

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
~~THESIS~~  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029435B
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: MARGARET A DRENNAN E-Mail: margaret.drennan@apachecorp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1150 Fx: 432-818-1198	8. Well Name and No. NFE FEDERAL COM 61H Cedar Lake Fed CA #861H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T17S R31E NESE 1795FSL 25FEL		9. API Well No. 30-015-43250-00-X1
		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

\*\*\*\*\*CORRECTED SUNDRY\*\*\*\*\*

BLM-CO-1463 NATIONWIDE/NMB00736

API # + well name don't match

09/16/15: Revised elevation on well location and acreage dedication plat due to surveyor error. Corrected elevation is 3,836.7'.

09/15/15: SPUD WELL.

09/17/15: Surf 17-1/2" hole, 13-3/8", 48#, H-40, STC csg set @ 428'; ran 7 centralizers. Cmt'd 440 sx/105 bbls CI C (14.8 ppg, 1.34 yld). Circ 134 sx/32 bbls to surface.

NM OIL CONSERVATION  
ARTESIA DISTRICT

APR 18 2016

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14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #324724 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/29/2016 (16PP0757SE)	
Name (Printed/Typed) MARGARET A DRENNAN	Title DRILLING TECH III
Signature (Electronic Submission)	Date 03/28/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>Rejected</i>	Title <i>Artesia</i>	Date <i>04/08/2016</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Accepted for record - NMOCD

**Additional data for EC transaction #334724 that would not fit on the form**

**32. Additional remarks, continued**

09/18/15: Surf csg pressure test: 1,200 psi/1 hr - OK.

09/18/15 to 09/20/15: Drld fr/428' - 3,517'.

09/20/15: Inter 12-1/4" hole, 9-5/8", 40#, J-55, LTC csg set @ 3,517'; ran 27 centralizers.  
Lead cmt: 1,200 sx/41 bbls 35/65 Poz C (12.90 ppg, 1.92 yld)

\*\*\*CORRECTION\*\*\* Tail cmt: 300 sx/71 bbls CI C (14.8 ppg, 1.32 yld)

Circ 336 sx/115 bbls to surf.

09/21/15: Inter csg pressure test: 2,000 psi/30 min - OK.

09/21/15 to 09/29/15: Drld fr/3,517' - 9,849'.

09/29/15: Prod 8-1/2" hole, 7", 29#, LTC, L-80 csg set @ 9,831'; fr/0'-4,685'. Ran tapered string.  
5-1/2", 20#, L-80, LTC csg fr/4,685'-9,831' with Packers Plus.

DVT: 4,685.26'.

10/03/15: Lead cmt 400 sx/146 bbls Poz C (12.6 ppg, 2.05 yld).  
Tail cmt: 260 sx/69 bbls PVL (13.0 ppg, 1.48 yld).  
Circ 120 sx/44 bbls to surf.

Prod csg pressure test; 2,500 psi/30 min - OK.

TD well @ 9,849'.

10/04/15: RR.