Submit One Copy To Appropriate District Office District ARRESIA DISTRICT Energy, Minerals and Na	tural Resources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 86246 1 1 2016  District II	WELL API NO. 30-005-63745
District III RECEIVED 1220 South St. Fr	ancis Dr. STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. VA-2161
87505 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR I	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	FOR SUCH 8. Well Number
Type of Well: □Oil Well □ Gas Well ☑ Other P&A      Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
<ol> <li>Address of Operator</li> <li>South Fourth Street, Artesia, NM 88210</li> </ol>	10. Pool name or Wildcat Wildcat; Wolfcamp
4. Well Location	
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>Nor</u> Section 36 Township 11S Range	<del></del>
11. Elevation (Show whether D	
3,728' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	☑ Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	·
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE CJACUL TITLE:	NM Environmental Regulatory Supervisor DATE 4/6/2016
TYPE OR PRINT NAME. Robert Asher E-MAI For State Use Only	.: boba@yatespetroleum.com PHONE: <u>575-748-1471</u>
APPROVED BY:  Conditions of Approval (if any):	oughour Officer DATE 4/15/16
(0)/4 = 3	SOUDA Goo.