

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMMN133169

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
Multiple--See Attached

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC
Contact: JENNIFER D JORDAN
E-Mail: JJORDAN@CONCHO.COM

3a. Address
600 WILLINOIS AVENUE
MIDLAND, TX 79701
3b. Phone No. (include area code)
Ph: 432-686-3004

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Noose Fed 10 Bty - 724975 DCP GM

Actual gas flared for this battery for 6/28/15 - 9/26/15 is as follows:

(Permit approval: Electronic Submission #306903)

June
Total for Battery = 4984 mcf

July
Total for Battery = 32 mcf

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 18 2016

Accepted for record RECEIVED
NMOC D AB
4/25/16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #334781 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 03/30/2016 (16PP0773SE)

Name (Printed/Typed) JENNIFER D JORDAN

Title OPERATIONS ENGINEERING TECH

Signature (Electronic Submission)

Date 03/28/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1312, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #334781 that would not fit on the form

5. Lease Serial No., continued

NMNM111946
NMNM113927

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM133169	NMNM113927	NOOSE FEDERAL COM 10H	30-015-42500-00-S1	Sec 35 T19S R25E SWSE 170FSL 2550FEL 32.610085 N Lat, 101.454655 W Lon
NMNM133169	NMNM111946	NOOSE FEDERAL 6H	30-015-37163-00-S1	Sec 35 T19S R25E SWSW 330FSL 430FWL
NMNM133169	NMNM113927	NOOSE FEDERAL COM 11H	30-015-42501-00-S1	Sec 35 T19S R25E SESE 150FSL 1130FEL 32.610048 N Lat, 101.450044 W Lon
NMNM133169	NMNM113927	NOOSE FEDERAL COM 2H	30-015-41384-00-S1	Sec 35 T19S R25E SWSW 150FSL 1040FWL
NMNM133169	NMNM113927	NOOSE FEDERAL COM 9H	30-015-42384-00-S1	Sec 35 T19S R25E SESW 150FSL 1590FWL 32.610018 N Lat, 104.458377 W Lon

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

Aug
Total for Battery = 0 mcf

Sept
Total for Battery = 0 mcf

Number of wells flared: (5)

NOOSE FEDERAL COM #2H 30-015-41384
NOOSE FEDERAL #6H 30-015-37163
NOOSE FEDERAL COM #9H 30-015-42384
NOOSE FEDERAL COM #10H 30-015-42500
NOOSE FEDERAL COM #11H 30-015-42501

Reason: If needed will flare due to recent HLP, Forced to keep flare ready to light.