4 °.		UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG		-	FORM APPROVED DMB NO. 1004-0135 Expires: July 31, 2010	
1		NOTICES AND REPOR	TS ON WELLS	- Louise octain	See Attached	
-	Do not use the abandoned we	6. If Indian, Al	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM111789X	
🔀 Oil We	t. Type of Well Gas Well C Other			MultipleSe	8. Well Name and No. MultipleSee Attached	
	erator RATING LLC	E-Mail: cjackson@co		·	See Attached	
	INOIS AVENUE , TX 79701		3b. Phone No. (include area cod Ph: 432-686-3087		CORIETA-UPPER YESO	
		". R., M., or Survey Description)		EL. County or I		
MultipleS	See Attached	-		EDDY CO	UNTY, NM	
,	12. CHECK APPE	ROPRIATE BOX(ES) TO I	INDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF	TYPE OF SUBMISSION TYPE OF ACTION					
⊠ Notice o □ Subseque □ Final Ab		<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construction</li> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	<ul> <li>Production (Start/Resur</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Venting and/or Flang</li> </ul>	
Attach the Be following co	ond under which the wor mpletion of the involved	rk will be performed or provide the l operations. If the operation resul	ts in a multiple completion or rec	<ol> <li>Required subsequent reports sl completion in a new interval, a For</li> </ol>	hall be filed within 30 days m 3160-4 shall be filed once	
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# Additional data for EC transaction #274893 that would not fit on the form

### 5. Lease Serial No., continued

#### NMLC028731A NMLC028731B

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#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 629	30-015-39902-00-S1	Sec 15 T17S R29E SWSE 990FSL 2310FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 631	30-015-38639-00-S1	Sec 15 T17S R29E SESE 956FSL 206FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 634	30-015-38573-00-S1	Sec 14 T17S R29E SWSW 1129FSL 1252FWL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 642	30-015-40881-00-51	Sec 22 T17S R29E NENE 270FNL 1020FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 649	30-015-38641-00-S1	Sec 22 T17S R29E SENE 1435FNL 958FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 667	30-015-39903-00-S1	Sec 15 T17S R29E NWSE 2128FSL 1360FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 922H	30-015-40636-00-S1	Sec 14 T17S R29E SWSW 0990FSL 0330FWL

### 32. Additional remarks, continued

Requesting 90 day approval from 10/29/14 to 1/27/15. Due to Frontier SI

#### Revisions to Operator-Submitted EC Data for Sundry Notice #274893

7

	Operator Submitted
Sundry Type:	FLARE NOI
Lease:	NMLC028731A
Agreement:	NMNM111789X
Operator:	COG OPERATING LLC ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-686-3087
Admin Contact:	CHASITY JACKSON PREPARER E-Mail: cjackson@concho.com Ph: 432-686-3087
Tech Contact:	CHASITY JACKSON PREPARER E-Mail: cjackson@concho.com Ph: 432-686-3087
Location: State: County:	NM EDDY
Field/Pool:	DODD;GLORIETA-UPPER YESO
Well/Facility:	DODD FEDERAL UNIT 629 Sec 15 T17S R29E Mer NMP SWSE 990FSL 2310FEL

**BLM Revised (AFMSS)** 

FLARE NOI

NMLC028731A NMLC028731B

NMNM111789X (NMNM111789X)

COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385

\$

CHASITY JACKSON PREPARER E-Mail: cjackson@concho.com

Ph: 432-686-3087

CHASITY JACKSON PREPARER E-Mail: cjackson@concho.com

Ph: 432-686-3087

NM EDDY

DODD - GLORIETA-UPPER YESO

DODD FEDERAL UNIT 629 Sec 15 T17S R29E SWSE 990FSL 2310FEL

DODD FEDERAL UNIT 631 Sec 15 T17S R29E SESE 956FSL 206FEL DODD FEDERAL UNIT 634 Sec 14 T17S R29E SWSW 1129FSL 1252FWL DODD FEDERAL UNIT 642 Sec 22 T17S R29E NENE 270FNL 1020FEL DODD FEDERAL UNIT 649 Sec 22 T17S R29E SENE 1435FNL 958FEL DODD FEDERAL UNIT 667 Sec 15 T17S R29E NWSE 2128FSL 1360FEL DODD FEDERAL UNIT 922H Sec 14 T17S R29E SWSW 0990FSL 0330FWL

# **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice):

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## JAM 111215