

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1009 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-40786
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lava Tube 27 State
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Lost Tank; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3491.5'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 West Sheridan, Oklahoma City, OK 73102

4. Well Location
 Unit Letter B : 1015 feet from the North line and 1655 feet from the East line
 Section 34 Township 21S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(3/3/13-3/6/13) Spud @ 15:30. TD 17-1/2" hole @ 750'. RIH w/ 18 jts 13-3/8" 48# H-40 STC, set @ 750'. Lead w/ 800 sx CIC, yld 1.35 cu ft/sk Disp w/ 113 bbls FW. Circ 68 bbls cmt to surf. PT BOPE @ 250/3000 psi, OK.

(3/13/13-3/15/13) TD 12-1/4" hole @ 4110'. RIH w/ 94 jts 9-5/8" 40# J-55 LTC, set @ 4110'. Lead w/1145 sx 60/40/OC, yld 1.73 cu ft/sk. Tail w/300 sx 60/40/OC, yld 1.37 cu ft/sk. Disp w/308 bbls FW. Circ 454sx cmt to surf. PT BOPE @ 250/5000 psi, OK. PT hydril to 250/3500 psi, OK.

(3/22/13-3/26/13) Started well kill operations, pump & bleed method; flare well w/ 25-30 ft. Continued bleed & lube cycle; monitor pressure.

(3/31/13) Notified Randy Dade, NMOCD, of stuck pipe and conveyed status of well and planned procedure to pump cmt plugs.

(4/1/13-4/3/13) Pump cmt plug as follows: pump 328 sx CIH, yld 1.70 cu ft/sx. Disp w/ 8 bbls FW & 784 bbls cut brine drlg mud. TOC @ 12044', btm @ 12065'.

(5/12/13-5/16/13) Pump cmt plug as follows: pump 825 sx CIH, yld 1.71 cu ft/sk. Disp w/625 bbls DUO-VIS mud. TOC @ 6238', btm @ 10680'.

(5/19/13-5/20/13) Pump cmt plug as follows: pump 495 sx CIH. Disp w/ 48 bbls BW. TOC @ 4510', btm @ 5120'. Pump 450 sx CIH, yld 1.18 cu ft/sk. Disp w/ 45 bbls DUO-VIS mud. TOC @ 3695', btm @ 4510'.

(5/29/13-5/30/13) Pump cmt plug as follows: pump 150 sx CIC, yld 1.34 cu ft/sk. Disp w/ 10 bbls FW. TOC @ 2200', btm @ 2598'. Pump cmt plug as follows: pump 171 sx CIC, yld 1.34 cu ft/sk. Circ 17 sx cmt to surf. TOC @ surf, btm @ 498'. RR @ 12:00 hrs. Notified Randy Dade, NMOCD, by voicemail of successful surface cmt plug @ 09:00 hrs.

(6/7/13) Cut wellhead off & set dry hole marker. Notified Randy Dade @ NMOCD. Wellbore plugged & abandoned.

NM OIL CONSERVATION
 ARTESIA DISTRICT
 MAR 16 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Rebecca Deal TITLE Regulatory Compliance Analyst DATE 3/14/2016

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405.228.8429

APPROVED BY: Robert J Ryel TITLE COMPLIANCE OFFICER DATE 4/18/2016

Conditions of Approval (if any):

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.cmnrd.state.nm.us/oed.