

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**NM OIL CONSERVATION**

ARTESIA DISTRICT

MAY 24 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
conformance with 19.15.29 NMAC.

**RECEIVED**

**Release Notification and Corrective Action**

DABI 614 734 572

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company	Devon Energy Production Company	Contact	Leonard Aguilar, Assistant Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575.513.1930
Facility Name	Cooter 16 State 5H	Facility Type	Oil

Surface Owner	State	Mineral Owner	State	API No	30-015-37875
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	16	25S	29S	330	FNL	2310	FEL	Eddy

Latitude: 32.1236382

Longitude: -103.9883423

**NATURE OF RELEASE**

Type of Release	Produced Water	Volume of Release	5BBLs	Volume Recovered	2BBLs
Source of Release	Pinhole leak on steel pipe.	Date and Hour of Occurrence	5/19/2016 @ 7:00am	Date and Hour of Discovery	5/19/2016 @ 7:00am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	OCD-Mike Bratcher		
By Whom?	Leonard Aguilar, Assistant Production Foreman		Date and Hour	OCD-5/20/2016 @ 7:00am	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	N/A		

If a Watercourse was Impacted, Describe Fully.\*  
N/A

**Describe Cause of Problem and Remedial Action Taken.\***

5 BBLs of produced water was released. The release originated on a steel pipe on the inlet water line. The valve was shut off to prevent further release and isolate the leak. A repair clamp was installed.

**Describe Area Affected and Cleanup Action Taken.\***

5BBLs of produced water was released from a pinhole leak in the Northwest storage tank. The release flowed in a Southwestern direction with all fluid remaining on location. 2 BBLs of produced water was recovered via vacuum truck. The approximate size of the area affected was a 10ft by 20ft on the Southwest side of location between the entrance and the storage tanks. An environmental company will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Dana DeLaRosa	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Dana DeLaRosa	Signed By: <i>[Signature]</i>	
Title: Production: Field Admin Support	Approved by Environmental Specialist:	
E-mail Address: dana.delarosa@dmn.com	Approval Date: 5/26/16	Expiration Date: N/A
Date: 5/23/2016 Phone: 575.746.5594	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines reached <input type="checkbox"/> <b>SUBMIT REMEDIATION PROPOSAL NO</b>	

\* Attach Additional Sheets If Necessary

LATER THAN: 6/24/16

JRP-3713