

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM117119

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RUSTLER BLUFF 25 26 28 FEDERAL 1H2. Name of Operator
CHEVRON U.S.A. INCContact: DENISE PINKERTON
E-Mail: leakejd@chevron.com9. API Well No.
30-015-430553a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-687-737510. Field and Pool, or Exploratory
HAY HOLLOW, BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T26S R28E Mer NMP 205FSL 660FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/24/2015: MIRU.

08/25/2015: RIH W/CBL TOOLS TO 8429'. LOG UP 1000'. TIH TO 8430'. EST TOC @ 250'.

08/27/2015: PRESS UP ON PROD CSG TO 9020 PSI. BEGAN INJ RATE TESTG INTO FORMATION @ 1 MIN

INTERVALS TO 16 BPM. ISIP-2407 PSI. IC - 531 PSI.

08/30/2015: PERF 12,302, 12,372, 12,442, 12,512-12,514'.

09/01/2015: PERF 12,232, 12,162, 12,092, 12,022, 11,952, 11,882, 11,812, 11,742, 11,672, 11,602, 11,532, 11,462.

09/02/2015: PERF 11,392, 11,322, 11,252, 11,182, 11,112, 11,042, 10,972, 10,902, 10,832, 10,762, 10,692, 10,622, 10,552, 10,482, 10,412, 10,342, 10,272, 10,202, 10,132, 10,062, 9,922, 9,852, 9,782.

09/03/2015: PERF 9,712, 9,642, 9,572, 9,502, 9,432, 9,362, 9,292, 9,222, 9,152, 9,082, 9,012,

8,942, 8,872, 8,802, 8,732, 8,662, 8,592, 8,522, 8,452, 8,382. FRAC PERFS WITH CLEAN VOLUME:

NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 04 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #338078 verified by the BLM Well Information System
For CHEVRON U.S.A. INC, sent to the Carlsbad

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/02/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly or States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

to make to any department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg St	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg St	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
LAMAR	2125	2671	LIMESTONE/SHALE		
BELL CANYON	2671	2701	SANDSTONE		
CHERRY CANYON	2701	3541	SANDSTONE		
BRUSHY CANYON	3541	4886	SANDSTONE		
BONE SPRING LIMESTONE	4886	6385	LIMESTONE		
1ST BONE SPRING	6385	7596	SANDSTONE		
2ND BONE SPRING	7596	7983	SANDSTONE		

32. Additional remarks (include plugging procedure):

LATERAL TD 2ND BONE SPRING 7983 8752 SANDSTONE
8752 TD SANDSTONE

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #338105 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Carlsbad

Name (please print) DENISE PINKERTONTitle REGULATORY SPECIALISTSignature (Electronic Submission)Date 05/02/2016

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