| Ourm 3160-5 August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR | | | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lense Serial No. | | | |
|---|--|--|--|---|---|---|--|
| BUREAU OF LAND MANAGEMENT | | | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an | | | | NMNM05912 6. If Indian, Allottee or Tribe Name | | | |
| abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | | ى | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | If Unit or CA/Age 891000303F | eement, Name and/or No. | |
| 1. Type of Well Gas Well Other | | | | | 8. Well Name and No POKER LAKE U | | |
| BOPCO LP E-Mail: tjcherry@basspe | | | ····· | | 9. API Well No. 30-015-35138-00-C1 | | |
| 3a. Address P O BOX 2760 MIDLAND, TX 79702 | 36. Phone No Ph: 432-68 | | code) | 10. Field and Pool, or Exploratory . NASH DRAW | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | ···· | 11. County or Parish, | and State | |
| Sec 12 T24S R29E SWSE 360FSL 2310FEL | | | | | EDDY COUNT | Y, NM | |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | | | | |
| Notice of Intent | Acidize | Deepen Pro | | D Produc | ction (Start/Resume) | □ Water Shut-Off | |
| | Alter Casing | _ | ture Treat | 🖸 Reclar | | Well Integrity | |
| □ Subsequent Report | Casing Repair | | - | | plete | 🔀 Other Venting and/or Fla | |
| Final Abandonment Notice | □ Change Plans □ Convert to Injection | | | | orarily Abandon Disposal | ng | |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) | | | | | | | |
| BOPCO, LP respectfully submits this sundry for Notice of Intent to intermit 90-days, January - March 2016. | | | | | | | |
| BOPCO, LP respectfully subr 90-days, January - March 201 | hits this sundry for Notice 6. | of Intent to in | termittently f | | <i>w</i> | NMOCD 1/5/14 | |
| BOPCO, LP respectfully subm 90-days, January - March 201 Wells producing to this battery Poker Lake unit 276 / 30-015- Poker Lake unit 276 / 30-015- Poker Lake Unit 274* / 30-015 Poker Lake Unit 274 / 30-015 | 6. / are as follows: 35137-00-C1 35137-00-C2 i-35138-00-C1 | of Intent to m | termittently f | SEE AT | TACHED FO | NMOCD 1/5/10 DR BRRANAL | |
| 90-days, January - March 201 Wells producing to this battery Poker Lake unit 276 / 30-015- Poker Lake unit 276 / 30-015- Poker Lake Unit 274* / 30-015 | 6. / are as follows: 35137-00-C1 | pipeline condit | | SEE AT CONDIT | TACHED FO | NMOCD 1/5/10 DR PROVAL STRICT | |
| 90-days, January - March 201 Wells producing to this battery Poker Lake unit 276 / 30-015- Poker Lake unit 276 / 30-015- Poker Lake Unit 274* / 30-015 Poker Lake Unit 274 / 30-015 Estimated amount to flare is 5 intermittent and is necessary of | 6. v are as follows: 35137-00-C1 | pipeline condit | | SEE AT CONDIT | TACHED F(TIONS OF A NM OIL CONS ARTESIA DI | NMOCD 1/5/14 DR BRATION L STRICT 2815 | |
| 90-days, January - March 201 Wells producing to this battery Poker Lake unit 276 / 30-015- Poker Lake unit 276 / 30-015- Poker Lake Unit 274 / 30-015 Poker Lake Unit 274 / 30-015 Estimated amount to flare is 5 intermittent and is necessary of | 6. v are as follows: 35137-00-C1 | oipeline condit capacity 325312 verifie 30PCO LP. s | ions. Flaring d by the BLM | SEE AT CONDIT will be Well Informatio | TACHED F(TIONS OF A NM OIL CONS ARTESIA DI JAN 0 4 <u>RFOFT</u> n System | NMOCD 1/5/14 DR BRATION L STRICT 2860 | |
| 90-days, January - March 201 Wells producing to this battery Poker Lake unit 276 / 30-015- Poker Lake Unit 276 / 30-015 Poker Lake Unit 274 / 30-015 Poker Lake Unit 274 / 30-015 Estimated amount to flare is 5 intermittent and is necessary of 14. Thereby certify that the foregoing is | 6. v are as follows: 35137-00-C1 | oipeline condit capacity 325312 verifie 30PCO LP. s | tions. Flaring d by the BLM ent to the Car IFER SANCH | SEE AT CONDIT will be Well Informatio | TACHED F(TIONS OF A NM OIL CONS ARTESIA DI JAN 0 4 RFOFT n System 5 (16JAS1767SE) | NMOCD 1/5/14 DR BRATION L STRICT 2860 | |
| 90-days, January - March 201 Wells producing to this battery Poker Lake unit 276 / 30-015- Poker Lake Unit 276 / 30-015- Poker Lake Unit 274 / 30-015 Poker Lake Unit 274 / 30-015 Estimated amount to flare is 5 intermittent and is necessary of 14. Thereby certify that the foregoing is Comm Name (Printed/Typed) TRACIE J | 6. v are as follows: 35137-00-C1- 35138-00-C2 - 35138-00-C2 - 0 MCFD, depending on p due to restricted pipeline true and correct. Electronic Submission # For E hitted to AFMSS for proces CHERRY | oipeline condit capacity 325312 verifie 30PCO LP. s | ions. Flaring d by the BLM nt to the Car IFER SANCH Title REC | SEE AT CONDIT will be Well Informatio Isbad EZ on-12/02/201 GULATORY: AN | TACHED F(TIONS OF A NM OIL CONS ARTESIA DI JAN 0 4 RFOFT n System 5 (16JAS1767SE) | NMOCD 1/5/14 DR BRATION L STRICT 2860 | |
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| 90-days, January - March 201 Wells producing to this battery Poker Lake unit 276 / 30-015- Poker Lake Unit 276 / 30-015- Poker Lake Unit 274 / 30-015 Poker Lake Unit 274 / 30-015 Estimated amount to flare is 5 intermittent and is necessary of 14. Thereby certify that the foregoing is Comm Name (Printed/Typed) TRACIE J | 6. v are as follows: 35137-00-C1- 35138-00-C2 - 35138-00-C2 - 0 MCFD, depending on p due to restricted pipeline true and correct. Electronic Submission # For E hitted to AFMSS for proces CHERRY | oipeline condit capacity 325312 verifie 30PCO LP, so issing by JENN | tions. Flaring d by the BLM ent to the Car IFER SANCH Title RE(Date 12/(| SEE AT CONDIT will be Well Information Isbad EZ on 12/02/201 GULATORY: AN D2/2015 | TACHED FO TACHED FO IONS OF A ARTESIA DI JAN 0 4 REFORM S(16JAS1267SE) IALYST 1/1-11 | NMOCD 1/5/10 DR BRATION L STRICT 2860 | |
| 90-days, January - March 201 Wells producing to this battery Poker Lake unit 276 / 30-015- Poker Lake Unit 276 / 30-015- Poker Lake Unit 274 / 30-015 Poker Lake Unit 274 / 30-015 Estimated amount to flare is 5 intermittent and is necessary of 14. Thereby certify that the foregoing is Comm Name (Printed/Typed) TRACIE J | 6. y are as follows: 35137-00-C1 | oipeline condit capacity 325312 verifie 30PCO LP, so issing by JENN | tions. Flaring d by the BLM ent to the Car IFER SANCH Title RE(Date 12/(| SEE AT CONDIT will be Well Information Isbad EZ on 12/02/2015 GULATORY: AN D2/2015 | TACHED FO TACHED FO IONS OF A ARTESIA DI JAN 0 4 REFORM S (16JAS1267SE) IALYST //: | NMOCD /5/10 DR BRRAINAL STRICT 2800 VED | |
| 90-days, January - March 201 Wells producing to this battery Poker Lake unit 276 / 30-015- Poker Lake Unit 274 / 30-015- Poker Lake Unit 274 / 30-015- Poker Lake Unit 274 / 30-015- Estimated amount to flare is 5 intermittent and is necessary of 14. Thereby certify that the foregoing is Comm Name (Printed/Typed) TRACIE J Signature (Electronic S | 6. (are as follows: 35137-00-C1- 35137-00-C2 - 35138-00-C2 - 0 MCFD, depending on p due to restricted pipeline true and correct. Electronic Submission # For E hitted to AFMSS for proces CHERRY Submission) THIS SPACE FC | oipeline condit capacity 325312 verifie 30PC0 LP, st sising by JENN DR FEDERA | d by the BLM and to the Car IFER SANCH Title REC Date 12/(LL OR STA | SEE AT CONDIT will be Well Information Isbad EZ on 12/02/2015 GULATORY: AN D2/2015 | TACHED FO TACHED FO IONS OF A ARTESIA DI JAN 0 4 REFORM S(16JAS1267SE) IALYST 1/1-11 | NMOCD //5//14 DR BRATION L STRICT 2860 VED | |

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Additional data for EC transaction #325312 that would not fit on the form

32. Additional remarks, continued .

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports