

OCT 24 2014

WELL NAME AND NUMBER Gissler B 108 30-015-42229
LOCATION Section 14, T17S, R30E, Unit B, 1760 FNL, 2206 FWL, Eddy County
OPERATOR Burnett Oil Co.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

[illegible]Drilling Contractor- **UNITED DRILLING, INC.**

By:

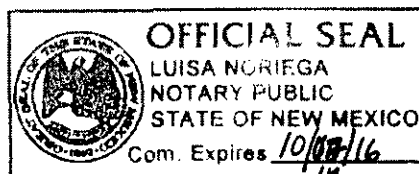
(Ramon Gonzalez)

Title: Drilling Superintendent

Subscribed and sworn to before me this 22nd day of October, 2014.

Notary Public

My Commission Expires:



County

State



ENERGY SERVICES INC.

PO BOX 164282
AUSTIN TEXAS 78716
Phone: 512-517-1849

Burnett Oil and Gas

Gissler B # 108
Eddy County, New Mexico

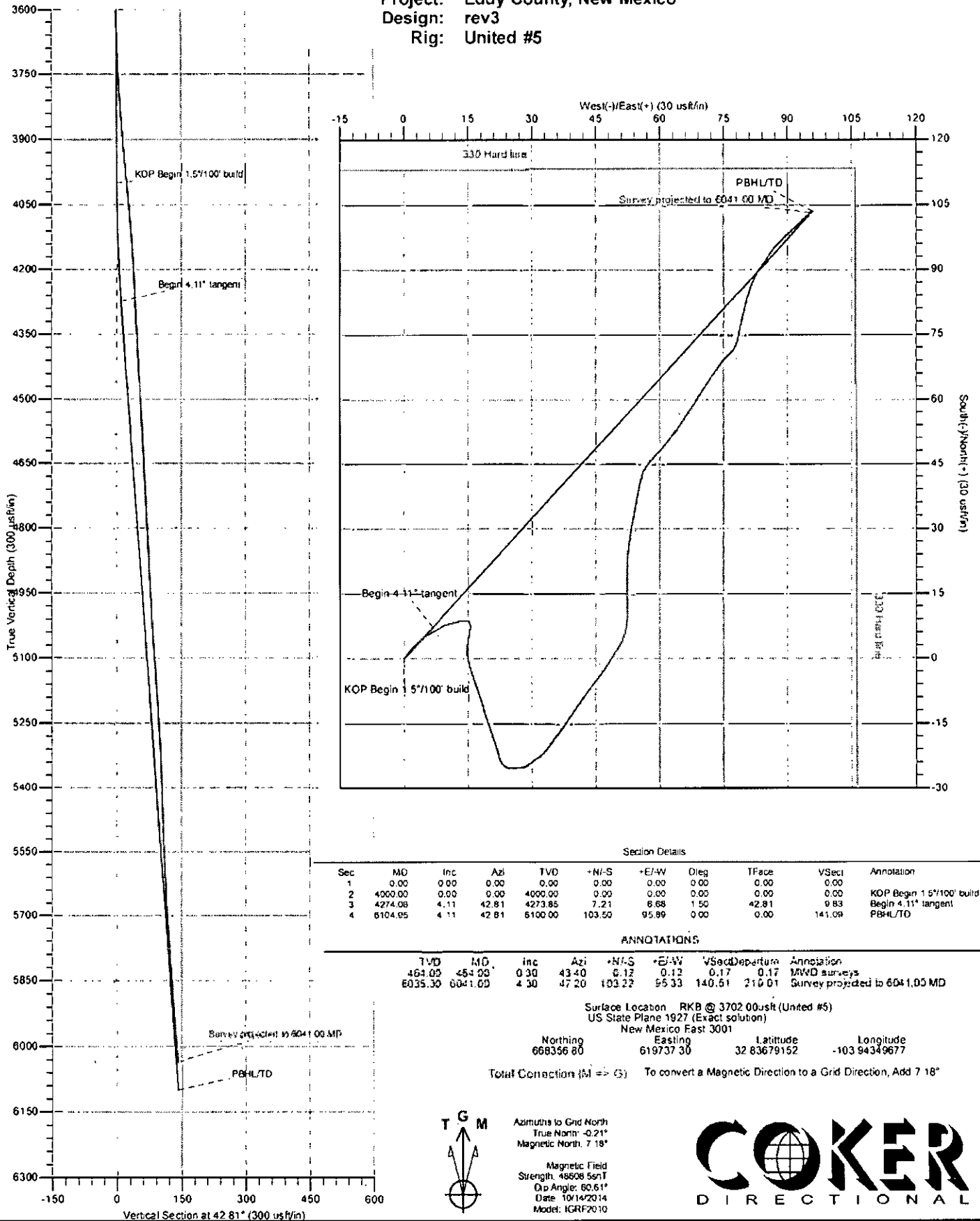
End Of Well

October 15, 2014

Prepared for:
Brady Sullivan

Burnett Oil Company

Well: Gissler B Well No. 108
 Site: Gissler
 Project: Eddy County, New Mexico
 Design: rev3
 Rig: United #5



Survey Program		Date	10/25/2014	
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
400.00	6,041.00	MWD (Original Hole)	MWD	MWD - Stancard

Company: Burnes Oil Company		Local Co-ordinate Reference: Well Gissler B Well No. 108							
Project: Eddy County, New Mexico		TVD Reference: RKB @ 3702.00ust (United #5)							
Site: Gissler		MD Reference: RKB @ 3702.00ust (United #5)							
Well: Gissler B Well No. 108		North Reference: Grid							
Wellbore: Original Hole		Survey Calculation Method: Minimum Curvature							
Design: Surveys Original Hole		Database: EDM 5000.1 Database							
Survey	MD (ust)	Azi (azimuth) (°)	TVD (ust)	N/S (ust)	EW (ust)	Dleg (°/100ft)	V. Sec (ust)	Nothing (ust)	Eastings (ust)
	3,991.00	5.60	35.30	3,989.55	-8.99	42.05	1.09	21.98	619,779.35
	4,085.00	4.90	39.30	4,083.15	-2.14	47.24	0.84	30.54	619,784.54
	4,180.00	3.90	23.40	4,177.87	3.97	51.10	1.65	37.63	619,788.40
	4,274.00	3.40	0.90	4,271.69	9.69	52.41	1.60	42.72	619,789.71
	4,369.00	3.90	356.60	4,366.50	15.73	52.26	0.60	47.06	619,789.56
	4,463.00	4.70	4.60	4,460.23	22.76	52.38	1.06	52.29	619,789.68
	4,558.00	3.60	10.40	4,554.98	29.57	53.23	1.24	57.87	619,790.53
	4,651.00	3.20	11.10	4,647.82	34.99	54.26	0.43	62.54	619,791.56
	4,745.00	3.60	10.30	4,741.65	40.47	55.29	0.43	67.27	619,792.59
	4,846.00	2.80	41.90	4,842.50	45.43	57.51	1.89	72.41	619,794.81
	4,941.00	3.00	43.20	4,937.38	48.97	60.76	0.22	77.21	619,798.06
	5,034.00	3.60	34.50	5,030.22	53.15	64.08	0.84	82.53	619,801.38
	5,128.00	4.00	33.20	5,124.02	58.32	67.54	0.44	88.69	619,804.84
	5,223.00	4.00	32.80	5,218.79	63.88	71.15	0.03	95.22	619,808.45
	5,317.00	2.70	38.00	5,312.62	68.38	74.29	1.42	100.65	619,811.59
	5,412.00	1.70	50.20	5,407.55	71.05	76.75	1.16	104.28	619,814.05
	5,506.00	2.10	12.30	5,501.50	73.62	78.19	1.37	107.15	619,815.49
	5,601.00	2.90	12.40	5,596.41	77.67	79.08	0.84	110.72	619,816.38
	5,695.00	4.00	14.00	5,690.24	83.17	80.38	1.17	115.64	619,817.68
	5,790.00	4.20	28.30	5,785.00	89.45	82.83	1.09	121.91	619,820.13
	5,884.00	4.30	41.20	5,878.74	95.13	86.79	1.02	128.77	619,824.09
	5,916.00	4.30	47.20	5,910.66	96.85	88.46	1.41	131.16	619,825.76
	6,041.00	4.30	47.20	6,035.30	103.22	95.33	0.00	140.51	619,832.63
Survey projected to 6041.00 MD									



Standard_report

Company:	Burns Oil Company	Local Co-ordinate Reference:	Well Gissler B Well No. 108
Project:	Eddy County, New Mexico	TVD Reference:	RKB @ 3702.00usft (United #5)
Site:	Gissler	MD Reference:	RKB @ 3702.00usft (United #5)
Well:	Gissler B Well No. 108	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Surveys Original Hole	Database:	EDM 5000: 1 Database

Design Annotations			
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N-S (usft)	Local Coordinates +E-W (usft)
464.00	464.00	0.12	0.12
6,041.00	6,035.30	103.22	95.33
		MWD surveys	
		Survey projected to 6041.00 MD	



Survey/Planning Report

Burnett Oil Company

Coker Energy Services

Well: GISSLER B 108 SURVEYS

Rig: United # 5

Eddy County NM

St. Plane - NAD83
41937



Survey/Planning Report										
Operator	Burnett Oil Company			Northing	2.700		Date	25-Oct-14		
Dir. Co.	Coker Energy Services			Easting	3.000		System	2 - St. Plane		
Well Name	Gissler B 108 Surveys			Elevation	0.00		Datum	1983 - NAD83		
Location	Eddy County NM			Latitude			Zone	0503 - Colorado South		
Rig	United # 5			Longitude			Scale Fac.			
Job	141002			Units	Feet		Converg.			
MD	INC	AZI	TVD	+N/S-	+E/W-	VS@42.81"	BR	TR	DLS	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
400: Tie In Point										
464.00	0.30	43.40	464.00	0.12	0.12	0.17	0.47	67.81	0.47	
656.00	0.50	27.50	655.99	1.23	0.85	1.48	0.10	-8.28	0.12	
847.00	0.80	48.30	846.98	2.86	2.23	3.61	0.16	10.89	0.20	
1037.00	1.50	51.10	1036.94	5.30	5.15	7.39	0.37	1.47	0.37	
1229.00	1.50	69.40	1228.88	7.76	9.46	12.13	0.00	9.53	0.25	
1419.00	0.90	83.90	1418.84	8.80	13.27	15.47	-0.32	7.63	0.35	
1610.00	0.30	125.60	1609.83	8.67	15.17	16.67	-0.31	21.83	0.37	
1800.00	0.40	182.70	1799.82	7.71	15.55	16.22	0.05	30.05	0.18	
1991.00	0.70	190.80	1990.81	5.90	15.30	14.72	0.16	4.24	0.16	
2182.00	0.80	190.60	2181.80	3.44	14.83	12.61	0.05	-0.10	0.05	
2372.00	0.80	171.50	2371.78	0.83	14.78	10.65	0.00	-10.05	0.14	
2562.00	1.30	163.90	2561.75	-2.55	15.58	8.71	0.26	-4.00	0.27	
2753.00	1.20	156.80	2752.70	-6.47	16.97	6.78	-0.05	-3.72	0.10	
2947.00	1.10	166.00	2946.66	-10.15	18.22	4.93	-0.05	4.74	0.11	
3041.00	1.50	162.80	3040.64	-12.20	18.80	3.83	0.43	-3.40	0.43	
3135.00	1.50	160.50	3134.61	-14.53	19.57	2.64	0.00	-2.45	0.06	
3230.00	1.50	161.90	3229.57	-16.89	20.37	1.46	0.00	1.47	0.04	
3324.00	1.40	161.00	3323.54	-19.14	21.13	0.32	-0.11	-0.96	0.11	
3417.00	1.40	160.70	3416.52	-21.29	21.88	-0.75	0.00	-0.32	0.01	
3512.00	1.40	167.30	3511.49	-23.52	22.52	-1.95	0.00	6.95	0.17	
3606.00	2.00	111.20	3605.45	-25.23	24.30	-2.00	0.64	-59.68	1.79	
3701.00	3.10	72.20	3700.36	-25.05	28.29	0.85	1.16	-41.05	2.10	
3795.00	3.90	39.70	3794.20	-21.81	32.75	6.26	0.85	-34.57	2.24	
3890.00	4.50	34.80	3888.94	-16.26	36.94	13.17	0.63	-5.16	0.74	
3991.00	5.60	35.30	3989.55	-8.99	42.05	21.98	1.09	0.49	1.09	
4085.00	4.90	39.30	4083.15	-2.14	47.24	30.54	-0.74	4.26	0.84	
4180.00	3.90	23.40	4177.87	3.97	51.10	37.64	-1.05	-16.74	1.65	
4274.00	3.40	0.90	4271.69	9.69	52.41	42.73	-0.53	-23.94	1.60	
4369.00	3.90	356.60	4366.50	15.73	52.26	47.06	0.53	-4.53	0.60	
4463.00	4.70	4.60	4460.23	22.76	52.38	52.30	0.85	8.51	1.06	
4558.00	3.60	10.40	4554.98	29.57	53.23	57.87	-1.16	6.11	1.24	
4651.00	3.20	11.10	4647.82	34.99	54.26	62.55	-0.43	0.75	0.43	
4745.00	3.60	10.30	4741.65	40.47	55.29	67.27	0.43	-0.85	0.43	
4846.00	2.80	41.90	4842.50	45.43	57.51	72.41	-0.79	31.29	1.89	
4941.00	3.00	43.20	4937.38	48.97	60.76	77.21	0.21	1.37	0.22	
5034.00	3.60	34.50	5030.22	53.15	64.08	82.54	0.65	-9.35	0.84	
5128.00	4.00	33.20	5124.02	58.32	67.55	88.69	0.43	-1.38	0.44	
5223.00	4.00	32.80	5218.79	63.88	71.16	95.22	0.00	-0.42	0.03	
5317.00	2.70	38.00	5312.62	68.38	74.29	100.65	-1.38	5.53	1.42	
5412.00	1.70	50.20	5407.55	71.05	76.76	104.28	-1.05	12.84	1.16	
5506.00	2.10	12.30	5501.50	73.62	78.19	107.15	0.43	-40.32	1.37	
5601.00	2.90	12.40	5596.41	77.67	79.08	110.72	0.84	0.11	0.84	
5695.00	4.00	14.00	5690.24	83.17	80.38	115.64	1.17	1.70	1.17	
5790.00	4.20	28.30	5785.00	89.45	82.84	121.92	0.21	15.05	1.09	
5884.00	4.30	41.20	5878.74	95.14	86.79	128.77	0.11	13.72	1.02	
5916.00	4.30	47.20	5910.65	96.85	88.46	131.17	0.00	18.75	1.41	
6041.00	4.30	47.20	6035.30	103.22	95.34	140.51	0.00	0.00	0.00	



Daily Report

Burnett Oil Company

Coker Energy Services

Well: Gissler B # 108

Rig: United # 5

Eddy County NM

St. Plane - NAD83
41937

Daily Report #1: 10/14/2014									
Operator: Burnett Oil Company			Rep: Joe/Rodney Gordy			Date: Tuesday, October 14, 2014			
DD Co: Coker Energy Services			DD: Michael Watson/Justin Solo			Report #1			
Well: Gissler B # 108			MWD: Chance Washburn						
Location: Eddy County NM			MWD Co: Coker Energy Services						
Rig: United # 5			Job: 141002						
START DEP	0.00	ROTATE	0.00	/hr ROP	ROTATE	0.00	%/24hr	BHA1: Baker T606X :1, 6 25 Coker :26, UBHO 3, NMDC-Mandl 31, NMDC-Mandl 31	
END DEP	0.00	SLIDE	0.00	/hr ROP	SLIDE	0.00	%/24hr		
DAILY FTG	0.00	TOTAL	0.00	/hr ROP	DOWN	100.00	%/24hr		
BOTTOM HOLE ASSEMBLY INFORMATION									
BHA	SERIAL #	DEP IN	DEP OUT	PREV FT	PREV HR	SLIDE FT	SLIDE HR		
1	62512	3000.00	3749.00			0.00	0.00		
2						0.00	0.00		
3						0.00	0.00		
	ROT FT	ROT HR	CIRC HR	TOT FT	TOT HR				
1	0.00	0.00	0.00	0.00	0.00				
2	0.00	0.00	0.00	0.00	0.00				
3	0.00	0.00	0.00	0.00	0.00				
BIT INFORMATION						MECH. PROPERTIES		MUD PROPERTIES	
BHA	BIT #	SERIAL #	SIZE	MANUF	TYPE	WOB		TYPE	
1	2	7150912	8.75	HUGHES	PDC	ROT RPM	0.00	WEIGHT	
2						BIT RPM		VISCOSITY	
3						GPM		PV	
	MODEL	JETS	DEP IN	DEP OUT	FOOTAGE	SPP OFF		YP	
1	T606X	5-22s	3000.00	3749.00	749.00	SPP ON		API FILTR.	
2						DIFF PSI	0.00	CAKE THK	
3						REV/GAL		SOLIDS	
						TORQUE		OIL %	
						ROT WT		SAND %	
						P/U WT		PH	
						S/O WT		CHLORIDE	
								TEMP	
COMMENTS						FORMATION DETAILS			
Activity Report #1: Tuesday October 14, 2014									
TIME, HHMM format			DRILLING DEPTHS						
HRS	FROM	TO	OPERATION	FEET	BHA #	FROM	TO	ROP	COMMENTS
24.00	0000	2400	STAND-BY		1	0.00	0.00		Wait on rig to reach 3000, before picking us up

Daily Report #2: 10/15/2014									
Operator: Burnett Oil Company			Rep: Joe/Rodney Gordy			Date: Wednesday, October 15, 2014			
DD Co: Coker Energy Services			DD: Michael Watson/Justin Soto			Report # 2			
Well: Gissler B # 108			MWD: Chance Washburn						
Location: Eddy County NM			MWD Co: Coker Energy Services						
Rig: United # 5			Job: 141002						
START DEP	3000.00	ROTATE	32.92	/hr ROP	ROTATE	13.54	%/24hr	BHA1: Baker T606X :1, 6.25 Coker :26, UBHO 3, NMDC-Manol 31, NMDC-Manol 31	
END DEP	3107.00	SLIDE	32.92	/hr ROP	SLIDE	0.00	%/24hr		
DAILY FTG	107.00	TOTAL	0.00	/hr ROP	DOWN	86.46	%/24hr		
BOTTOM HOLE ASSEMBLY INFORMATION									
BHA	SERIAL #	DEP IN	DEP OUT	PREV FT	PREV HR	SLIDE FT	SLIDE HR		
1	62512	3000.00	3749.00	0.00	0.00	0.00	0.00		
2						0.00	0.00		
3						0.00	0.00		
	ROT FT	ROT HR	CIRC HR	TOT FT	TOT HR				
1	107.00	3.25	0.00	107.00	3.25				
2	0.00	0.00	0.00	0.00	0.00				
3	0.00	0.00	0.00	0.00	0.00				
BIT INFORMATION						MECH. PROPERTIES		MUD PROPERTIES	
BHA	BIT#	SERIAL#	SIZE	MANUF	TYPE	WOB	25	TYPE	
1	2	7150912	8.75	HUGHES	PDC	ROT RPM	50	WEIGHT	
2						BIT RPM	176.06	VISCOSITY	
3						GPM	382.00	PV	
	MODEL	JETS	DEP IN	DEP OUT	FOOTAGE	SPP OFF	780.00	YP	
1	T606X	5-22s	3000.00	3749.00	749.00	SPP ON	1065.00	API FLTR.	
2						DIFF PSI	285.00	CAKE THK	
3						REV/GAL	0.33	SOLIDS	
						TORQUE	0.00	OIL %	
						ROT WT	114.00	SAND %	
						P/U WT	118.00	PH	
						S/O WT	110.00	CHLORIDE	
								TEMP	°
COMMENTS						FORMATION DETAILS			
Activity Report #2: Wednesday October 15, 2014									
TIME, HHMM format									
HRS	FROM	TO	OPERATION	FEET	BHA #	FROM	TO	ROP	COMMENTS
12.75	0000	1245	STAND-BY		1	3000.00	3000.00		Well on rig to drill to 3000' before picking Directional tools
1.25	1245	1400	P/U BHA		1	3000.00	3000.00		BEGIN BHA#1
6.50	1400	2030	TIH		1	3000.00	3000.00		TIH while surveying every 200 feet.
3.00	2030	2330	ROTATE	89.00	1	3000.00	3089.00	29.67	
0.25	2330	2345	CONN & SUR		1	3089.00	3089.00		MD: 3041°; Inc: 1.5°; Azi: 162.8°
0.25	2345	2400	ROTATE	18.00	1	3089.00	3107.00	72.00	

Daily Report #3: 10/16/2014									
Operator	Burnett Oil Company			Rep	Joe/Hooney Gordy			Date	Thursday, October 16, 2014
DD Co	Coker Energy Services			DD	Michael Watson/Justin Solo			Report #	3
Well	Gissler B # 108			MWD	Chance Washburn				
Location	Eddy County NM			MWD Co	Coker Energy Services				
Rig	United # 5			Job	141002				
START DEP	3107.00	ROTATE	35.47	/hr ROP	ROTATE	73.96	%/24hr	BHA1: Baker T606X :1, 6 25 Coker :26, UB10 3, NMDC-Mondl 31, NMDC-Mondl 31	
END DEP	4039.00	SLIDE	49.13	/hr ROP	SLIDE	11.46	%/24hr		
DAILY FTG	932.00	TOTAL	21.82	/hr ROP	DOWN	14.58	%/24hr		
BOTTOM HOLE ASSEMBLY INFORMATION									
BHA	SERIAL #	DEP IN	DEP OUT	PREV FT	PREV HR	SLIDE FT	SLIDE HR		
1	62512	3000.00	4133.00	107.00	3.25	60.00	2.75		
2						0.00	0.00		
3						0.00	0.00		
	ROT FT	ROT HR	CIRC HR	TOT FT	TOT HR	MECH. PROPERTIES		MUD PROPERTIES	
1	872.00	17.75	0.00	1039.00	23.75	WOB	25	TYPE	
2	0.00	0.00	0.00	0.00	0.00	ROT RPM	50	WEIGHT	
3	0.00	0.00	0.00	0.00	0.00	BIT RPM	177.71	VISCOSITY	
						GPM	387.00	PV	
						SPP OFF	780.00	YP	
						SPP ON	1147.00	API FILTR.	
						DIFF PSI	367.00	CAKE THK	
						REV/GAL	0.33	SOLIDS	
						TORQUE	0.00	OIL %	
						ROT WT	114.00	SAND %	
						P/U WT	118.00	PH	
						S/O WT	110.00	CHLORIDE	
								TEMP	
BIT INFORMATION									
BHA	BIT#	SERIAL#	SIZE	MANUF	TYPE				
1	2	7150912	8.75	HUGHES	PDC				
2									
3									
	MODEL	JETS	DEP IN	DEP OUT	FOOTAGE				
1	T606X	5-22s	3000.00	4133.00	1133.00				
2									
3									
COMMENTS									
FORMATION DETAILS									
Activity Report #3: Thursday October 16, 2014									
TIME, HHMM format			OPERATION	FEET	BHA #	DRILLING DEPTHS		ROP	COMMENTS
HRS	FROM	TO				FROM	TO		
2.00	0000	0200	ROTATE	76.00	1	3107.00	3183.00	38.00	350 Diff :25 WOB :50 ROT
0.25	0200	0215	CONN & SUR		1	3183.00	3183.00		MD: 3135'; Inc: 1.5°; Azi: 160.5°
2.25	0215	0430	ROTATE	95.00	1	3183.00	3278.00	42.22	350 Diff :25 WOB :50 ROT
0.25	0430	0445	CONN & SUR		1	3278.00	3278.00		MD: 3230'; Inc: 1.5°; Azi: 161.9°
2.00	0445	0645	ROTATE	94.00	1	3278.00	3372.00	47.00	350 Diff :25 WOB :50 ROT
0.25	0645	0700	CONN & SUR		1	3372.00	3372.00		MD: 3324'; Inc: 1.4°; Azi: 161°
1.25	0700	0815	ROTATE	93.00	1	3372.00	3465.00	74.40	400 Diff :25 WOB :50 ROT
0.25	0815	0830	CONN & SUR		1	3465.00	3465.00		MD: 3417'; Inc: 1.4°; Azi: 160.7°
1.25	0830	0945	RIG SERVICE		1	3465.00	3465.00		Repair clutch.
2.25	0945	1200	ROTATE	95.00	1	3465.00	3560.00	42.22	350 Diff :25 WOB :50 ROT
0.25	1200	1215	CONN & SUR		1	3560.00	3560.00		MD: 3512'; Inc: 1.4°; Azi: 167.3°
0.75	1215	1300	SLIDE	20.00	1	3560.00	3580.00	26.67	70MTF :200 Diff, 20 WOB
1.25	1300	1415	ROTATE	74.00	1	3580.00	3654.00	59.20	350 Diff :25 WOB :50 ROT
0.25	1415	1430	CONN & SUR		1	3654.00	3654.00		MD: 3606'; Inc: 2°; Azi: 111.2°
1.25	1430	1545	SLIDE	20.00	1	3654.00	3674.00	16.00	20MTF :225 Diff, 20 WOB
1.75	1545	1730	ROTATE	75.00	1	3674.00	3749.00	42.86	400 Diff :25 WOB :50 ROT
0.25	1730	1745	CONN & SUR		1	3749.00	3749.00		MD: 3701'; Inc: 3.1°; Azi: 72.2°
0.75	1745	1830	SLIDE	20.00	1	3749.00	3769.00	26.67	340MTF :225 Diff, 21 WOB
1.50	1830	2000	ROTATE	74.00	1	3769.00	3843.00	49.33	400 Diff :25 WOB :50 ROT
0.25	2000	2015	CONN & SUR		1	3843.00	3843.00		MD: 3795'; Inc: 3.9°; Azi: 39.7°
1.75	2015	2200	ROTATE	95.00	1	3843.00	3938.00	54.29	400 Diff :25 WOB :50 ROT
0.25	2200	2215	CONN & SUR		1	3938.00	3938.00		MD: 3890'; Inc: 4.5°; Azi: 34.8°
1.75	2215	2400	ROTATE	101.00	1	3938.00	4039.00	57.71	400 Diff :25 WOB :50 ROT

Daily Report #4: 10/17/2014										
Operator		Burnett Oil Company			Rep		Joe/Rodney Gordy		Date	Friday, October 17, 2014
DD Co		Coker Energy Services			DD		Michael Watson/Justin Soto		Report #	4
Well		Gissler B # 108			MWD		Chance Washburn			
Location		Eddy County NM			MWD Co		Coker Energy Services			
Rig		United # 5			Job		141002			
START DEP	4039.00	ROTATE	33.90	/hr ROP	ROTATE	64.58	%/24hr	BHA1: Baker T606X-1, 6.25 Coker-26, UBHO-3, NMDC-Mondel-31, NMDC-Mondel-31		
END DEP	4910.00	SLIDE	50.32	/hr ROP	SLIDE	19.79	%/24hr			
DAILY FTG	871.00	TOTAL	17.47	/hr ROP	DOWN	15.63	%/24hr			
BOTTOM HOLE ASSEMBLY INFORMATION										
BHA	SERIAL #	DEP IN	DEP OUT	PREV FT	PREV HR	SLIDE FT	SLIDE HR			
1	62512	3000.00	5082.00	1039.00	23.75	83.00	4.75			
2						0.00	0.00			
3						0.00	0.00			
	ROT FT	ROT HR	CIRC HR	TOT FT	TOT HR	MECH. PROPERTIES		MUD PROPERTIES		
1	780.00	15.50	0.00	1902.00	44.00	WOB	25	TYPE		
2	0.00	0.00	0.00	0.00	0.00	ROT RPM	50	WEIGHT		
3	0.00	0.00	0.00	0.00	0.00	BIT RPM	177.71	VISCOSITY		
						GPM	387.00	PV		
						SPP OFF	1300.00	YP		
						SPP ON	1690.00	API FLTR.		
						DIFF PSI	390.00	CAKE THK		
						REV/GAL	0.33	SOLIDS		
						TORQUE	0.00	OIL %		
						ROT WT	130.00	SAND %		
						P/U WT	124.00	PH		
						S/O WT	128.00	CHLORIDE		
								TEMP		
BIT INFORMATION										
BHA	BIT#	SERIAL#	SIZE	MANUF	TYPE					
1	2	7150912	8.75	HUGHES	PDC					
2										
3										
	MODEL	JETS	DEP IN	DEP OUT	FOOTAGE					
1	T606X	5-22s	3000.00	5082.00	2082.00					
2										
3										
COMMENTS										
FORMATION DETAILS										
Activity Report #4: Friday October 17, 2014										
TIME, HHMM format					DRILLING DEPTHS					
HRS	FROM	TO	OPERATION	FEET	BHA #	FROM	TO	ROP	COMMENTS	
0.50	0000	0030	OTHER		1	4039.00	4039.00		Install RT Tool	
0.25	0030	0045	CONN & SUR		1	4039.00	4039.00		MD: 3991'; Inc: 5.6°; Azi: 35.3°	
0.50	0045	0115	SLIDE	10.00	1	4039.00	4049.00	20.00	215MTF 200 Dfl, 12k WOB	
1.75	0115	0300	ROTATE	84.00	1	4049.00	4133.00	48.00	400 Dfl, 25k WOB, 50 ROT	
0.25	0300	0315	CONN & SUR		1	4133.00	4134.00		MD: 4085'; Inc: 4.9°; Azi: 39.3°	
0.50	0315	0345	SLIDE	15.00	1	4134.00	4150.00	32.00	260MTF 250 Dfl, 18k WOB	
1.75	0345	0530	ROTATE	78.00	1	4150.00	4228.00	44.57	400 Dfl, 25k WOB, 50 ROT	
0.25	0530	0545	CONN & SUR		1	4228.00	4228.00		MD: 4180'; Inc: 3.9°; Azi: 23.4°	
0.50	0545	0615	SLIDE	11.00	1	4228.00	4239.00	22.00	240MTF, 200 Dfl, 18k WOB	
1.75	0615	0800	ROTATE	83.00	1	4239.00	4322.00	47.43	400 Dfl, 25k WOB, 50 ROT	
0.25	0800	0815	CONN & SUR		1	4322.00	4322.00		MD: 4274'; Inc: 3.4°; Azi: 0.9°	
1.00	0815	0915	ROTATE	63.00	1	4322.00	4385.00	63.00	400 Dfl, 25k WOB, 50 ROT	
0.25	0915	0930	RIG SERVICE		1	4385.00	4385.00			
0.25	0930	0945	ROTATE	32.00	1	4385.00	4417.00	128.00	400 Dfl, 25k WOB, 50 ROT	
0.25	0945	1000	CONN & SUR		1	4417.00	4417.00		MD: 4369'; Inc: 3.9°; Azi: 356.6°	
1.00	1000	1100	ROTATE	31.00	1	4417.00	4448.00	31.00	450 Dfl, 25k WOB, 50 ROT	
1.00	1100	1200	SLIDE	12.00	1	4448.00	4460.00	12.00	130 MTF, 175 Dfl, 12K WOB	
1.00	1200	1300	ROTATE	51.00	1	4460.00	4511.00	51.00	450 Dfl, 25k WOB, 50 ROT	
0.25	1300	1315	CONN & SUR		1	4511.00	4511.00		MD: 4463'; Inc: 4.7°; Azi: 4.6°	
1.00	1315	1415	SLIDE	15.00	1	4511.00	4526.00	15.00	180 MTF, 175 Dfl, 12K WOB	
1.50	1415	1545	ROTATE	80.00	1	4526.00	4606.00	53.33	450 Dfl, 25k WOB, 50 ROT	
0.25	1545	1600	CONN & SUR		1	4606.00	4606.00		MD: 4558'; Inc: 3.6°; Azi: 10.4°	
1.75	1600	1745	ROTATE	93.00	1	4606.00	4699.00	53.14	450 Dfl, 25k WOB, 50 ROT	
0.25	1745	1800	CONN & SUR		1	4699.00	4699.00		MD: 4651'; Inc: 3.2°; Azi: 11.1°	
1.50	1800	1930	ROTATE	62.00	1	4699.00	4761.00	41.33	450 Dfl, 25k WOB, 50 ROT	
0.50	1930	2000	SLIDE	9.00	1	4761.00	4770.00	18.00	140MTF, 225 Dfl, 18K WOB	
0.25	2000	2015	ROTATE	23.00	1	4770.00	4793.00	92.00	450 Dfl, 25k WOB, 50 ROT	
0.25	2015	2030	CONN & SUR		1	4793.00	4793.00		MD: 4745'; Inc: 3.6°; Azi: 10.3°	
0.50	2030	2100	ROTATE	31.00	1	4793.00	4824.00	62.00	450 Dfl, 25k WOB, 50 ROT	
0.50	2100	2130	OTHER		1	4824.00	4831.00		Install RT Tool	
0.75	2130	2215	SLIDE	10.00	1	4831.00	4841.00	13.33	150MTF, 250 Dfl, 18k WOB	
1.25	2215	2330	ROTATE	53.00	1	4841.00	4894.00	42.40	400 Dfl, 25k WOB, 50 ROT	
0.25	2330	2345	CONN & SUR		1	4894.00	4894.00		MD: 4846'; Inc: 2.8°; Azi: 41.9°	
0.25	2345	2400	ROTATE	16.00	1	4894.00	4910.00	64.00	400 Dfl, 25k WOB, 50 ROT	

Daily Report #5: 10/18/2014									
Operator	Burnett Oil Company			Rep	Joe/Rodney Gordy			Date	Saturday, October 18, 2014
DD Co	Coker Energy Services			DD	Michael Watson/Justin Soto			Report #	5
Well	Gissler B # 108			MWD	Chance Washburn				
Location	Eddy County NM			MWD Co	Coker Energy Services				
Rig	United # 5			Job	141002				
START DEP	4910.00	ROTATE	29.09	/hr ROP	ROTATE	78.13	%/24hr	BHA1: Baker T606X :1, 8.25 Coker .28, UBHO 3, NMDC-Mondel 31, NMDC-Mondel 31	
END DEP	5712.00	SLIDE	39.84	/hr ROP	SLIDE	12.50	%/24hr		
DAILY FTG	802.00	TOTAL	18.33	/hr ROP	DOWN	9.38	%/24hr		
BOTTOM HOLE ASSEMBLY INFORMATION									
BHA	SERIAL #	DEP IN	DEP OUT	PREV FT	PREV HR	SLIDE FT	SLIDE HR		
1	62512	3000.00	5882.00	1902.00	44.00	55.00	3.00		
2						0.00	0.00		
3						0.00	0.00		
	ROT FT	ROT HR	CIRC HR	TOT FT	TOT HR	MECH. PROPERTIES		MUD PROPERTIES	
1	747.00	18.75	0.00	2704.00	65.75	WOB	25	TYPE	
2	0.00	0.00	0.00	0.00	0.00	ROT RPM	50	WEIGHT	
3	0.00	0.00	0.00	0.00	0.00	BIT RPM	177.71	VISCOSITY	
						GPM	387.00	PV	
						SPP OFF	1350.00	YP	
						SPP ON	1750.00	API FILTR.	
						DIFF PSI	400.00	CAKE THK	
						REV/GAL	0.33	SOLIDS	
						TORQUE	0.00	OIL %	
						ROT WT	144.00	SAND %	
						P/U WT	154.00	PH	
						S/O WT	140.00	CHLORIDE	
								TEMP	°
BIT INFORMATION									
BHA	BIT #	SERIAL #	SIZE	MANUF	TYPE				
1	2	7150912	8.75	HUGHES	PDC				
2									
3									
	MODEL	JETS	DEP IN	DEP OUT	FOOTAGE				
1	T606X	5-22s	3000.00	5882.00	2882.00				
2									
3									
COMMENTS									
FORMATION DETAILS									
Activity Report #5: Saturday October 18, 2014									
TIME, HHMM format:			DRILLING DEPTHS						
HRS	FROM	TO	OPERATION	FEET	BHA #	FROM	TO	ROP	COMMENTS
0.50	0000	0030	ROTATE	16.00	1	4910.00	4926.00	32.00	400 Diff, 25k WOB, 50 ROT
0.50	0030	0100	SLIDE	10.00	1	4926.00	4936.00	20.00	320MTF, 250 Diff, 25kWOB
1.25	0100	0215	ROTATE	53.00	1	4936.00	4989.00	42.40	400 Diff, 25k WOB, 50 ROT
0.25	0215	0230	CONN & SUR		1	4989.00	4989.00		MD: 494.1"; Inc: 3"; Azi: 43.2°
2.00	0230	0430	ROTATE	93.00	1	4989.00	5082.00	46.50	400 Diff, 25k WOB, 50 ROT
0.25	0430	0445	CONN & SUR		1	5082.00	5082.00		MD: 5034"; Inc: 3.6"; Azi: 34.5°
2.25	0445	0700	ROTATE	94.00	1	5082.00	5176.00	41.78	400 Diff, 25k WOB, 50 ROT
0.25	0700	0715	CONN & SUR		1	5176.00	5176.00		MD: 5128"; Inc: 4"; Azi: 33.2°
0.75	0715	0800	SLIDE	15.00	1	5176.00	5191.00	20.00	210MTF, 200 Diff, 18kWOB
2.00	0800	1000	ROTATE	80.00	1	5191.00	5271.00	40.00	400 Diff, 25k WOB, 60 ROT
0.25	1000	1015	CONN & SUR		1	5271.00	5271.00		MD: 5223"; Inc: 4"; Azi: 32.8°
0.75	1015	1100	SLIDE	15.00	1	5271.00	5286.00	20.00	210MTF, 200 Diff, 18kWOB
0.50	1100	1130	ROTATE	16.00	1	5286.00	5302.00	32.00	450 Diff, 25k WOB, 60 ROT
0.25	1130	1145	RIG SERVICE		1	5302.00	5302.00		
1.00	1145	1245	ROTATE	63.00	1	5302.00	5365.00	63.00	450 Diff, 25k WOB, 60 ROT
0.25	1245	1300	CONN & SUR		1	5365.00	5365.00		MD: 5317"; Inc: 2.7"; Azi: 38°
1.50	1300	1430	ROTATE	95.00	1	5365.00	5460.00	63.33	450 Diff, 25k WOB, 50 ROT
0.25	1430	1445	CONN & SUR		1	5460.00	5460.00		MD: 5412"; Inc: 1.7"; Azi: 50.2°
1.00	1445	1545	SLIDE	15.00	1	5460.00	5475.00	15.00	330MTF, 200 Diff, 18kWOB
2.25	1545	1800	ROTATE	79.00	1	5475.00	5554.00	35.11	450 Diff, 25k WOB, 50 ROT
0.25	1800	1815	CONN & SUR		1	5554.00	5554.00		MD: 5506"; Inc: 2.1"; Azi: 12.3°
3.00	1815	2115	ROTATE	95.00	1	5554.00	5649.00	31.67	450 Diff, 25k WOB, 50 ROT
0.25	2115	2130	CONN & SUR		1	5649.00	5649.00		MD: 5601"; Inc: 2.9"; Azi: 12.4°
2.50	2130	2400	ROTATE	63.00	1	5649.00	5712.00	25.20	450 Diff, 25k WOB, 50 ROT

Daily Report #6: 10/19/2014									
Operator	Burnett Oil Company			Rep	Joe Rodney Gordy			Date	Sunday, October 19, 2014
DD Co	Coker Energy Services			DD	Michael Watson/Justin Soto			Report #	6
Well	Gissler B # 108			MWD	Chance Washburn				
Location	Eddy County NM			MWD Co	Coker Energy Services				
Rig	United # 5			Job	141002				
START DEP	5712.00	ROTATE	28.32	/hr ROP	ROTATE	29.17	%/24hr		
END DEP	6041.00	SLIDE	43.14	/hr ROP	SLIDE	8.33	%/24hr		
DAILY FTG	329.00	TOTAL	13.50	/hr ROP	DOWN	62.50	%/24hr		
BOTTOM HOLE ASSEMBLY INFORMATION									
BHA	SERIAL #	DEP IN	DEP OUT	PREV FT	PREV HR	SLIDE FT	SLIDE HR		
1	RDM 62512	3000.00	6041.00	2704.00	65.75	27.00	2.00		
2		5712.00	6041.00			0.00	0.00		
3						0.00	0.00		
	ROT FT	ROT HR	CIRC HR	TOT FT	TOT HR	MECH. PROPERTIES		MUD PROPERTIES	
1	302.00	7.00	2.00	3033.00	76.75	WOB	25	TYPE	
2	0.00	0.00	0.00	0.00	0.00	ROT RPM	50	WEIGHT	
3	0.00	0.00	0.00	0.00	0.00	BIT RPM	177.71	VISCOSITY	
						GPM	387.00	PV	
						SPP OFF	1350.00	YP	
						SPP ON	1750.00	API FILTR.	
						DIFF PSI	400.00	CAKE THK	
						REV/GAL	0.33	SOLIDS	
						TORQUE	0.00	OIL %	
						ROT WT	144.00	SAND %	
						P/U WT	154.00	PH	
						S/O WT	140.00	CHLORIDE	
								TEMP	°
BIT INFORMATION									
BHA	BIT#	SERIAL#	SIZE	MANUF	TYPE				
1	2	7150912	8.75	HUGHES	PDC				
2									
3									
	MODEL	JETS	DEP IN	DEP OUT	FOOTAGE				
1	T606X	5-22s	3000.00	6041.00	3041.00				
2			5712.00	6041.00					
3									
COMMENTS									
FORMATION DETAILS									
Activity Report #6: Sunday October 19, 2014									
TIME, HHMM format			OPERATION	FEET	BHA #	DRILLING DEPTHS		ROP	COMMENTS
HRS	FROM	TO				FROM	TO		
0.75	0000	0045	ROTATE	31.00	1	5712.00	5743.00	41.33	400 DIFF, 27WOB, 60ROT
0.25	0045	0100	CONN & SUR		1	5743.00	5743.00		MD: 5695'; Inc: 4°; Azi: 14°
1.00	0100	0200	SLIDE	15.00	1	5743.00	5758.00	15.00	145MTF, 200 DIFF, 26K WOB
1.75	0200	0345	ROTATE	80.00	1	5758.00	5838.00	45.71	400 DIFF, 25WOB, 60ROT
0.25	0345	0400	CONN & SUR		1	5838.00	5838.00		MD: 5790'; Inc: 4.2°; Azi: 28.3°
0.75	0400	0445	ROTATE	32.00	1	5838.00	5870.00	42.67	400 DIFF, 25WOB, 60ROT
1.00	0445	0545	SLIDE	12.00	1	5870.00	5882.00	12.00	170MTF, 200 DIFF, 23K WOB,
1.25	0545	0700	ROTATE	50.00	1	5882.00	5932.00	40.00	400 DIFF, 25WOB, 60ROT
0.25	0700	0715	CONN & SUR		1	5932.00	5932.00		MD: 5884'; Inc: 4.3°; Azi: 41.2°
0.50	0715	0745	ROTATE	32.00	1	5932.00	5964.00	64.00	400 DIFF, 25WOB, 60ROT
0.25	0745	0800	CONN & SUR		1	5964.00	5964.00		MD: 5916'; Inc: 4.3°; Azi: 47.2°
2.00	0800	1000	ROTATE	77.00	1	5964.00	6041.00	38.50	TD
2.00	1000	1200	CIRCULATE		1	6041.00	6041.00		Pump Sweeps
5.00	1200	1700	POOH		1	6041.00	6041.00		POOH
0.75	1700	1745	L/D BHA		1	6041.00	6041.00		END BHA#1
0.25	1745	1800	OTHER		2	6041.00	6041.00		End Job



Slide Report

Burnett Oil Company

Coker Energy Services

Well: Gissler B # 108

Rig: United # 5

Eddy County NM

St. Plane - NAD83
41937



Slide Report																		
Operator Burnett Oil Company				Rep Joe Rodney Cordy				10/25/2014										
DD Co Coker Energy Services				DD Michael Watson/Justin Solo				Rotate Fig				Slide Fig		Total Fig		3033.00		
Well Gissler B # 108				MWD Chance Washburn				Rotate Hrs				Slide Hrs		Total Hrs		74.75		
Location Eddy County NM				MWD Co Coker Energy Services				ROP ft/hr				ROP ft/hr		Circ Hrs		2.00		
Rig United # 5				Job 141002				%ft Rotate				%ft Sliding		Ti Hrs w/Circ		78.75		
TIME				DRILLING DEPTHS				DRILLING PARAMETERS				REV						
DATE	WFS	FROM	TO	OPERATION	FEET	BHA #	FROM	TO	ROP	IFC Comment	WOB	RPM	GPM	SPP OFF	SPP ON	DIFF PSI	GAL	
10/15/14	1.25	1245	1400	P/U BHA		1	3000.0	3000.0		BEGIN BHA#1								
										TIH while								
										surveying every								
										200 feet								
10/15/14	6.50	1400	2030	TIH		1	3000.0	3000.0										
10/15/14	3.00	2030	2330	ROTATE	89.0	1	3000.0	3089.0	29.7									
10/15/14	0.25	2345	2400	ROTATE	18.0	1	3089.0	3107.0	72.0									
10/16/14	2.00	0000	0200	ROTATE	76.0	1	3107.0	3183.0	38.0	350 Diff :25								
										WOB :50 ROT								
10/16/14	2.25	0215	0430	ROTATE	95.0	1	3183.0	3278.0	42.2	350 Diff :25	25.0	50.0	387.0			0.0	0.33	
										WOB :50 ROT								
10/16/14	2.00	0445	0645	ROTATE	94.0	1	3278.0	3372.0	47.0	350 Diff :25	25.0	50.0	386.0	800.0	1147.0	367.0	0.33	0.0
										400 Diff :25								
10/16/14	1.25	0700	0815	ROTATE	93.0	1	3372.0	3465.0	74.4	WOB :50 ROT	25.0	50.0	387.0	780.0	1147.0	367.0	0.33	0.0
										350 Diff :25								
10/16/14	2.25	0945	1200	ROTATE	95.0	1	3465.0	3560.0	42.2	WOB :50 ROT	25.0	50.0	387.0	780.0	1147.0	367.0	0.33	0.0
										70M/T 200								
10/16/14	0.75	1215	1300	SLIDE	20.0	1	3560.0	3580.0	26.7	Diff: 20 WOB	18.0	0.0	387.0	780.0	1147.0	367.0	0.33	0.0
										350 Diff :25								
10/16/14	1.25	1300	1415	ROTATE	74.0	1	3580.0	3654.0	59.2	WOB :50 ROT	25.0	50.0	387.0	780.0	1147.0	367.0	0.33	0.0
										20M/T 225 Diff								
10/16/14	1.25	1430	1545	SLIDE	20.0	1	3654.0	3674.0	16.0	20 WOB	16.0	0.0	387.0	780.0	1147.0	367.0	0.33	0.0
										400 Diff :25								
10/16/14	1.75	1545	1730	ROTATE	75.0	1	3674.0	3749.0	42.9	WOB :50 ROT	25.0	50.0	387.0	780.0	1147.0	367.0	0.33	0.0
										340MTF 225								
10/16/14	0.75	1745	1830	SLIDE	20.0	1	3749.0	3769.0	26.7	Diff: 21 WOB	25.0	50.0	387.0	780.0	1147.0	367.0	0.33	0.0
										400 Diff :25								
10/16/14	1.50	1830	2000	ROTATE	74.0	1	3769.0	3843.0	49.3	WOB :50 ROT	25.0	50.0	387.0	780.0	1147.0	367.0	0.33	0.0
										400 Diff :25								
10/16/14	1.75	2015	2200	ROTATE	95.0	1	3843.0	3938.0	54.3	WOB :50 ROT	25.0	50.0	387.0	780.0	1147.0	367.0	0.33	0.0
										400 Diff :25								
10/16/14	1.75	2215	2400	ROTATE	101.0	1	3938.0	4039.0	57.7	WOB :50 ROT	25.0	50.0	387.0	780.0	1147.0	367.0	0.33	0.0
										215MTF 200								
10/17/14	0.50	0045	0115	SLIDE	10.0	1	4039.0	4049.0	20.0	Diff: 12k WOB	25.0	50.0	387.0	780.0	1147.0	367.0	0.33	0.0
										400 Diff: 25k								
10/17/14	1.75	0115	0300	ROTATE	84.0	1	4049.0	4133.0	48.0	WOB :50 ROT	25.0	50.0	387.0	780.0	1147.0	367.0	0.33	0.0
										260MTF 250								
10/17/14	0.50	0315	0345	SLIDE	16.0	1	4134.0	4150.0	32.0	DIFF: 18k WOB	25.0	50.0	387.0	1300.0	1690.0	390.0	0.33	0.0



Slide Report									
Operator Burnett Oil Company		Rep Joe Rodney Gurdy		10/25/2014		RPM		REV	
DD Co Coker Energy Services		DD Michael Watson/Justin Solo		RPM		WOB		SPP ON	
Well Gissler B # 108		MWD Chance Washburn		RPM		WOB		SPP OFF	
Location Eddy County NM		MWD Co Coker Energy Services		RPM		WOB		SPP ON	
Rig United # 5		Job 14-1002		RPM		WOB		SPP ON	
TIME		DRILLING DEPTHS		DRILLING PARAMETERS		DRILLING PARAMETERS		DRILLING PARAMETERS	
DATE	TIME	FROM	TO	FEET	BHA#	ROP	TO	FROM	TO
DATE	TIME	FROM	TO	OPERATION	FEET	BHA#	ROP	TO	FROM
10/17/14	1.75	0345	0530	ROTATE	78.0	1	4150.0	4228.0	44.6
10/17/14	0.50	0545	0615	SLIDE	11.0	1	4228.0	4239.0	22.0
10/17/14	1.75	0615	0800	ROTATE	83.0	1	4239.0	4322.0	47.4
10/17/14	1.00	0815	0915	ROTATE	63.0	1	4322.0	4395.0	63.0
10/17/14	0.25	0930	0945	ROTATE	32.0	1	4385.0	4417.0	128.0
10/17/14	1.00	1000	1100	ROTATE	31.0	1	4417.0	4448.0	31.0
10/17/14	1.00	1100	1200	SLIDE	12.0	1	4448.0	4460.0	12.0
10/17/14	1.00	1200	1300	ROTATE	51.0	1	4460.0	4511.0	51.0
10/17/14	1.00	1315	1415	SLIDE	15.0	1	4511.0	4526.0	15.0
10/17/14	1.50	1415	1545	ROTATE	80.0	1	4526.0	4606.0	53.3
10/17/14	1.75	1600	1745	ROTATE	93.0	1	4606.0	4699.0	53.1
10/17/14	1.50	1800	1930	ROTATE	62.0	1	4699.0	4761.0	41.3
10/17/14	0.50	1930	2000	SLIDE	9.0	1	4761.0	4770.0	18.0
10/17/14	0.25	2000	2015	ROTATE	23.0	1	4770.0	4793.0	92.0
10/17/14	0.50	2030	2100	ROTATE	31.0	1	4793.0	4824.0	62.0
10/17/14	0.75	2130	2215	SLIDE	10.0	1	4831.0	4841.0	13.3
10/17/14	1.25	2215	2330	ROTATE	53.0	1	4841.0	4894.0	42.4
10/17/14	0.25	2345	2400	ROTATE	16.0	1	4894.0	4910.0	64.0
10/18/14	0.50	0000	0030	ROTATE	16.0	1	4910.0	4926.0	32.0



Slide Report																							
Operator Burnett Oil Company				Rep Joe Rodney Gurdy				10/25/2014															
DD Co Coker Energy Services				DD Michael Watson/Justin Solo				Rotate Fig				2808.00		Slide Fig		225.00		Total Fig		3033.00			
Well Gissler B # 108				MWD Chance Washburn				Rotate Hrs				62.25		Slide Hrs		12.50		Total Hrs		74.75			
Location Eddy County NM				MWD Co Coker Energy Services				ROP ft/hr				45.11		ROP ft/hr		18.00		Circ Hrs		2.00			
Rig Unit # 5				Job 141002				% Rot				92.58%		% Sliding		7.42%		Ttl Hrs w/Circ		76.75		REV	
TIME				DRILLING DEPTHS				DRILLING PARAMETERS															
DATE	HRS	FROM	TO	OPERATION	FEET	BHA #	FROM	TO	ROP	TFO	Content	WOB	RPM	GPM	SPP	OFF	SPP	ON	DIFF	PSI	GAL	TORQ	
10/18/14	0.50	0030	0100	SLIDE	10.0	1	4926.0	4936.0	20.0	320MTF, 250	Diff, 25k WOB	25.0	50.0	387.0	1300.0	1300.0	1690.0	390.0	0.33	0.0	0.0		
10/18/14	1.25	0100	0215	ROTATE	53.0	1	4936.0	4989.0	42.4	400 Diff, 25k	WOB, 50 ROT	25.0	50.0	387.0	1300.0	1300.0	1690.0	390.0	0.33	0.0	0.0		
10/18/14	2.00	0230	0430	ROTATE	93.0	1	4989.0	5082.0	46.5	400 Diff, 25k	WOB, 50 ROT	25.0	50.0	387.0	1300.0	1300.0	1690.0	390.0	0.33	0.0	0.0		
10/18/14	2.25	0445	0700	ROTATE	94.0	1	5082.0	5176.0	41.8	400 Diff, 25k	WOB, 50 ROT	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/18/14	0.75	0715	0800	SLIDE	15.0	1	5176.0	5191.0	20.0	210MTF, 200	Diff, 18k WOB	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/18/14	2.00	0800	1000	ROTATE	80.0	1	5191.0	5271.0	40.0	400 Diff, 25k	WOB, 60 ROT	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/18/14	0.75	1015	1100	SLIDE	15.0	1	5271.0	5286.0	20.0	210MTF, 200	Diff, 18k WOB	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/18/14	0.50	1100	1130	ROTATE	16.0	1	5286.0	5302.0	32.0	450 Diff, 25k	WOB, 60 ROT	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/18/14	1.00	1145	1245	ROTATE	63.0	1	5302.0	5365.0	63.0	450 Diff, 25k	WOB, 60 ROT	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/18/14	1.50	1300	1430	ROTATE	95.0	1	5365.0	5460.0	63.3	450 Diff, 25k	WOB, 50 ROT	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/18/14	1.00	1445	1545	SLIDE	15.0	1	5460.0	5475.0	15.0	330MTF, 200	Diff, 18k WOB	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/18/14	2.25	1545	1800	ROTATE	79.0	1	5475.0	5554.0	35.1	450 Diff, 25k	WOB, 50 ROT	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/18/14	3.00	1815	2115	ROTATE	95.0	1	5554.0	5649.0	31.7	450 Diff, 25k	WOB, 50 ROT	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/18/14	2.50	2130	2400	ROTATE	63.0	1	5649.0	5712.0	25.2	450 Diff, 25k	WOB, 50 ROT	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/19/14	0.75	0000	0045	ROTATE	31.0	1	5712.0	5743.0	41.3	400 DIFF, 145MTF, 200	27k WOB, 60ROT	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/19/14	1.00	0100	0200	SLIDE	15.0	1	5743.0	5758.0	15.0	DIFF, 26K	WOB	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0		
10/19/14	1.75	0200	0345	ROTATE	80.0	1	5758.0	5838.0	45.7	400 DIFF, 25k WOB, 60ROT	25.0	50.0	387.0	1350.0	1350.0	1750.0	400.0	0.33	0.0	0.0	0.0		



Slide Report																			
Operator Burnett Oil Company			Rep Joe Rodney Gordy			10/25/2014													
DD Co Coker Energy Services			DD Michael Watson/Justin Solo			Rotate Fig		2808.00		Slide Fig		Total Fig		3033.00					
Well Gessler B # 108			MWD Chance Washburn			Rotate Hrs		62.25		Slide Hrs		Total Hrs		74.75					
Location Eddy County NM			MWD Co Coker Energy Services			ROP ft/hr		45.11		ROP ft/hr		Circ Hrs		2.00					
Rig Unit # 5			Job 141002			%ft Rotate		82.58%		%ft Sliding		Ytl hrs w/Circ		76.75					
TIME			DRILLING DEPTHS			DRILLING PARAMETERS									REV				
DATE	HRS	FROM	TO	OPERATION	FEET	BHA #	FROM	TO	ROP	IFO/Comment	WOB	RPM	GPM	SPP OFF	SPP ON	DIFF	PSI	GAL	TORQ
10/19/14	0.75	0400	0445	ROTATE	32.0	1	5838.0	5870.0	42.7	25WOB, 60ROT 400 DIFF, 170MTF, 200	25.0	50.0	387.0		1350.0	1750.0	400.0	0.33	0.0
10/19/14	1.00	0445	0545	SLIDE	12.0	1	5870.0	5882.0	12.0	WOB, DIFF, 23K	25.0	50.0	387.0		1350.0	1750.0	400.0	0.33	0.0
10/19/14	1.25	0545	0700	ROTATE	50.0	1	5882.0	5932.0	40.0	25WOB, 60ROT 400 DIFF,	25.0	50.0	387.0		1350.0	1750.0	400.0	0.33	0.0
10/19/14	0.50	0715	0745	ROTATE	32.0	1	5932.0	5964.0	64.0	25WOB, 60ROT 400 DIFF,	25.0	50.0	387.0		1350.0	1750.0	400.0	0.33	0.0
10/19/14	2.00	0800	1000	ROTATE	77.0	1	5964.0	6041.0	38.5	TD	25.0	50.0	387.0		1350.0	1750.0	400.0	0.33	0.0
10/19/14	2.00	1000	1200	CIRCULATE	1		6041.0	6041.0		Pump Sweeps	25.0	50.0	387.0		1350.0	1750.0	400.0	0.33	0.0
10/19/14	5.00	1200	1700	POOH	1		6041.0	6041.0		POOH	25.0	50.0	387.0		1350.0	1750.0	400.0	0.33	0.0
10/19/14	0.75	1700	1745	L/D BHA	1		6041.0	6041.0		END BHA#1									



BHA Report

Burnett Oil Company

Coker Energy Services

Well: Gissler B # 108

Rig: United # 5

Eddy County NM

St. Plane - NAD83
41937

BHA Report			
Operator: Burnett Oil Company	Rep: Joe/Rodney Gordy	BHA # 1	
Direct'l Co: Coker Energy Services	DD: Michael Watson/Justin Soto		
Well Name: Gissler B # 108	MWD: Chance Washburn	Date: 10/15/14	BHA IN: 10/19/14
Location: Eddy County NM	MWD Co: Coker Energy Services	Time: 1245	1745
Rig: United # 5	Job: 141002	Depth: 3000.0	6041.0
		Total Depth: 3041.0	
		Drill & Circ Hrs: 76.8	
		Hours in Hole: 101.0	
		Survey to Bit: 48.0	
		Gamma to Bit:	
		BHA Purpose: Build and hold	
		BUR Needed: 3/100	

BIT INFORMATION			
Bit No.	SIZE	Mfg	TYPE
2	8 3/4	HUGHES	PDC
Model		S. N.	TFA
T605X		7150912	1.86

BHA1: Baker T605X -1, 6 25 Coker 26, UBHO 3, NMDC-Monel 31, NMDC-Monel 31

MUD MOTOR DESCRIPTION									
BRAND	TOOL SIZE	STAB	BEND SET	BIT TO BEND	REV / GAL	STAGE	LOBE	HOLE TEMP	MOTOR TO STATOR FT
OTHER	6 1/4	6 5/8	1.83°	4.40	0.33	4.8	7 - 8		
	1	2	3	4	5	6	7	8	9
BIT JETS	22	22	22	22	22				TFA
									1.86

BUILD		FOOTAGE		ROP		HRS		IN-HOLE	
BUILD/100'	DROP/100'	ROTATE	SLIDE	ROTATE	SLIDE	ROTATE	SLIDE	CIRC	DRILL+CIRC
		2808.0	225.0	45.11'	18.1'	62.25	12.50	2.00	76.75
									101.00

Comments:

IADC Dull Bit Grading			
Inner Cutting		Bearing/Seals	
Outer Cutting		Gauge	
Dull Char.		Other Dull Char.	
Location		Reason Pulled	

BHA Component List											
TYPE	S/N	Description	O.D.	I.D.	F.N.	UP	P/B.	DOWN	P/B	LENGTH	TOTALS
BIT	7150912	Baker T605X 5X22's	8 3/4			4 1/2 REG	PIN			1.00	1.00
MOTOR	RDM 62512	6.25 Coker 7/8, 4.3 set @1.83	6 1/4		2.90	4 1/2 XH	BOX	4 1/2 REG	BOX	25.73	26.73
MULESHOE	650-003PS	UBHO	6 3/4	2 3/4		4 1/2 XH	BOX	4 1/2 XH	PIN	3.40	30.13
NMDC	415K2	NMDC-Monel	6 5/8	2 7/8		4 1/2 XH	BOX	4 1/2 XH	PIN	31.09	61.22
NMDC	415K1	NMDC-Monel	6 5/8	2 7/8		4 1/2 XH	BOX	4 1/2 XH	PIN	31.10	92.32



Motor Report

Burnett Oil Company

Coker Energy Services

Well: Gissler B # 108

Rig: United # 5

Eddy County NM

St. Plane - NAD83
41937



Motor Report			
Operator	Burnett Oil Company	Rep	Joe/Rodney Gordy
Direct'l Co.	Coker Energy Services	DD	Michael Watson/Justin Soto
Well Name	Gissler B # 108	MWD	Chance Washburn
Location	Eddy County NM	MWD Co	Coker Energy Services
Rig	United # 5	Job	141002
Tool Serial #	RDM 62512	Tool Size	6.25
Motor Brand	OTHER	Hole Size	8.75
BHA #	1	TOTALS	
Date In	10/15/2014		
Time In	1245		
Date Out	10/19/2014		
Time Out	1745		
Depth In	3000.0		
Depth Out	6041.0		
Hours in Hole	101.0	101.0	
Drilling Hours	74.8	74.8	
Circulating Hours	2.0	2.0	
Total Hours	76.8	76.8	
Average R.O.P.	40.7		
R.P.M.	50.0		
G.P.M.	386.0		
Motor Differential	368.4		
Adj. Housing Setting	1.8		
Brg. Stabilizer O.D.	6.6		
Bottom Hole Temp.			
Bit Type	PDC		
Bit Nozzles / TFA	1.9		
Mud Type			
Mud Weight	0.0		
Solid Content	0.0		
Ph Level	0.0		
Chlorides	0.0		
COMMENTS			



End Job Summary

Burnett Oil Company

Coker Energy Services

Well: Gissler B # 108

Rig: United # 5

Eddy County NM

St. Plane - NAD83
41937

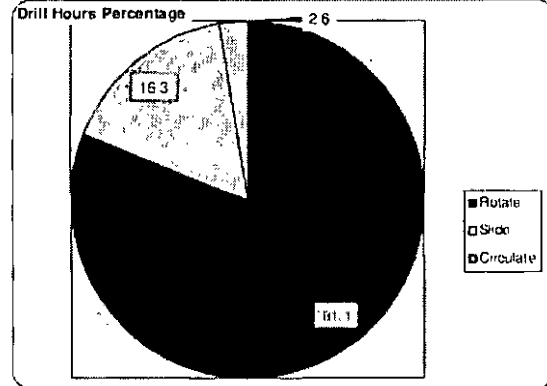
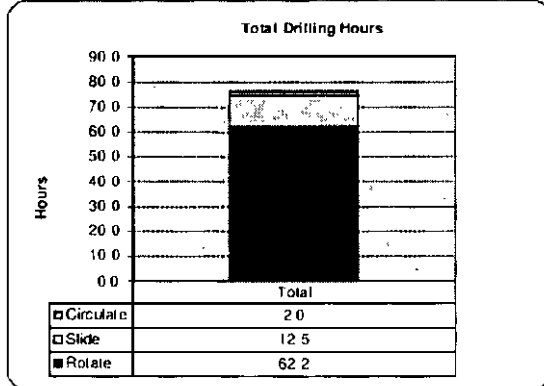
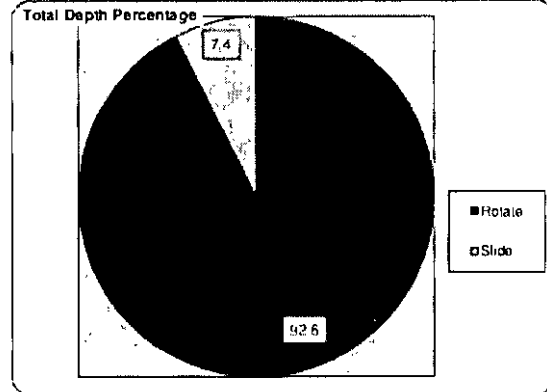
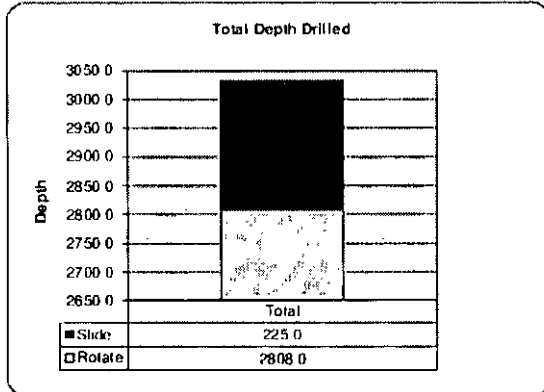


End Of Job Report												
Operator		Burnett Oil Company				Rep		Joe/Rooney Gordy		Date		25-Oct-14
Direct'l Co.		Coker Energy Services				DD		Michael Watson/Justin Soto		Job		141002
Well Name		Gissler B # 108				Location		Eddy County NM		Rig		United # 5
		Depth		Hours		ROP Depth/Hr		Trip Time, hrs				
BHA	Rotate	Slide	Total	Rotate	Slide	Circulate	Total	Rotate	Slide	Trip In	Trip Out	Total
1	2808.0	225.0	3033.0	62.2	12.5	2.0	76.7	45.1	18.0	6.5	5.0	11.5
2												
3												
4												
5												
6												
7												
8												
9												
10												
Total	2808.0	225.0	3033.0	62.2	12.5	2.0	76.7			6.5	5.0	11.5
%	92.6	7.4		81.1	16.3	2.6						

End Of Job Report

Operator	Burnett Oil Company	Rep	Joe/Rooney Gordy	Date	25-Oct-14
Direct'l Co.	Coker Energy Services	DD	Michael Watson/Justin Soto	Job	141002
Well Name	Gissler B # 108	Location	Eddy County NM	Rig	United # 5

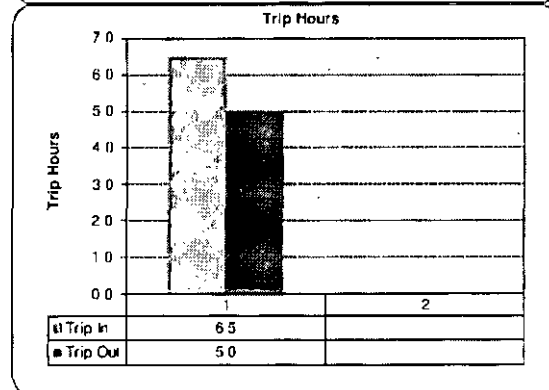
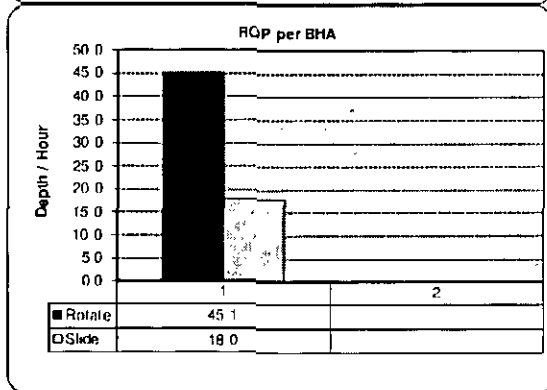
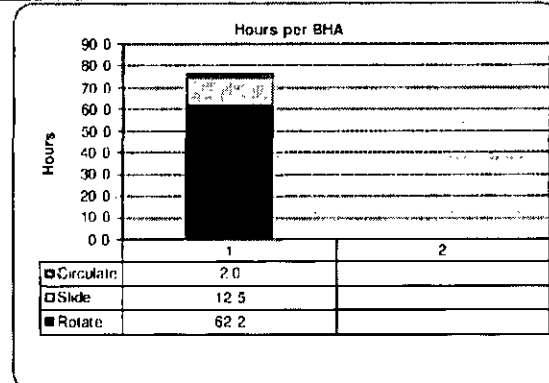
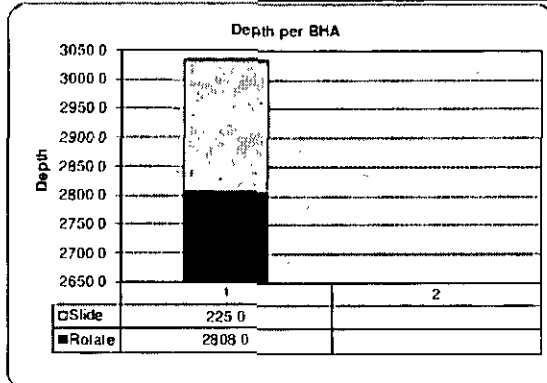
Summary Charts



End Of Job Report

Operator	Burnett Oil Company	Rep	Joe/Rooney Gordy	Date	25-Oct-14
Direct'l Co.	Coker Energy Services	DD	Michael Watson/Justin Soto	Job	141002
Well Name	Gissler B # 108	Location	Eddy County NM	Rig	United # 5

Detail Charts



KINGSLEY ENERGY SERVICES

MWD SURVEY CERTIFICATION STATEMENT

I Janett K. Lott (signature) JARRETT K. LOTT (print),

certify that: I am employed by Kingsley Energy Services; that I did on the days of

October 14, 2014 through October 19, 2014

conduct or supervise the taking of MWD surveys from a depth of ;

464 feet to a depth of 5916 feet,

that the data is true, complete, and within the limitations of the tool set forth by Kingsley Energy Services; that I am authorized and qualified to make this report, that the surveys were conducted at the request of BURNETT OIL Co., INC,

for the Gissler B #108, API no. 30-015-42229, in EDDY County, New Mexico, and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Kingsley Energy Services.

Signature Janett K. Lott

Title OWNER / OPERATOR