| Office   | State of New Mer   | xico  | Form C-103   |  |  |
|--|--|---|--|--|--|
| Office<br><u>District 1</u> (575) 393-6161   | Energy, Minerals and Natural Resources   |   | Revised August 1, 2011   |  |  |
| 1625 N. French Dr., Hobbs, NM 88240  |  |   | WELL API NO.   |  |  |
| <u>District II</u> – (575) 748-1283<br>811 S. First St., Artesia, NM 88210   | OIL CONSERVATION   | DIVISION  | 30-015-41361<br>5. Indicate Type of Lease  |  |  |
| <u>District III</u> - (505) 334-6178   | 1220 South St. Fran  | cis Dr.   | STATE STATE  |  |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV (505) 476-3460   | Santa Fe, NM 87  | 505   | 6. State Oil & Gas Lease No.   |  |  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505   |  |   |  |  |  |
|  | FICES AND REPORTS ON WELLS   |   | 7. Lease Name or Unit Agreement Name   |  |  |
|  | OSALS TO DRILL OR TO DEEPEN OR PLU   |   |  |  |  |
| PROPOSALS.)  | ICATION FOR PERMIT" (FORM C-101) FO  | R SUCH  | IRRITABLE 22 STATE COM   |  |  |
| 1. Type of Well: Oil Well  | Gas Well 🔲 Other   |   | 8. Well Number 3H  |  |  |
| 2. Name of Operator  |  |   | 9. OGRID Number  |  |  |
| Devon Energy Production Compa  | iny, L.P.  |   | 6137<br>10. Pool name or Wildcat   |  |  |
| 3. Address of Operator<br>333 W. Sheridan Ave, Oklahoma  | City Oklahoma 73102  | (405) 552-7848  | Hay Hollow; Bone Spring, North (30216)   |  |  |
| 4. Well Location   |  | (405) 552 7010  |  |  |  |
|  | _ feet from the <u>N</u> line and <u>1980</u>  | feet from the W   | / line   |  |  |
| Section 22   | Township 25S Range   |   | Eddy County New Mexico   |  |  |
|  | 11. Elevation (Show whether DR,  |   |  |  |  |
|  | 3108' GR   |   |  |  |  |
|  |  |   |  |  |  |
| 12. Check  | Appropriate Box to Indicate Na   | ature of Notice,  | Report or Other Data   |  |  |
|  | NTENTION TO:   | 0110  | SEQUENT REPORT OF:   |  |  |
| PERFORM REMEDIAL WORK  |  | REMEDIAL WOR  | <b>_</b>   |  |  |
|  |  |   |  |  |  |
| PULL OR ALTER CASING   |  | CASING/CEMEN  |  |  |  |
|  |  |   |  |  |  |
|  |  |   |  |  |  |
|  |  |   | -  |  |  |
| OTHER: APD Extension   |  | OTHER:  | d give participant dates, including estimated date   |  |  |
| 13. Describe proposed or com   | pleted operations. (Clearly state all p  | ertinent details, an  | d give pertinent dates, including estimated date<br>mpletions: Attach wellbore diagram of  |  |  |
| 13. Describe proposed or com   | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC   | ertinent details, an  | d give pertinent dates, including estimated date<br>mpletions: Attach wellbore diagram of  |  |  |
| <ol> <li>Describe proposed or com<br/>of starting any proposed v<br/>proposed completion or re</li> </ol>  | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.  | ertinent details, an<br>For Multiple Co   | mpletions: Attach wellbore diagram of  |  |  |
| <ol> <li>Describe proposed or com<br/>of starting any proposed w<br/>proposed completion or re</li> <li>The approved APD for the subject</li> </ol>  | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I  | ertinent details, an<br>For Multiple Co   | Ind give pertinent dates, including estimated date<br>ampletions: Attach wellbore diagram of<br>Company, L.P. respectfully requests that the |  |  |
| <ol> <li>Describe proposed or com<br/>of starting any proposed w<br/>proposed completion or re</li> <li>The approved APD for the subject</li> </ol>  | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I  | ertinent details, an<br>For Multiple Co   | mpletions: Attach wellbore diagram of  |  |  |
| <ol> <li>Describe proposed or com<br/>of starting any proposed w<br/>proposed completion or re</li> <li>The approved APD for the subject</li> </ol>  | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I  | ertinent details, an<br>For Multiple Co   | mpletions: Attach wellbore diagram of  |  |  |
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| <ol> <li>Describe proposed or com<br/>of starting any proposed w<br/>proposed completion or re</li> <li>The approved APD for the subject</li> </ol>  | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I  | ertinent details, an<br>For Multiple Co   | mpletions: Attach wellbore diagram of  |  |  |
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| <ol> <li>Describe proposed or com<br/>of starting any proposed w<br/>proposed completion or re</li> <li>The approved APD for the subject</li> </ol>  | pleted operations. (Clearly state all p<br>work). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I<br>year through 05/15/2017.  | ertinent details, an<br>For Multiple Co<br>Energy Production<br>Ap  | pplication extended for one year.  |  |  |
| <ol> <li>Describe proposed or com<br/>of starting any proposed w<br/>proposed completion or re</li> <li>The approved APD for the subject</li> </ol>  | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I<br>year through 05/15/2017. ✓  | ertinent details, an<br>For Multiple Co<br>Energy Production<br>Energy Ad<br>Ad<br>Ad<br>T  | pplication extended for one year.<br>ditional approvals must be<br>companied by a current C102 and   |  |  |
| <ol> <li>Describe proposed or com<br/>of starting any proposed w<br/>proposed completion or re</li> <li>The approved APD for the subject</li> </ol>  | pleted operations. (Clearly state all p<br>work). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I<br>year through 05/15/2017.<br>MM OIL CONSERV<br>ARTESIA DISTRIC   | ertinent details, an<br>For Multiple Co<br>Energy Production<br>Ap<br>Ad<br>Ad<br>T<br>CT<br>Cur  | pplication extended for one year.<br>ditional approvals must be<br>companied by a current C102 and   |  |  |
| <ol> <li>Describe proposed or com<br/>of starting any proposed w<br/>proposed completion or re</li> <li>The approved APD for the subject</li> </ol>  | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I<br>year through 05/15/2017. ✓  | ertinent details, an<br>For Multiple Co<br>Energy Production<br>Ap<br>Ad<br>Ad<br>T<br>CT<br>Cur  | pplication extended for one year.  |  |  |
| <ol> <li>Describe proposed or com<br/>of starting any proposed w<br/>proposed completion or re</li> <li>The approved APD for the subject</li> </ol>  | pleted operations. (Clearly state all p<br>work). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I<br>year through 05/15/2017.<br>MMOIL CONSERV<br>ARTESIA DISTRIC<br>MAY 1 6 2011  | ertinent details, an<br>For Multiple Co<br>Energy Production<br>Ap<br>Ad<br>Ad<br>T<br>CT<br>Cur  | pplication extended for one year.<br>ditional approvals must be<br>companied by a current C102 and   |  |  |
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| <ul> <li>13. Describe proposed or com<br/>of starting any proposed v<br/>proposed completion or re</li> <li>The approved APD for the subject<br/>APD approval be extended for one</li> </ul>   | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I<br>year through 05/15/2017.<br>NM OIL CONSERV<br>ARTESIA DISTRIC<br>MAY 1 6 2011<br>RECEIVED   | ertinent details, an<br>For Multiple Co<br>Energy Production<br>Ap<br>Ad<br>ACT<br>Cur<br>6   | pplication extended for one year.<br>ditional approvals must be<br>companied by a current C102 and<br>rent Drilling Program                  |  |  |
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| <ul> <li>13. Describe proposed or com<br/>of starting any proposed v<br/>proposed completion or re</li> <li>The approved APD for the subject<br/>APD approval be extended for one</li> <li>hereby certify that the information</li> </ul>  | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I<br>year through 05/15/2017.<br>NM OIL CONSERV<br>ARTESIA DISTRIC<br>MAY 1 6 2011<br>RECEIVED<br>n above is true and complete to the be   | ertinent details, an<br>For Multiple Co<br>Energy Production<br>Ap<br>Ad<br>Ad<br>CT<br>CUT<br>Cur<br>b<br>st of my knowledg  | explication extended for one year.<br>ditional approvals must be<br>companied by a current C102 and<br>rrent Drilling Program                |  |  |
| <ul> <li>13. Describe proposed or com<br/>of starting any proposed v<br/>proposed completion or re</li> <li>The approved APD for the subject<br/>APD approval be extended for one</li> </ul>   | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I<br>year through 05/15/2017.<br>MMOIL CONSERV<br>ARTESIA DISTRIC<br>MAY 1 6 2011<br>RECEIVED<br>n above is true and complete to the be  | ertinent details, an<br>For Multiple Co<br>Energy Production<br>Ap<br>Ad<br>Ad<br>Ation<br>Energy Production<br>Co<br>Ap<br>Ad<br>Ad<br>Ad<br>Ac<br>Co<br>Co<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S | pplication extended for one year.<br>ditional approvals must be<br>companied by a current C102 and<br>trent Drilling Program                 |  |  |
| <ul> <li>13. Describe proposed or comof starting any proposed v proposed completion or results of the approved APD for the subject APD approval be extended for one starting approval be extended for one starting approval be extended for one starting approval be extended for one for the subject for the subject for the subject for the subject approved approval be extended for one starting approval be extended for one for the subject approved approval be extended for one for the subject fo</li></ul>     | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I<br>year through 05/15/2017.<br>MMOIL CONSERV<br>ARTESIA DISTRIC<br>MAY 1 6 2011<br>RECEIVED<br>n above is true and complete to the be  | ertinent details, an<br>For Multiple Co<br>Energy Production<br>Ap<br>Ad<br>Ad<br>Ation<br>Energy Production<br>Co<br>Ap<br>Ad<br>Ad<br>Ad<br>Ac<br>Co<br>Co<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S | explication extended for one year.<br>ditional approvals must be<br>companied by a current C102 and<br>rrent Drilling Program                |  |  |
| <ul> <li>13. Describe proposed or comof starting any proposed with proposed completion or responsed completion or responsed completion or responsed approval be extended for one approval be extended for one hereby certify that the information signature for the subject for the subjec</li></ul>     | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon I<br>year through 05/15/2017.<br>MMOIL CONSERV<br>ARTESIA DISTRIC<br>MAY 1 6 2011<br>RECEIVED<br>n above is true and complete to the be  | ertinent details, an<br>For Multiple Co<br>Energy Production<br>Ap<br>Ad<br>Ad<br>Ation<br>Energy Production<br>Co<br>Ap<br>Ad<br>Ad<br>Ad<br>Ac<br>Co<br>Co<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S | pplication extended for one year.<br>ditional approvals must be<br>companied by a current C102 and<br>trent Drilling Program                 |  |  |
| <ul> <li>13. Describe proposed or comof starting any proposed we proposed completion or results of the approved APD for the subject APD approval be extended for one starting that the information of the subject start of the subject for the</li></ul> | pleted operations. (Clearly state all p<br>vork). SEE RULE 19.15.7.14 NMAC<br>completion.<br>well will expire 05/15/2016. Devon H<br>year through 05/15/2017.<br>NM OIL CONSERV<br>ARTESIA DISTRIC<br>MAY 1 6 2011<br>RECEIVED<br>n above is true and complete to the be<br>be the best of the | ertinent details, an<br>For Multiple Co<br>Energy Production<br>Ap<br>Ad<br>Ad<br>Ation<br>Energy Production<br>Co<br>Ap<br>Ad<br>Ad<br>Ad<br>Ac<br>Co<br>Co<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S | Polication extended for one year.<br>ditional approvals must be<br>companied by a current C102 and<br>rent Drilling Program                  |  |  |
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## NM OIL CONSERVATION

ARTESIA DISTRICT

| Hobbs NM \$8240                          | State of New Mexico                     | MAY 1 6 2016 | Form C-102  |
|--|---|--------------|---|
| 161 Fax: (575) 393-0720                  | Energy, Minerals & Natural Resources De |              | Revised August 1, 2011                            |
| sia, NM 38210<br>183 Fax: (575) 748-9720 | OIL CONSERVATION DIVISION               | -            | Submit one copy to appropriate<br>District Office |
| ad. Artec, NM 87410                      | 1220 South St. Francis Dr.              |              | District Office                                   |
| 78 Fax: (505) 334-6170                   | Santa Fe, NM 87505                      |              | AMENDED REPORT                                    |

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

<sup>12</sup> Dedicated Acres

160.00

<sup>13</sup> Joint or Infill

<sup>14</sup> Consolidation Code

## WELL LOCATION AND ACREAGE DEDICATION PLAT

| 30-015-4                       | API Numbe<br>1361 | r                | 3             | ² Pool Cod<br>0216  | e                     | Hay Hollow; Bone Spring, North |                       |                        |                                  |  |
|--------------------------------|-------------------|------------------|---------------|---|-----------------------|--------------------------------|-----------------------|------------------------|----------------------------------|--|
| <sup>4</sup> Property<br>39904 | Code              |                  |               | <sup>3</sup> Property Name<br>IRRITABLE 22 STATE COM                |                       |                                |                       |                        | <sup>6</sup> Weil Number<br>3H   |  |
| <sup>7</sup> OGRID<br>6137     |                   |                  | DEV           | <sup>1</sup> Operator Name<br>DEVON ENERGY PRODUCTION COMPANY, L.P. |                       |                                |                       |                        | <sup>9</sup> Elevation<br>3108.0 |  |
|                                |                   |                  |               |   | <sup>10</sup> Surface | Location                       |                       |                        |                                  |  |
| UL ar lot no.<br>C             | Section<br>22     | Township<br>25 S | Range<br>27 E | Lot Idn   | Feet from the<br>330  | North/South line<br>NORTH      | Feet from the<br>1980 | East/West line<br>WEST | County<br>EDDY                   |  |
|                                |                   |                  | " Bo          | ttom Ho   | le Location I         | f Different From               | n Surface             |                        |                                  |  |
| UL or lot no.<br>N             | Section<br>22     | Township<br>25 S | Range<br>27 E | Lot Ida   | Feet from the<br>330  | North/South line<br>SOUTH      | Feet from the<br>1980 | East/West line<br>WEST | County<br>EDDY                   |  |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>13</sup> Order No.

|            | S89'25'41'E                                  | 2660.40 FT              | S89'24'56"E                           | 2660.55 FT                                   |                 | "OPERATOR CERTIFICATION   |
|------------|--|-------------------------|---------------------------------------|--|-----------------|---|
| [          |  |                         | RNER SEC. 22                          | NE CORNER SEC. 22                            |                 | I hereby certify that the information contained herein is true and complete   |
|            | <u></u>                                      |                         | 32.1228278'N<br>104.1780424'W         | LAT. = 32.1227423N<br>LONG. = 104.1694488W   |                 | to the best of my knowledge and belief, and that this organization either     |
|            | NW CORNER SEC. 22                            |                         | P EAST (FT)                           | NMSP EAST (FT)                               |                 | owns a working interest or unicased mineral interest in the land including    |
|            | LAT. = 32.1229110'N<br>LONG. = 104.1866355'\ | N =                     | 408455.42                             | N = 408428.28                                |                 | the proposed bottom hole location or has a right to drill this well at this   |
| ແຮເ        | NMSP EAST (FT)                               | - ' G                   | 589411.58                             | E = 592072.00                                | SO<br>SO        | location puzzuant to a contract with an owner of such a mineral or working    |
| 위          | $N = 408481.98^{\circ}$                      |                         | RFACE                                 |  | 33 01           | interest, or to a valuatary pooling agreement or a compulsory pooling         |
| ₹          | E = 586751.32                                | LO                      | TATION                                |  | i C             | order hersettere energed by the division.                                     |
|            |  | IRRITABLE               | 22" STATE COM #3                      | 4  |                 | Kinda Good 5/16/2016  |
| 2640,90    |  | ELEV. = 310             |                                       |  | 2653.65         | Date Date   |
| 90<br>F1   |  |                         | 219419"N (NADB3)<br>4.1802256'₩       |  |                 | Linda Good  |
|            |  | NMSP EAST               |                                       |  | 1               | Printed Name  |
|            |  | N = 40813<br>E = 588736 |                                       |  |                 |   |
|            | W Q CORNER SEC. 22<br>LAT. = $32.1156520$ N  |                         |                                       | E O CORNER SEC. 22                           |                 | linda.good@dvn.com  |
|            | LONG. = 104.1865238"W                        |                         |                                       | LAT. = 32.1154478'N<br>LONG. = 104.1693795'W |                 | L'ITALIA - TARA CO I  |
|            | NMSP EAST (FT)<br>N = 405841.36              |                         |                                       | NHSP EAST (FT)                               |                 | SURVEYOR CERTIFICATION  |
|            | R = 586789.51                                |                         |                                       | N = 405774.75<br>E = 592097.48               |                 | I hereby certify that the well location shown on this                         |
|            | NOTE:  |                         |                                       | L = 382057.40                                |                 |   |
| ¥          | LATITUDE AND LONGITU<br>ARE SHOWN USING TH   |                         | BOTTOM OF HOLE<br>LAT. = 32.1092059"N |  |                 | plat was plotted from field notes of actual surveys                           |
| NOOT 48"29 | AMERICAN DATUM OF<br>DEGREES MINUTES DEC     |                         | LONG. = 104.1800361'W                 |  | 500:31.46       | made by me or under my supervision, and that the                              |
| 3'29       | FORWAT, BASIS OF BE<br>MEXICO STATE PLANE    | RING IS NEW             | NMSP EAST (FT)<br>N = $403499.26$     | 1  | 14              | same is true and correct to the best of my belief.                            |
| ₹          | COORDINATES MODIFIED                         | TO SURFACE.             | E # 588801.44                         | ;<br>  | Г.              | MARCH 19, 2013  |
| 25         | CHI CODUCT CCC TO                            |                         | воттом                                |  | 12              | Date of Survey  |
| 2.3        | SW CORNER SEC. 22<br>LAT. = 32.1083889*N     |                         | OF HOLE                               | 1  | 2655.3          | 1. 50/5-  |
| 1          | LONG 104.1864150W                            | i onsa                  | ORNER SEC. 22                         | SE CORNER SEC. 22                            | 34 F            | 11 I HUDELAO  |
|            | NMSP EAST (FT)<br>N = $403199.29$            | H H LAT.                | + 32.1082687 N                        | LAT. = 32.1081486'N                          | -               | Alant Hamit   |
|            | E = 586826.78                                |                         | = 104.1778628"W                       | LONG. = 104.1693133'W                        |                 | XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX                                       |
|            |  |                         | SP EAST (FT)<br>= 403159.26           | NMSP EAST (FT)<br>N = 403119.52              | /               | Sarrane half-fool of Profer light Survey of                                   |
|            |  | 1 E                     | - 589474.83                           | E = 592122.02                                | $ \mathcal{L} $ | Certificate Ninder D. D. M. T. T. V. SHILLO, PLS 12797<br>AND SURVEY NO. 1621 |
|            | N89'08'02"W                                  | 2648.35 FT              | N89'08'24'W                           | 2647.49 FT                                   | -               | LAND SSLRVEY NO. 1621   |

District.1 1625 N. French Dr., Phone: (575) 393-610 District.11 811 S. First St., Arte Phone: (575) 748-125 District.111 1000 Rio Brazos Roa Phone: (505) 345-115 District IV

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