<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

\* Attach Additional Sheets If Necessary

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011

2RP-3676

Oil Conservation Division 1220 South St. Francis Dr.

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												
Release Notification and Corrective Action												
NABI	61303	35815		2462	OPERA'	ΓOR	Ţ.	al Report		Final Report		
Name of Company WPX Energy Inc/ RKI E&P, LLC						OPERATOR   ☑ Initial Report  ☐ Final Report  Contact Lucas Smith						
Address 3500 One Williams Center Tulsa, OK 74172						Telephone No. 539-573-0176						
Facility Nar	ne: Long	view Federa	Facility Type : Oil and Gas Well									
Surface Owner: Federal Mineral Owner: F							Federal API No. 30-015-42238					
LOCATION OF RELEASE												
Unit Letter										· · · · · · · · · · · · · · · · · · ·		
	12	_		5.5	F. 11		225			E.L.		
Α	12	238	28E	565	FNL		335	FEL		Eddy		
Latitude: 32.0926101 Longitude: -103.9468205												
Type of Release. Produced Water   Volume of Release: 30 Bbls   Volume Recovered: 28 Bbls												
Source of Release						1				d Hour of Discovery		
Oil was pushed into the VRU line and out PRV							05/04/16 05/04/16					
Was Immedia	ate Notice (		If YES, To Whom?									
			1									
By Whom? Lucas Smith  Was a Watercourse Reached?						Date and Hour: 04/16/16–1208hrs MT  If YES, Volume Impacting the Watercourse.						
Was a Watercourse Reached?  ☐ Yes ☑ No						N/A N/A						
If a Watercourse was Impacted, Describe Fully.* N/A												<u> </u>
The Watercourse was impacted, Describe Fully. 1974												
Describe Cause of Replan and Remedial Assist Taken &												
Describe Cause of Problem and Remedial Action Taken.*  Oil was pushed into the VRU line and out PRV. Currently the cause is under investigation												
REC.												
Describe Area Affected and Cleanup Action Taken.*												
				ainment. 5bbls of	crude oi	il were outsid	e of containment	and is be	ing remov	ed by vacui	ım truc	k.
Remaining impacted soils will be removed for disposal.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
					OIL CONSERVATION DIVISION							
Signature:												
Printed Name: Lucas Smith						Approved by Environmental Specialist:						
Title: EHS Manager						Approval Date: 51516 Expiration Date: N/A						
E-mail Address: Lucas.smith@wpxenergy.com						Conditions of Appropria			,	. Attached		
Date: 05/04	/16		Phone	e: 539-573-0176		Remediation per O.C.D. Rules & Guidelines						
Assessed Astal	tional Cha	ate If Macaca				icilicnique			SCAL NO	7		

SUBMIT REMEDIATION PROPOSAL NO