

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM112273
2. Name of Operator OWL SWD OPERATING, LLC		6. If Indian, Allottee or Tribe Name
Contact: KATY WELCH E-Mail: kwelch@oilfieldwaterlogistics.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 8214 WESTCHESTER DRIVE SUITE 850 DALLAS, TX 75255	3b. Phone No. (include area code) Ph: 432-234-0427	8. Well Name and No. COLLINSOSCOPY FEDERAL 1
4. Location of Well - (Footage, Sec., T., R., M., or Survey Description) Sec 7 T20S R30E Mer NMP SWSW 1095FSL 430FWL		9. API Well No. 30-015-33758
		10. Field and Pool, or Exploratory BURTON FLAT, DELAWARE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU - RUPU - Install BOP & Test. Conduct Safety Meeting.
Pull existing production equipment; rods, pump and 2.375" tubing.
RIH Set CIBP @ 3450' and cap w/ 35' cmt. POOH. (Perfs: 3500'-3508')
>24 hr MIT notice to BLM.
MIT 5.5' csg to 1500 psi.

Remove horsehead; optional: remove pumping unit.
RDP; clean location.

Current wellbore diagram attached.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 14 2016

**SUBJECT TO LIKE
APPROVAL BY STATE**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record
NMOC

WITNESS

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #330237 verified by the BLM Well Information System For OWL SWD OPERATING, LLC, sent to the Carlsbad Committed to AFMS for processing by PRISCILLA PEREZ on 02/01/2016 ()	
Name (Printed/Typed) BEN STONE	Title AGENT / CONSULTANT
Signature (Electronic Submission)	Date 01/31/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

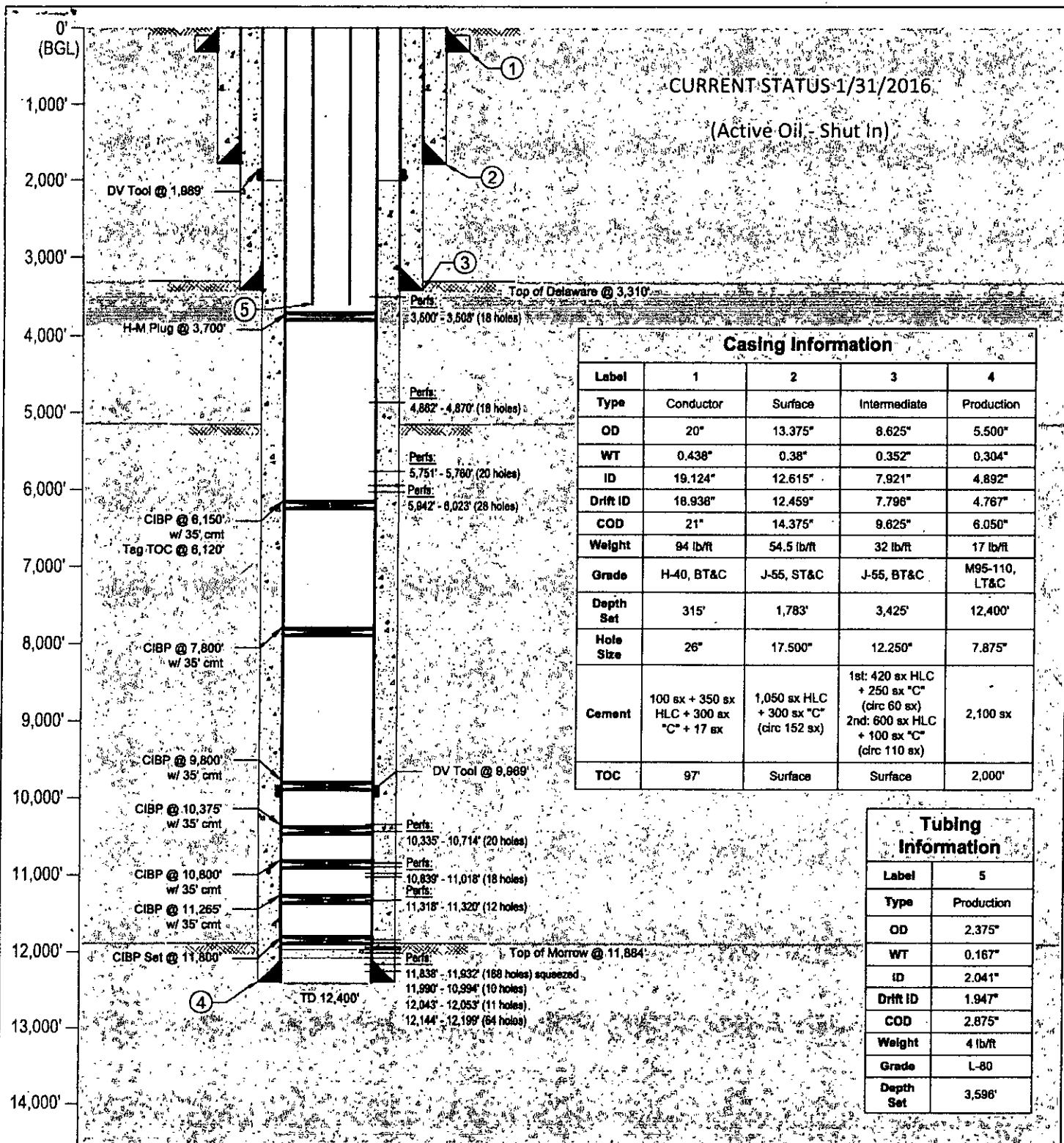
APPROVED

FEB 12 2016

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



LONQUIST

FIELD SERVICE

AUSTIN WICHITA
HOUSTON CALGARY

OWL SWD Operating, Inc.

Collinscopy Federal #1 - Current

Country: USA

State/Province: New Mexico

County/Parish: Eddy

Location:

Site:

Status:

Survey/STR:

Field:

Serial No:

Texas License F-8952

Well API No: 30-015-33758

Project No: 1155

Date: 7/10/2015

3345 Bee Cave Road, Suite 201
Austin, Texas 78746
Tel: 512.732.9812
Fax: 512.732.9816

Drawn: MMC

Reviewed: RSC

Approved: SLP

Rev No:

Notes: Current configuration. Well being converted to SWD.

Conditions of Approval

**OWL SWD Operating, LLC
Collinsoscopy - 01, API 3001533758
T20S-R30E, Sec 07, 1095FSL & 430FWL
February 12, 2015**

- 1. Operator is required to have the BLM approved NOI procedure with applicable conditions of approval on location for this workover operation.**
2. Subject to like approval by the New Mexico Oil Conservation Division.
3. Surface disturbance beyond the existing pad must have prior approval.
4. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
5. Functional H₂S monitoring equipment shall be on location.
6. 2000 (2M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. Ram(s) for the work string(s) used is required equipment. Manual BOP closure system including a blind ram and pipe ram(s) designed to close on all (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
7. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
8. After setting the top plug, load the hole with packer fluid, shut down over night and schedule **a charted casing integrity test** of 500psig minimum. Document the pressure test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 35 to 75 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Verify all annular casing vents are plumbed to surface and those valves open to the surface during this pressure test. Pressure leakoff will be evaluated site specifically and may restrict continued operation approval. Twenty four hours before the test contact BLM to witness; 575-361-2822 as work begins. Procedures are to be witnessed. If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number. Include a copy of the chart in the subsequent sundry for this workover.
9. Submit a subsequent Sundry Form 3160-5 relating the dated daily wellbore preparations and CIT activities. **File within 30 days with justification for temporary abandonment and expected time table for returning the well to "beneficial-use".**

10. Workover approval is good for 90 days (completion to be within 90 days of approval). A legitimate request is necessary for extension of that date.
11. Approval for WELLBORE TA PREPARATION ONLY. **BLM IS NOT APPROVING** a TA status for this well.
12. An inactive/shut-in well bore is a non-producing completion that is capable of "beneficial use" i.e. production in paying quantities or of service use. Should "beneficial use" not be achieved submit for BLM approval a plan for plug and abandonment.