**

9. API Well No.  
**30-015-27787-00-S1**

10. Field and Pool, or Exploratory  
**POKER LAKE**

11. County or Parish, and State  
**EDDY COUNTY, NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**BOPCO LP**  
Contact: **TRACIE J CHERRY**  
E-Mail: **tjcherry@basspet.com**

3a. Address  
**P O BOX 2760  
MIDLAND, TX 79702**

3b. Phone No. (include area code)  
Ph: **432-683-2277**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 25 T24S R30E SWNE 2310FNL 1980FEL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, January - March 2016.

- Wells producing to this battery are as follows:
- POKER LAKE UNIT 084 / 30-015-29103-00-S1 ✓
  - POKER LAKE UNIT 085 / 30-015-27911-00-S1 ✓
  - POKER LAKE UNIT 087 / 30-015-27986-00-S1 ✓
  - POKER LAKE UNIT 089\* / 30-015-27787-00-S1 ✓
  - POKER LAKE UNIT 103 / 30-015-27919-00-S1 ✓
  - POKER LAKE UNIT 105 / 30-015-27895-00-S1 ✓
  - POKER LAKE UNIT 106 / 30-015-27920-00-S1 ✓
  - POKER LAKE UNIT 108 / 30-015-28086-00-S1 ✓

*NMNM 7/10/16*

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**NATIONAL CONSERVATION  
ARTESIA DISTRICT**

**JAN 04 2016**

Accepted for record  
*(RD) NMOCD 1/5/16*

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #325293 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/03/2015 (16JAS1285SE)**

Name (Printed/Typed) **TRACIE J CHERRY** Title **REGULATORY ANALYST**

Signature (Electronic Submission) Date **12/02/2015**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #325293 that would not fit on the form**

**32. Additional remarks, continued**

POKER LAKE UNIT 111 / 30-015-28087-00-S1 -  
POKER LAKE UNIT 114 / 30-015-28102-00-S1 -  
POKER LAKE UNIT 115 / 30-015-28180-00-S1 -  
POKER LAKE UNIT 118 / 30-015-29213-00-S1 -  
POKER LAKE UNIT 102 / 30-015-35162-00-S1 -  
POKER LAKE UNIT 308H / 30-015-37728-00-S1 -  
POKER LAKE UNIT 344H / 30-015-39487-00-S1 -  
POKER LAKE UNIT 345H / 30-015-39488-00-S1 -  
POKER LAKE UNIT 346H / 30-015-39480-00-S1 -

Estimated amount to flare is 100 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 121615**