		UNITED STATES	NTERIOR		[OC] tesia		FORM APPRO OMB NO, 1004 Expires: July 31,	0135
		BUREAU OF LAND MANAGEMENT UNDRY NOTICES AND REPORTS ON WELL			_		5. Lease Serial No. NMNM117555	
Do not use this form for proposals to drill or to re							Hottee or Tribe	Name
abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
		ICATE - Other Instruc	tions on reverse si	σe.	-			
 Type of Well Oil Well Ga 			8. Well Name and No. CHIMAY 6 FEDERAL COM 20		DM 26H			
2. Name of Operator COG OPERATIN		Contact: E-Mail: cjackson@				9. API Well N 30-015-4	lo. 1585-00-X1	
3a. Address 600 W ILLINOIS MIDLAND, TX 7			3b. Phone No. (include Ph: 432-686-3087			10. Field and LOCO HI	Poot, or Explora LLS	tory
		., M., or Survey Description)			11. County or	Parish, and Stat	e
Sec 6 T17S R308 32.861553 N Lat,						EDDY CO	DUNTY, NM	
12. C	HECK APPRC	PRIATE BOX(ES) TO) INDICATE NATU	IRE OF NO	DTICE, R	EPORT, OR	OTHER DAT	ΓA ·
TYPE OF SUBM	IISSION			TYPE OF /	ACTION			•
Notice of Intent		🗂 Acidize	🗖 Deepen		Produc	tion (Start/Resu	ume) 🗖 🛛	ater Shut-Off
		Alter Casing	Fracture Tre	at	🗖 Reclan	nation	—	ell Integrity
🛛 Subsequent Rep		Casing Repair	New Construction		Recom	-	🛛 🖸 O Dril	ther ling Operations
Final Abandonment	nent Notice	Change Plans	Piug and Ab			rarily Abandon	Din	ing operations
<u> </u>	· ·	Convert to Injection ion (clearly state all pertiner	Plug Back		U Water			
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