Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

 1				
5.	Lease	Serial	No.	
	MM	C029	435	

	1 5. Leas	
SUNDRY NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to drill or to re-enter an		
shandoned well. Use form 3160-3 (APD) for such proposals	6. If In	

C029435B

Do not use tri abandoned wei	6. If Indian, Allottee	or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Ago	eement, Name and/or No.					
I. Type of Well		8. Well Name and No. CEDAR LAKE FEDERAL 861H					
Ø Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator	9. API Well No.						
APACHE CORPORATION	30-015-43250						
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-818-1 MIDLAND, TX 79705				10. Field and Pool, or Exploratory CEDAR LAKE;GLORIETA-YESO			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	11. County or Parish,	11. County or Parish, and State				
Sec 8 T17S R31E NESE 1795	EDDY COUNT	EDDY COUNTY COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		ACTION	·				
Notice of Intent	☐ Acidize ☐ De	epen	☐ Production (Start/Resume)	■ Water Shut-Off			
_	Alter Casing Fr	acture Treat	☐ Reclamation	■ Well Integrity			
Subsequent Report		w Construction	☐ Recomplete	☑ Other Production Start-up			
☐ Final Abandonment Notice		ig and Abandon	☐ Temporarily Abandon	r roduction start-up			
	☐ Convert to Injection ☐ Pla	ıg Back	☐ Water Disposal	,			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache completed this well, as follows: (RR 10/04/2015) (Well previously named NFE Federal Com #61H) 11/02/2015 MIRUSU Test csg to 5000#; tag DVT @ 4685' / 11/03/2015 DO DVT @ 4685'; circ clean. Tag Debris Sub @ 4878'; circ clean. Tag Debris Sub @ 4878'. 11/04/2015 DO Debris Sub @ 4878'; circ clean. 11/05/2015 POOH, RD, Prep to frac at later date. 12/07/2015 MIRUSU Frac Paddock 5285'-9819' (TD 9849') Packers @ 5285', 5553', 5849', 6145', 6440', 6690', 6984', 7279', 7574', 7825', 8120', 8412', 8701', 8995', 9245', 9533', 9819' (16 Stages) Total Acid Volume = 2915 bbls RECEIVED							
14. I hereby certify that the foregoing is	true and correct.		1				
Electronic Submission #331011 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/10/2016 ()							
Name (Printed/Typed) REESA FI	SHER	Title SR STA	FF REGULATORY ANALYST				
Signature (Electronic S		1711	CEPTED FOR RECO	ORD /			
THIS SPACE FOR FEDERAL OR STATE OF FICE USE							
ertify that the applicant holds legal or equiphich would entitle the applicant to condu- title 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a crime for any p	Office Derson knowingly and	APR 8 2018/ BUREAU OF LAND MANAGEWE	Date/ W			
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction /							