

MAY 05 2016

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 0293956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD, APD approved 3/4/2015

2. Name of Operator
Trinity Environmental SWD LLC

3a. Address
13443 Hwy 71 West, Austin, TX 78738

3b. Phone No. (include area code).

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
460 FSL & 640 FWL, Sec 2B T17S R31E

7. If Unit of C/A/Agreement, Name and/or No.

8. Well Name and No.
Oxy Doc Slawin Fed #1

9. API Well No.
30-015-33180

10. Field and Pool or Exploratory Area
SWD: Bone Spring-Wolfcamp

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/28/2016: Continuing wellbore cleanout and RIH w/ tubing. DO CIR and cmt at 5572', RIH to CIBP @ 7690'. Test old squeeze perfs 5624-40 (9 holes) to 1500 psi, good test. DO CIR at 7706' and RIH to CIBP @ 9310', circ hole clean, POH. RUWL, set CIR at 8190, squeeze BS perfs 8275 - 8385 (15 holes) w/ 100 sx neat class H cmt (15.6 ppg, 1.18 ft3/sx) to 5000 psi final pressure, POH, WOC. RIH set CIR on tubing @ 7694, squeeze BS perfs multiple times 7762 - 8128 (20 holes) w/ 160 sx class C and 300 sx class H w/ 1% CaCl₂ (15.6 ppg, 1.18 ft3/sx) to 5000 psi final pressure, POH, WOC. RIH w/ bit and DO CIR's and cmt on final successful attempt. 3/8/2016: Test all squeezed BS perfs and casing (including csg patch) to 1600 psi and charted for 1 hour (attached), good test. All operations performed per COA's issued by Paul Schwartz 2/8/2016.

3/11/2016: RIH w/ tubing and DO cmt and CIBP at 9310' with open Wolfcamp perfs below, well flowing water. RU vac truck and POH and shut well in. RU WL and full lubricator to control flow, RIH w/ CIBP and set at 11150' over the top of the Morrow (11326'), PU and RIH, tag at 11150'. Dump bail 35' cmt on top. Plug set per COA's in approved APD and verbal approval of CIBP from Chris Walls on 10/13/2015 with sundry submitted and in compliance with Onshore Order 2 (III.G.2). Make second run and set CIBP @ 9490 and dump bail 35' cmt on top RDWL. RIH w/ pkr on tubing and set at 9420', test CIBP to 1600 psi for minutes, no press loss. Notice slight trickle on annulus. POH w/ pkr testing and found Bone Spring squeezed perfs leaking water. Perfs will hold pressure but leak water into wellbore. Offset SWD is in compliance injecting into our correlative squeezed Bone Spring perf interval. Call Paul Schwartz and discuss. Trinity will change procedure to set injection pkr higher than originally planned above our Bone Spring squeezed perfs which are already included in the SWD interval for this well, approved by SWD-1333.

3/18/2016: RUWL and lubricator, perf Wolfcamp SWD perfs 9106-12, 20-24, 35-47, 54-64, 72-82, 87-90, 96-99, 9214-18, 26-30, 41-46, 63-73, 85-90, 98-9302, 9309-12, & 19-26 w/ 2 spf, 199, 0.40" EHD holes. 1200 psi SITP after perforating. RIH w/ treating pkr and set at 8910' and treat only Wolfcamp perfs down tubing w/ 15000 gal 20% NEFe, AIR 8 BPM w/ 330 BS. Circ 13 ppg kill mud, rls pkr, POH and LD treating pkr. (continued on pg 2)

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
John C Maxey

Title Agent

Signature

Date 3/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PET

Date

4/29/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record

NMOCN PE
5/5/16

04/25/2016 - Corrected text for subsequent sundry report.

1/28/2016: Continuing wellbore cleanout and RIH w/ tubing. DO CIR and cmt at 5572', RIH to CIBP @ 7690'. Test old squeeze perfs 5624-40 (9 holes) to 1500 psi, good test. DO CIR at 7706' and RIH to CIBP 9310', circ hole clean, POH. RUWL, set CIR at 8190, squeeze BS perfs 8275 — 8385 (15 holes) w/ 100 sx neat class H cmt (15.6 ppg, 1.18 ft3/sx) to 5000 psi final pressure, POH, WOC. RIH, set CIR on tubing @ 7694, squeeze BS perfs multiple times 7762 — 8128 (20 holes) w/150 sx class C and 300 sx class H w/1% CaCl (15.6 ppg, 1.18 ft3/sx) to 5000 psi final pressure, POH, WOC. RIH w/ bit and DO CIR's and cmt on final successful attempt. 3/8/2016: Test all squeezed BS perfs and casing (including csg patch) to 1600 psi and charted for 1 hour (attached), good test. All operations performed per COA's issued by Paul Schwartz 2/8/2016.

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3/30/2016: Perform MIT w/ both Richard Inge w/ OCD and Jim Peters w/ BLM witnessing. Test annulus to 665 psi for 30 minutes and passed MIT. RU kill truck and establish injection down tubing at 5 BPM and 1500 psi. Well completed as SWD well and injection established per the terms of OCD order SWD-1333.

Note, all perfs within SWD-1333 depth interval and below injection packer were tested for hydrocarbons: squeezed perfs 7762 --- 8128 swab tested by original operator, made 23 swab runs, no show of oil. Squeezed perfs 8275 --- 8385, this interval is being injected into in the immediate east offset, the Bisquit Hills SWD 1. After drilling the CIBP over this perf interval they flowed water. Recovered 200 BW in a flow test, no show of oil or gas, squeezed perfs. Injection perfs 9106 --- 9326 is a major SWD disposal zone in the area. After drilling the perfs they flow tested 200 BW, no show of oil or gas.

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Tony Delfin
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Date 3/29/14

API # 30-0 15-33180

Dear Operator:

I have this date performed a Mechanical Integrity Test on the OXY DOC SLAWIN FEZ #

☒ If this test was successful the original chart has been retained by the NMOCD and will be scanned into the well's file in 7 to 10 days, pending receipt of the Form C-103 indicating the reason for this test. The well files are located at www.emnrd.state.nm.us/ocd/OCOnline.htm

☐ If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed as a result of this test.

☐ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for.

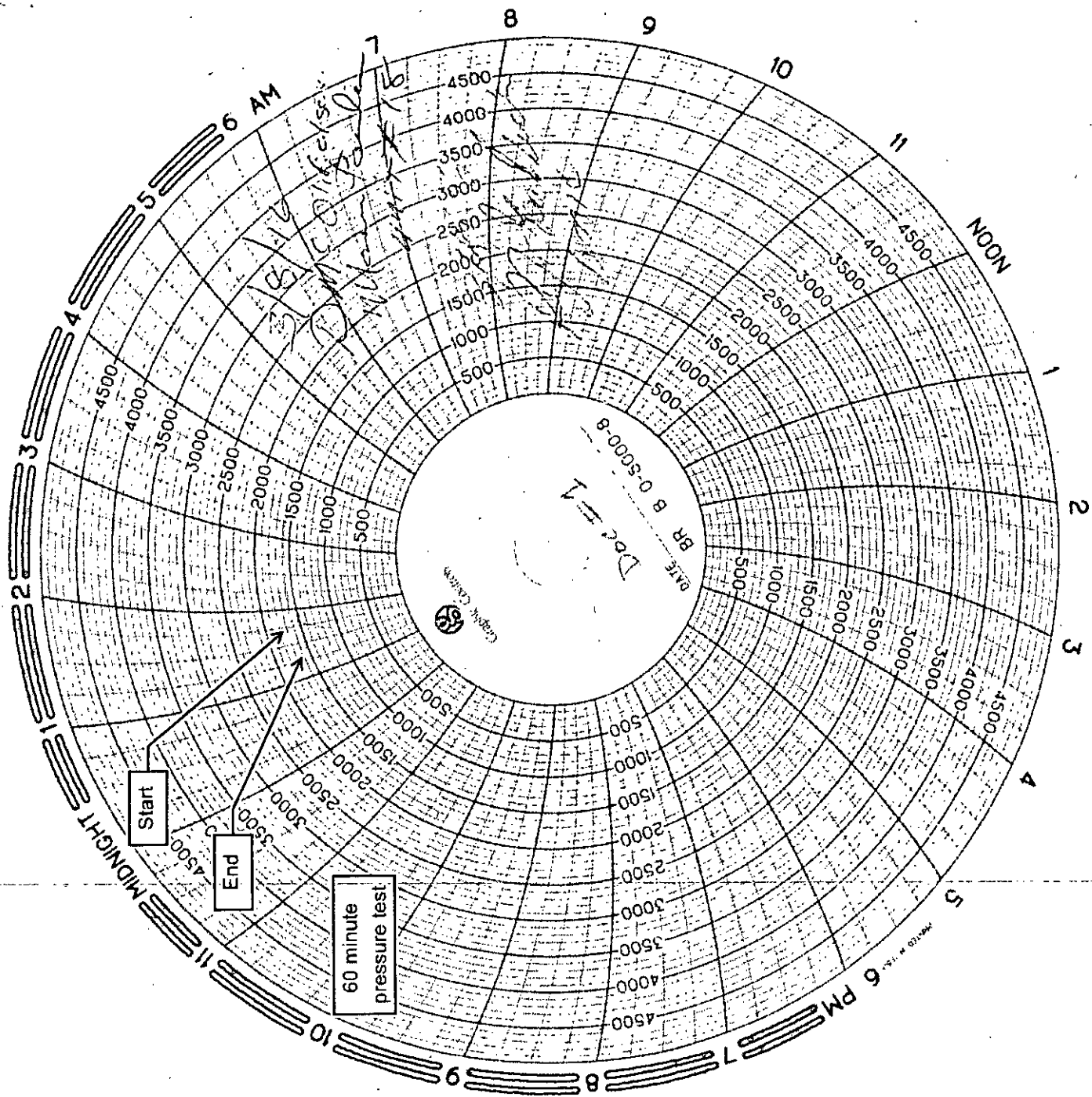
☐ If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

☒ If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the work done on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume. Contact Karen Sharp at 575-748-1283 x109 to verify all required paperwork has been received before you can begin injection.

If I can be of additional service contact me at (575) 748-1283 ext 107.

Thank You,

Richard Inge
Richard Inge
Compliance Officer
District II - Artesia



Test all squeeze holes
 and casing 3/8/2016.

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS, NM 88240

T0: Steve Kent Trucking

DATE: 01/13/16

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

12" Pressure Recorder

Ser. #81615

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 2500	-	- 2500	-	-	-
- 5000	-	- 5000	-	-	-
- 3500	-	- 3500	-	-	-
- 1000	-	- 1000	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature: Tony Flores

Order of Authorized Officer

**Trinity Environmental SWD LLC
Oxy Doc Slawn - 01, API 3001533180
T17S-R31E, Sec 29, 460FSL & 640FWL
April 29, 2016**

The attached subsequent report failed to demonstrate compliance with the well's APD or Completion Notice of Intent Conditions of Approval.

From the well's APD BLM approved 03/04/2015, Page 9 of 15 Paragraph "Re-entry/Plugback procedure:

2.) "Note: Operator shall provide method of verification for the cement behind 5 1/2" casing replacement."

And

Paragraph 4.) "Operator to tag CIBP at approximately 11375'. Operator to place 200' Class H cement on top to seal the Morrow formation. WOC."

From NOI completion BLM approved 02/08/2016:

"11. Remove all plugs from the surface and tag the cmt cap on the CIBP at 11375. Set a 25 sx cement plug - Class "H" mixed 16.4#/gal, 1.06ft³/sx, 4.3gal/sx water from that tag. Tag the plug at 11180 or above."

And

"17. Provide BLM with an electronic copy (Adobe Acrobat Document) cement bond log record from 9000 or below to top of cement taken with Opsig casing pressure. The CBL may be attached to a pswartz@blm.gov email. The CFO BLM on call engineer may be reached at 575-706-2779."

As per 43 CFR 3161.2, and by Order of the Authorized Officer, Trinity Environmental SWD LLC is prohibited from employing the well as a water disposal well until compliance with these Conditions of Approval are accomplished. Trinity Environmental SWD LLC has until 10/28/2016 to comply or to submit a procedure for plug and abandonment.

If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.