

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
MAY 09 2016

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29735
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDX <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name LENTINI I FEDERAL
4. Well Location Unit Letter <u>F</u> : <u>1686'</u> feet from the <u>NORTH</u> line and <u>2505'</u> feet from the <u>WEST</u> line Section <u>01</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number <u>17</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3085' GL		9. OGRID Number 4323
		10. Pool name or Wildcat SWD; BELL CANYON

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS PERFORMED WORK ON SWD TO REPAIR WELL, FAILED MIT TEST
04/20/2016-05/05/2016 MIRU, CONTINUE POOH WITH 2 7/8' L-80 WS TBG FROM 2147 TO SURFACE AND ON -OFF TOOL. RIH WITH NEW 2 7/8 J-55 IPC TK99 INJECTION TBG AND NEW SS ON - OFF TOOL. TAGGING PACKER @ 2801/ SPACE OUT/ ND BOP NUWH, PRESSURE TEST TBG TO 1600 PSI, GOOD BURST PUMP OUT PLUG @ 2200 PSI, PERFORM MIT TEST WITH BLM PRESENT GOOD TEST/ RD AND MO
05/05/2016 TEST CASING TO 550 PSI FOR 30 MINUTES. MIT CHART ATTACHED ALONG WITH TUBING SUMMARY

Spud Date:

Rig Release Date:

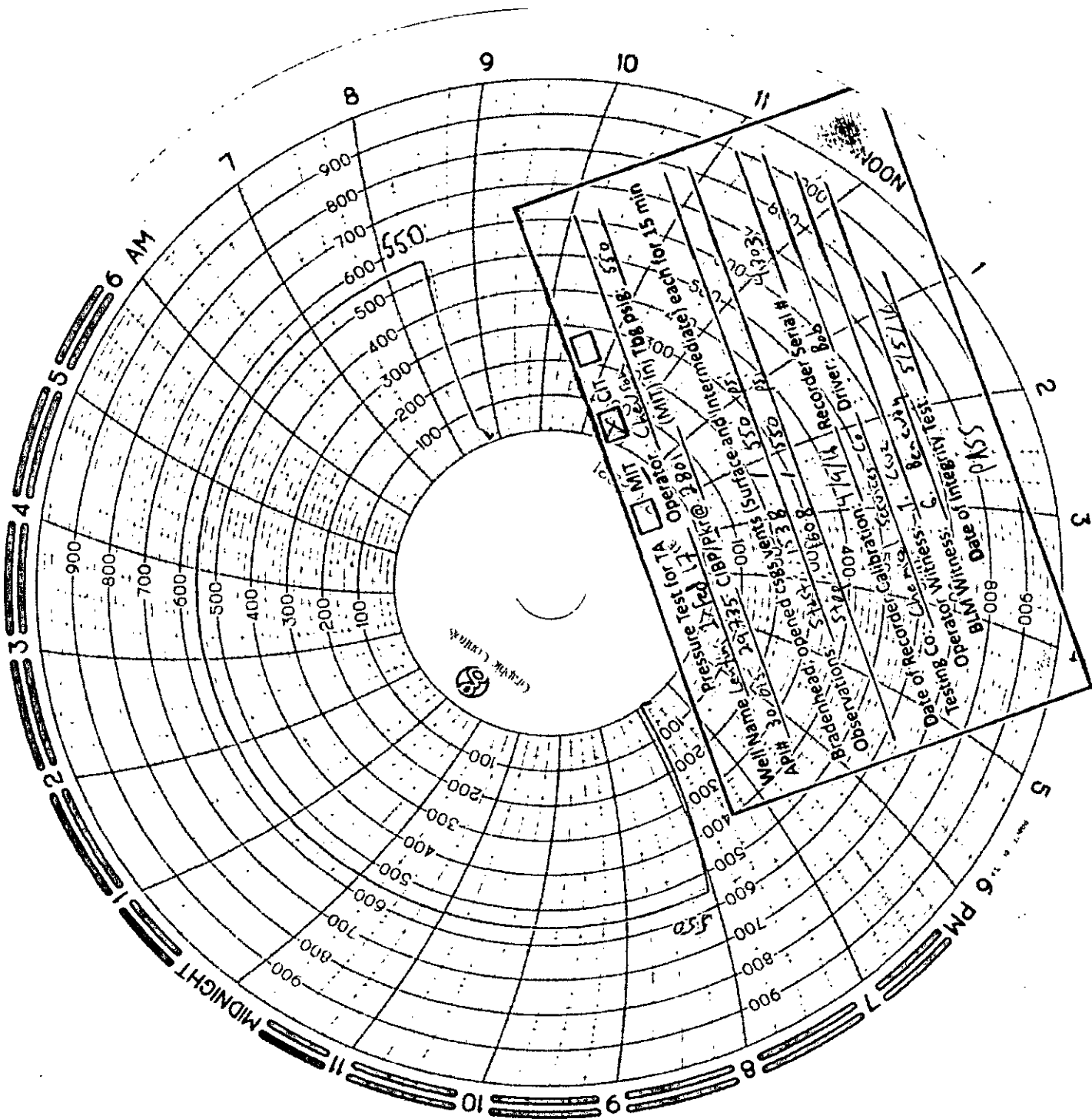
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 05/05/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

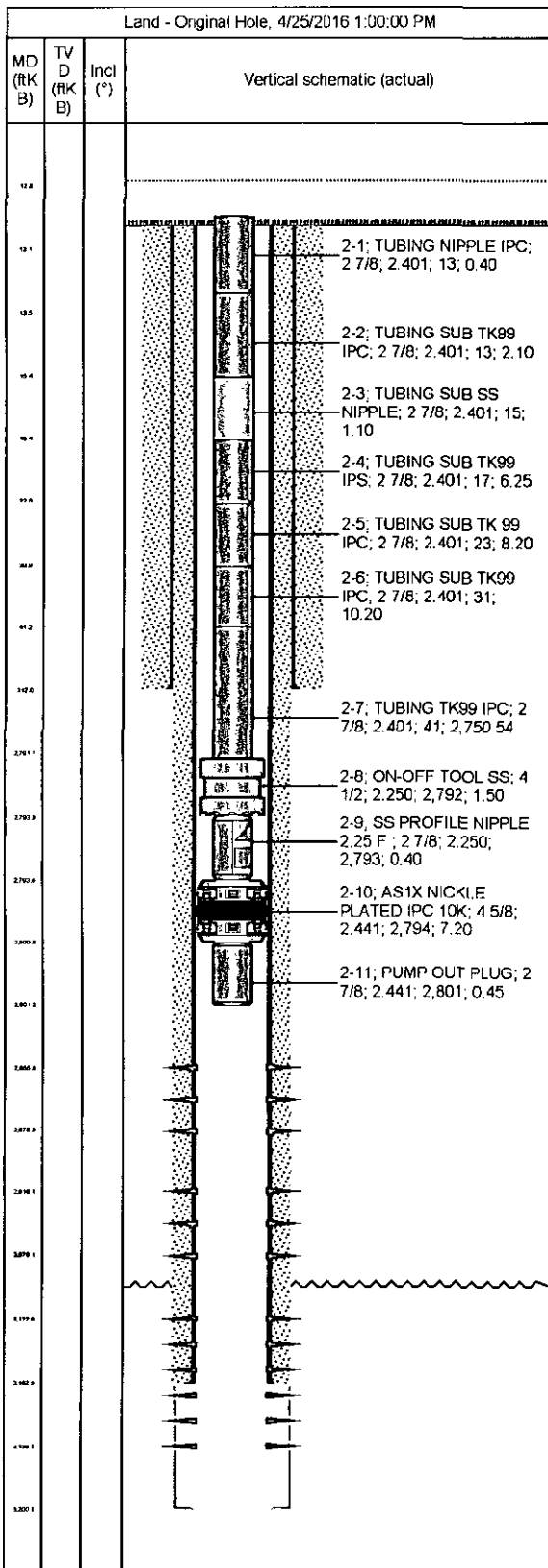
APPROVED BY: Debrah L. Gae TITLE Compliance Officer DATE 5/9/16
Conditions of Approval (if any):





Tubing Summary

Well Name LENTINI '1' FEDERAL 017 SWD	Lease Lentini '1' Federal	Field Name Herradura Bend East	Business Unit Mid-Continent	
Ground Elevation (ft) 3,085.00	Original RKB Elevation (ft) 3,098.00	Current RKB Elevation 3,098.00, <clvdttmstart>	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 13.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Tubing Strings									
Tubing Description Tubing		Planned Run? N		Set Depth (MD) (ftKB) 2,801.3		Set Depth (TVD) (ftKB)			
Run Date 4/25/2016		Run Job Stimulation, 4/18/2016 12:00		Pull Date		Pull Job			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	
1	TUBING NIPPLE IPC	2 7/8	2.401	6.50	SS	8RD	0.40	13.0	
1	TUBING SUB TK99 IPC	2 7/8	2.401	6.50	IPC	8RD	2.10	13.4	
1	TUBING SUB SS NIPPLE	2 7/8	2.401	6.50	SS	8RD	1.10	15.5	
1	TUBING SUB TK99 IPS	2 7/8	2.401	6.50	IPC	8RD	6.25	16.6	
1	TUBING SUB TK 99 IPC	2 7/8	2.401	6.50	IPC	8RD	8.20	22.8	
1	TUBING SUB TK99 IPC	2 7/8	2.401	6.50	IPC	8RD	10.20	31.0	
85	TUBING TK99 IPC	2 7/8	2.401	6.50	IPC	8RD	2,750.54	41.2	
1	ON-OFF TOOL SS	4 1/2	2.250		SS	8RD	1.50	2,791.7	
1	SS PROFILE NIPPLE 2.25 F	2 7/8	2.250		SS	8RD	0.40	2,793.2	
1	AS1X NICKLE PLATED IPC 10K	4 5/8	2.441		NICKLE	8RD	7.20	2,793.6	
1	PUMP OUT PLUG	2 7/8	2.441	6.50	IPC	8RD	0.45	2,800.8	