Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Lease Serial No.

NMNM 22815

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. U	Jse Form 3160-3 (A	PD) för such proposals	· ·			
SUBMIT INTRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agre	ement, Name and/or No.	
1, Type of Well			,			
Oil Welt - Gas Well Other				8. Well Name and No	SEE ATTACHED LIST	
2. Name of Operator Vanguard Oper	9. API Well No.	SEE ATTACHED LIST				
3a. Address 5857 San Felipe	e. Suite 3000	3h. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
Houston, TX 77	-	(832) 377-2243			SEE ATTACHED LIST	
4. Location of Well (Footage, Sec., T.R., M., or Survey Description)			11. Country or Parish, State			
SEE ATTACHED LIST				CHAVES, NM		
, 12, CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTI	CE, REPORT OR OTI	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	•
	Alter Casing	Ilydraulic Fracturing	Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	✓ Other	
y subsequent report	Change Plans	Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal		
3 Describe Proposed or Completed O	peration: Clearly state all pe	rtinent details, including estimated	l starting d	ate of any proposed we	ork and approximate duration the	reof If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616
Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

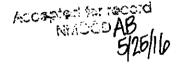
Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

MM OIL CONSERVATION

ARTESIA DISTRICT

MAY 09 2016

RECEIVED



SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence	Executive Vice President, Operations Title				
Signature Signature	Date 10.5. 2015				
THE SPACE FOR FEDE	RAL OR STATE OFICE USE				
/S/ DAVID R. GLASS	Title ETROLEUM ENGINEER Date OF 1105WELL FIELD OFFICE				
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	Office Office				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT TO LEASE SERIAL NO. NMNM 22815

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	5S 24E 660 FSL	5S 24E 660 FSL
RNG	24E	24E
TWN	i	55
SEC	15	12
REĀ JŪNIT LTR IS	0	ď
EXPLORATORY AL	PECOS SLOPE; ABO	PECOS SLOPE; ABO
API NUMBER	3000561713	3000563354
WELL'NAME	CAMACK FEDERAL 9	COBRA AXK STATE COM 1

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.