

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OC D Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC-029395B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other SWD, APD approved 3/4/2015

8. Well Name and No.
Oxy Doc Stawin Fed #1

2. Name of Operator
Trinity Environmental SWD LLC

9. API Well No.
30-015-33180

3a. Address
13443 Hwy 71 West, Austin, TX 78758

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area
SWD: Bone Spring-Wolfcamp

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
460 FSL & 640 FWL

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Operator will NU a 9" 3K BOPE on the 8 5/8" x 11" 3K starter head. This BOP will only be used to tie back the 5 1/2" casing that was cut off at 3000'. The BOP and related equipment will be tested to 1500 psi against the casing and surface plug, prior to drilling out the surface plug. Once the 5 1/2" casing has been tied back, a 7 1/16" 5K BOP will be nipped up per the APD and tested per Onshore 2.

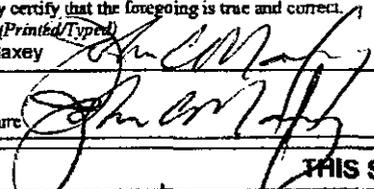
As a contingency, if a water flow is encountered after drilling the Wolfcamp plug at 8992', the 200' cement plug that was to be set over the Morrow per the APD will be replaced with a CIBP @ 11175' and capped with 35' of cement. Per Onshore 2.III.G.2, in lieu of a cased hole cement plug, a bridge plug is acceptable provided the bridge plug is capped with 35' of cement if a bailer is used.

My note: discussed this w/ BLM engineer Chris Walls on 10/13/2015 via telephone and received verbal approval for change.

NM OIL CONSERVATION
ARTESIA DISTRICT
MAY 09 2016

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
John C. Maxey

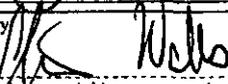
Signature 

Title Agent

Date 10/13/2015

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title Eng

Date 5/2/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFC

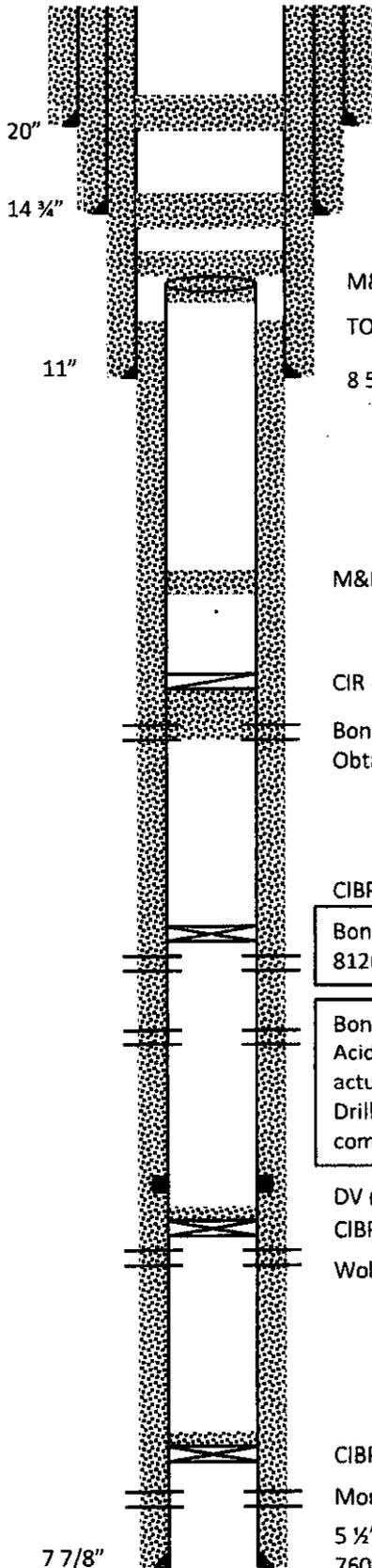
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD



Current Wellbore



M&P 10 sx class C surface plug from 60 – surf.

16" 65# J55 BTC @ 422' cmt w/ 450 sx to surf.

M&P 50 sx class C plug from 472 – 309'.

M&P 50 sx class C plug from 1695 – 1470'.

11 3/4" 42# H40 STC @ 1645' cmt w/ 750 sx to surf.

M&P 50 sx class C plug from 3070 – 2876'.

TOC 3800' by TS, and 5 1/2" csg cut and pulled from 3000'.

8 5/8" 32# J55 BTC @ 4256' cmt w/ 870 sx to surf.

M&P 25 sx class C plug from 4315 – 4115'.

CIR @ 5584'. TOC 5515'.

Bone Spring perfs 5624 - 40, 9 holes, squeeze w/ 72 sx.
Obtained 4500 psi walking squeeze.

CIBP @ 7706'.

Bone Spring perfs 7762, 74, 84, 89, 7815, 68, 7928, 32, 40, 45, 74, 86, 8004, 58, 75, 88, 90, 92, 8126, 28. 20 holes. Perfs never stim'd and held rev circ while drilling lower perf cmt job.

Bone Spring perfs 8275, 80, 84, 8306, 09, 12, 40, 46, 56, 58, 61, 67, 72, 76, 85. 15 holes.
Acidize w/ 3000 gal 20% @ 3 BPM, balled out twice. ISDP 3322 psi, 12 min 0 psi. This interval actually squeezed once w/ 75 sx when it was found to be communicated to upper BS perfs.
Drilled out cmt, tested to 1600 psi, re-perf and acidized all holes again. Never tested again for communication.

DV @ 8992'

CIBP @ 9310' w/ 35' cmt on top.

Wolfcamp perfs 9356 – 60, 10 holes

CIBP @ 11375 w/ 35' cmt on top.

Morrow perfs 11422 – 502 & 11585 – 88, 48 holes.

5 1/2" 17# S95 & P110 @ 11979' cmt w/ 1st 400 sx, circ 25 sx off DV to surf. 2nd 760 sx, TOC 3800' FS by TS. TD @ 11800'.

Oxy Doc Slawin Fed #1
API 30-015-33180
Surf 460' FSL & 640' FWL
Sec 29 T17S R31E
Eddy, NM
4/6/2015
Spud Date: March 2004
P&A Date: August 2004

SWD-1333
authorizes injection
into 7762' – 9362'.