Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135

2010

BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an	NMLC028793A
abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe N
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Na NMNM88525X

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM88525X		
1. Type of Well					8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Off					MultipleSee Atta	iched
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: kcastillo@	KANICIA CA concho.com	ASTILLO		9. API Well No. MultipleSee A	tached
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone N Ph: 432-6	o. (include area co 35-4332	rde)	10. Pield and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER Y	
4. Location of Well (Footage, Sec., T.	. R., M., or Survey Description	1)		,	11. County or Parish,	and State
Multiple-See Attached				, ,	EDDY COUNTY	′, NM
12. СНЕСК АРРЕ	ROPRIATE BOX(ES) TO	O INDICATI	E ŅATURE OI	F NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		•••	ТҮРЕ	OF ACTION	· · · · · ·	· · · · · · · · · · · · · · · · · · ·
Notice of Intent	☐ Acidize	Dec	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fra-	cture Treat	☐ Reclam	ation	☐ Well Integrity
_ ` ` '	Casing Repair -	_	v Construction	☐ Recomp		
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	-	arily Abandon	ng
13. Describe Proposed or Completed Ope	Convert to Injection		g Back	☐ Water I	<u>-</u>	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi COG Operating LLC, respectful	k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.)	the Bond No. o sults in a multip led only after all	n file with BLM/E le completion or re requirements, incl	BIA. Required sultecompletion in a relation in a reclamation terry.	bsequent reports shall be new interval, a Form 3160 n, have been completed, a	filed within 30 days 0-4 shall be filed once and the operator has
Number of wells to flare (11)				KIRA OU C	CONSERVATION	f.
BURCH-KEELY UNIT #418 30 BURCH-KEELY UNIT #651 30 BURCH-KEELY UNIT #626 30 BURCH-KEELY UNIT #644 30 BURCH-KEELY UNIT #656 30 BURCH-KEELY UNIT #788 30 BURCH-KEELY UNIT #657 30 BURCH-KEELY UNIT #657 30	0-015-40278 0-015-40276 0-015-39571 0-015-40005 0-015-40706 0-015-40280	Accep	SEE AT	ACLIM	SIA DISTRICT 3 0 2015 GOFTONS APPROV	AL /
14. I hereby certify that the foregoing is	true and correct.	200424				7 1
	Electronic Submission #3 For COG O	PERATING LI	.C. sent to the	Carlsbád /	-001	初 /
Name (Printed/Typed) KANICIA C	mmitted to AFMSS for pro	cessing by Ca	Title PRE	NGCEPTE	TOPON PICEUL	ן ועא
Signature (Electronic St			Date 05/01	/2015 NO	v 19 205	
	THIS SPACE FO	R FEDERA	L OR STAT	OFFICE	En IX	MW /
Approved By			Title	BUREAU	F LAND MANY JEWAS BAD FIELD OF NO.	Date

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #300131 that would not fit on the form

Wells/Facilities, continued

NMHM00323A NMLC028733A BORCH REELT ONLY 416 30-015-30163-00-51 Sec 16 1175 Rate SeSE 25751 500FEL 32-827430 N Lat, 104.005720 W Lon	Agreement NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X	Lease NMLC028793A NMLC028793A NMLC028793A NMLC028793A NMLC028793A NMLC028793A	Well/Fac Name, Number BURCH KEELY UNIT 654 BURCH KEELY UNIT 643 BURCH KEELY UNIT 651 BURCH KEELY UNIT 914 BURCH KEELY UNIT 965H BURCH KEELY UNIT 418	API Number 30-015-40280-00-S1 30-015-39570-00-S1 30-015-40278-00-S1 30-015-40300-00-S1 30-015-40973-00-S1 30-015-36183-00-S1	Location Sec 19 T17S R30E NWNE 660FNL 1805FEL Sec 19 T17S R30E SENW 1535FNL 2310FW Sec 19 T17S R30E Lot 2 1474FNL 922FWL Sec 19 T17S R30E NENW 995FNL 2289FWL Sec 19 T17S R30E SENE 2350FNL 493FEL Sec 18 T17S R30E SESE 25FSL 900FEL 23 82742A N Let 104 005F27W Let
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32. Additional remarks, continued

BURCH-KEELY UNIT #965H (FKA 19-4H) 30-015-40973 BURCH-KEELY UNIT #914 30-015-40300 BURCH-KEELY UNIT #643 30-015-39570

130 Oil 750 MCF

Requesting to flare from 5/01/15 - 8/01/15

Planned midstream curtailment.

Revisions to Operator-Submitted EC Data for Sundry Notice #300131

Operator Submitted

Sundry Type:

FLARE

NOL

Lease:

NMLC028793A

Agreement:

NMNM88525X

Operator:

COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVE MIDLAND, TX 79701

Ph: 432-685-4332

Admin Contact:

KANICIA CASTILLO PREPARER

E-Mail: kcastillo@concho.com

Ph: 432-685-4332

Tech Contact:

KANICIA CASTILLO PREPARER

E-Mail: kcastillo@concho.com

Ph: 432-685-4332

Location:

State: County: NM **EDDY**

Field/Pool:

BURCH KEELY; GLORIETA YESO

Well/Facility:

BURCH KEELY UNIT 654

Sec 19 T17S R30E Mer NMP 660FNL 1805FEL

BLM Revised (AFMSS)

FLARE NOI

NMLC028793A

NMNM88525X (NMNM88525X)

COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701

Ph: 432.685.4385

KANICIA CASTILLO PREPARER

E-Mail: kcastillo@concho.com

Ph: 432-685-4332

KANICIA CASTILLO

PREPARER

E-Mail: kcastillo@concho.com

Ph: 432-685-4332

MM **EDDY**

BURCH KEELY-GLORIETA-UPPER YES

BURCH KEELY UNIT 654

Sec 19 T17S R30E NWNE 660FNL 1805FEL

BURCH KEELY UNIT 643

BURCH KEELY UNIT 643
Sec 19 T17S R30E SENW 1535FNL 2310FWL
BURCH KEELY UNIT 651
Sec 19 T17S R30E Lot 2 1474FNL 922FWL
BURCH KEELY UNIT 914
Sec 19 T17S R30E NENW 995FNL 2289FWL
BURCH KEELY UNIT 965H
Sec 19 T17S R30E SENE 2350FNL 493FEL
BURCH KEELY UNIT 418
Sec 18 T17S R30E SESE 25FSL 900FEL
32.827430 N Lat, 104.005720 W Lon

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 111915