

_Approved_By_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NIMOCD
Artesia

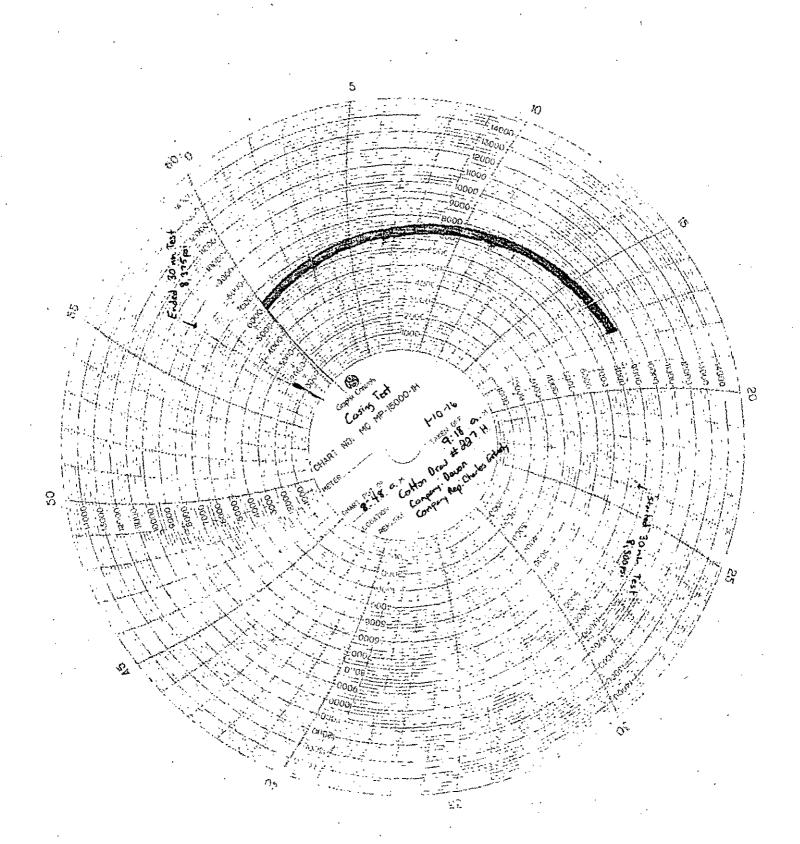
(Augúst 2007)		UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG		Arte	sia _	OMB N Expires:	APPROV O. 1004-0 July 31, 3	0135	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						5. Lease Serial No. NMNM0503			
		ii. Use form 3160-3 (APD)			6.	lf Indian, Allottee c	or Tribe N	ame	
SUE	BMIT IN TRI	PLICATE - Other instructi	ons on reverse si	de.	7.	If Unit or CA/Agre	ement, Na	ime and/or No.	
Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. COTTON DRAW UNIT 227H			
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CO EMail: REBECCA.DEAL@DVN.COM						9. API Well No. 30-015-42932-00-X1			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY; OK 73102 3b. Phone No. (include a Ph.: 405-228-8429)					. 10.	10. Field and Pool, or Exploratory COTTON DRAW			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 11 T25S R31E NENE 200FNL 660FEL 32.151554 N Lat, 103.742236 W Lon						EDDY COUNTY, NM			
12. CI	IECK APPI	OPRIATE BOX(ES) TO I	NDICATE NATU	RE OF NO	FICE, REPO	RT, OR OTHE	R DAT	٨	
TYPE OF SUBMI	SSION	TYPE OF ACTION							
☐ Notice of Intent		☐ Acidize	□ Deepen		Production (Start/Resume)	■ Water Shut-Off		
— Subsequent Repo ■ Subseq	art	☐ Alter Casing	☐ Fracture Trea	_] Reclamation	-	■ Well Integrity		
		☐ Casing Repair	□ New Constru] Recomplete		⊠ Oth	ier	
☐ Final Abandonme	ent Notice	☐ Change Plans	□ Plug and Aba] Temporarily				
		☐ Convert to Injection	Plug Back		Water Dispos				
If the proposal is to de Attach the Bond under following competion of testing has been completely determined that the cit	epen directionar which the wor of the involved leted. Final Ab	ration (clearly state all pertinent of lly or recomplete horizontally, given k will be performed or provide the operations. If the operation resultand andomnent Notices shall be filed and inspection.)	e subsurface locations are Bond No. on file with as in a multiple complet only after all requirements.	and measured a BLM/BIA. Re ion or recompl- nts, including r	and true vertical equired subseque effon in a new in reclamation, have	depths of all pertinent reports shall be iterval, a Form 3160 e been completed, a	ent marke filed with 0-4 shall t and the op	ers and zones. in 30 days be filed once berator has	
1/9/16-3/31/16: MI through frac plug a 6,742,000# proppa RIH w/ 322 jts 2-7/	RU WL & P and guns. P ant. ND frac, /8" P-110 tbo	Γ. TIH & ran CBL, found ET erf Bone Spring, 10,550'-14 MIRU PU, NU BOP, DO pl g, set @ 10,282'. TOP.	OC @ 3250. Ran ,807'. Frac totals 3 ugs & CO to PBTD	csg.MITs, te 748.5 gals a 14,817.4'. (est OK.TIH w acid, CHC, FWB, N	/pump NEOPIL CO ARTESIA APR 2	NSER DISTRI 6 ZUII	VATION CT	
			Accepted for reco	ord - NMO	CD	RECEI	VED		
· · · · · · · · · · · · · · · · · · ·									
14. I hereby certify that the	ne foregoing is		204745 - 1	DI 64 Molt Ind		X		7	
Name (Printed/Typed)	Comm	Electronic Submission #338 For DEVON ENERGY itted to AFMSS for processin	PRODUCTION CO L Ig by JENNIFER SAI	P, sent to th	e Carlsbad //2012016 (16)	[//]			
, amount means pean	NEDECCA	,	File	AC	(/FPVFI)	FÖR/RFC	DED		
Signature	(Electronic S	ubmission)	Date	04/19/2016					
		THIS SPACE FOR	FEDERAL OR S	TATE OF	CE USE	2 0/2016/		7 .	
			T T		<u> </u>	- 41 144	n I	/\ . //	

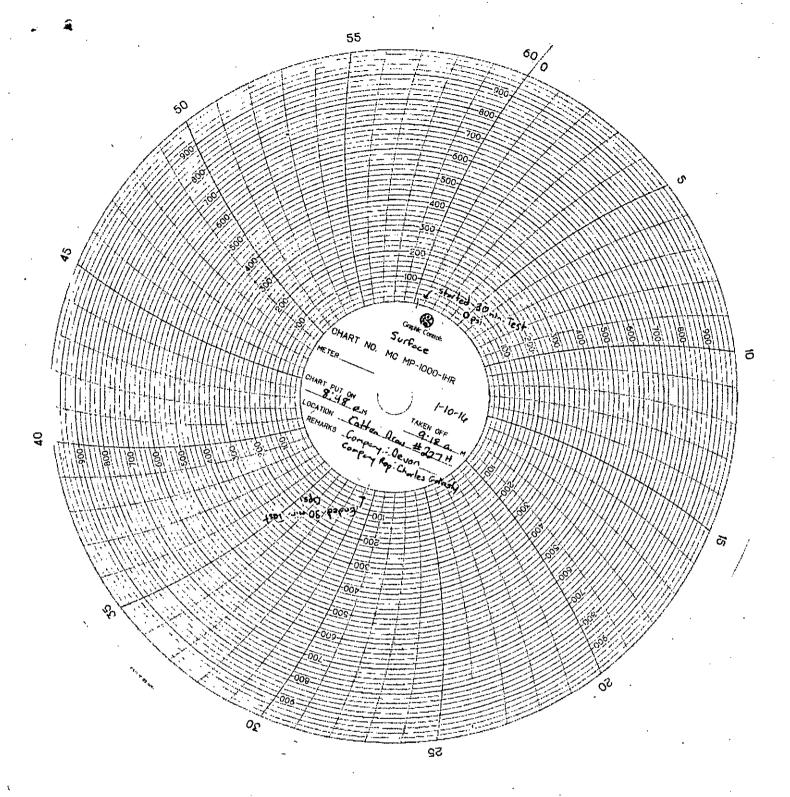
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Title







not readable

rotredable