

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14768
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: JEANETTE BARRON Email: JEANETTE.BARRON@DVN.COM		7. If Unit or CA/Agreement, Name and/or No. SW804 NM 71849
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 575-748-1813	8. Well Name and No. CERF FED COM 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T21S R27E SENW 1980FNL 1980FWL		9. API Well No. 30-015-21884-00-C1
		10. Field and Pool, or Exploratory BURTON FLAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. This well is producing from: Morrow
 2. Water Produced is Approximately: 16 BBL
 3. How Water is Stored: 1-500 BBL tank off location
 4. Water is moved to Disposal: By Truck
 5. Disposal Facility: a. Devon Energy Production Co LP b. Pyote Well
- Facility Name: a. Burton Flat Deep Unit 44 b. Exxon State 8 SWD
Facility Type: a. WDW b. WDW
Permit Number: a. SWD 1427 b. SWD 180
Location by: a. SE/4 OF SW/4 S3, T21S, R27E b. SW/4 OF SE/4 S15, T21S, R27E

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 21 2016

RECEIVED

Accepted for record SEE ATTACHED FOR
NMOCDC CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #331796 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/25/2016 (16PP0535SE)	
Name (Printed/Typed) JEANETTE BARRON	Title FIELD ADMIN SUPPORT
Signature (Electronic Submission)	Date 02/18/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

APPROVED

MAR 4 2016

JAMES A. AMOS
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed in full

Site Name:

Cerf Fed Com 2

1. Name(s) of formation(s) producing water on the lease:

Morrow

2. Amount of water produced from all formations in barrels per day:

16 BBL per day

4. How water is stored on lease:

1-500 BBL tank

5. How water is moved to the disposal facility:

Trucked

6. Identify the Disposal Facility by:

A. Facility Operators Name: a. Devon Energy Production Corporation b. Pyote Well Services

B. Facility or well name/number: a. Burton Flat Deep Unit 44 b. Exxon State 8 SWD

C. Type of Facility or well (WDW) (WIW): a. WDW b. WDW

D.1) Location by SE/4 of SW/4 Section 3 Township 21S Range 27E

D.2) Location by SW/4 of SE/4 Section 15 Township 21S Range 27E

SWD-1427 & SWD-180

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14