

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM0488813

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CAMERON 31 19. API Well No.
30-015-20907-00-S410. Field and Pool, or Exploratory
WILDCAT11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

FASKEN OIL & RANCH LIMITED

Contact: ADDISON LONG

E-Mail: addisonl@forl.com

3a. Address

6101 HOLIDAY HILL ROAD
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-556-8661

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T20S R25E NWSE 1650FSL 1650FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Venting and/or Flaring |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. requests to flare casinghead gas for the Cameron "31" Federal No. 1 for 90 days starting May 17th 2016. It will be flaring 1 mcfpd.

DCP e-mailed us, requesting us to flare starting May 17th 2016, due to their Artesia plant being down for repairs.

Please see attachment.

Accepted for record
5/13/2016NM OIL CONSERVATION
ARTESIA DISTRICT
MAY 27 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #338895 verified by the BLM Well Information System
For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/11/2016 (16PP1123SE)

Name (Printed/Typed) ADDISON LONG

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/11/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

MAY 13 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Addison Long

From: Odie Roberts
Sent: Friday, May 06, 2016 4:38 PM
To: Addison Long
Cc: Mark Jacobs; Chance Sexton
Subject: FW: DCP Curtailment: Artesia Gathering System
Attachments: Fasken Oil.xls

Lease	BF_Date	BOPD	BWPD	MCFD
Cameron31Fed1	4/6/2016	3	44	1
Avalon10Fed22	4/18/2016	2.75	22	0
SoapberryD7_1	4/18/2016	5.55	83	14
Lakeshore10Fed5	4/21/2016	5.01	5	0
Gossett20_3H	4/24/2016	8	41	1
Gossett20_4H	4/24/2016	3	19	0

We will shut the Slingshot in so no flaring permit for it.

Thanks,



Odie Roberts Jr.

Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631

odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Sheila Payne
Sent: Friday, May 06, 2016 11:26 AM
To: Odie Roberts <odier@forl.com>
Cc: Mark Jacobs <markj@forl.com>
Subject: FW: DCP Curtailment: Artesia Gathering System

From DCP.

Thanks,
Sheila

From: Wright, Brittany [<mailto:BWright@dcpmidstream.com>]
Sent: Friday, May 06, 2016 11:22 AM
To: Sheila Payne <sheilap@forl.com>
Cc: Griesinger, David A <DAGriesinger@dcpmidstream.com>; Huynh, Steven V <SVHuynh@dcpmidstream.com>; Hopkins, Bruce B <BBHopkins@dcpmidstream.com>; James, William E <WEJames@dcpmidstream.com>; Cary, Leland P <LPCary@dcpmidstream.com>; Valencia, Israel <IValencia@dcpmidstream.com>; Pudim, David A

<DAPudim@dcpmidstream.com>; Valenzuela, Oscar M <OMValenzuela@dcpmidstream.com>; Aguilar, Steven M <SMAguilar@dcpmidstream.com>; Gall, Sarah <SGall@dcpmidstream.com>

Subject: DCP Curtailment: Artesia Gathering System

Dear Producer,

On May 17th, 2016, DCP is requesting a curtailment of all gas volumes in the Artesia gathering system **by 3 PM MST**. We are planning to start work on the Artesia plant on the morning of the 18th and anticipate a one day shutdown. During this outage, we are removing blockages on some of our exchangers, performing compressor PMs, and doing repair work that cannot be completed while the plant is online. This work is critical to continued safe and reliable operation of the plant. Refer to the attached list of affected meters. **Please do not bring gas online until your operations contact gets a call from the DCP operations team.**

Please coordinate with our operations folks in the area to coordinate gas shut-in and start-up:

Israel Valencia: 575-973-8635

Oscar Valenzuela: 575-973-8631

Steve Aguilar: 575-513-9913

Thanks for your understanding and cooperation.

Brittany Wright

Commercial Supply Rep – Delaware Basin

DCP Midstream LP

Office: 713-268-7402

Cell: 281-386-4162

Email: BWright@dcpmidstream.com

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes, and volumes), and has determined the following Conditions of Approval apply.

Conditions of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOC
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.