Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

FORM APPROVED OMB No. 1004-0137

		Expires:	Јалиагу	
men Carret	NLo			

NMNM 30388

Do not use this f		ORTS ON WELLS to drill or to re-enter an (PD) for such proposals		6. If Indian, Allottee o	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well  Oil Well  Gas W	/eff Dther			8. Well Name and No	KISNER TB FEDERAL 1	
2. Name of Operator Vanguard Opera	ating, LLC			9. API Well No.	3000561496	
3a. Address 5847 San Felipe Houston, Texas	e, Suite 3000	3b. Phone No. (mclude area cod (832) 377-2243	e) .	10. Field and Pool or I	Exploratory Area PECOS SLOPE, ABO	
4. Location of Well (Footage, Sec., T.,R 1980 FSL 1980	.,M., or Survey Description) FWL; K-35-05S-24E	,		11. Country or Parish,	State CHAVES, NM	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOT	ICE, REPORT OR OTI	IER DATA	
TYPE OF SUBMISSION		TY	PE OF AC	TION		
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	******	luction (Start/Resume) amation	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	=	omplete porarily Abandon	<b>✓</b> Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal		
<ol> <li>Describe Proposed or Completed O the proposal is to deepen directiona the Bond under which the work wil completion of the involved operatio completed. Final Abandonment Not is ready for final inspection.)</li> </ol>	lly or recomplete horizontal be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and ree Bond No. on file with BLM/BIA namultiple completion or recomp	neasured at L. Required detion in a	nd true vertical depths of subsequent reports mu- new interval, a Form 3	of all pertinent markers and zones. A st be filed within 30 days following 160-4 must be filed once testing has	Attach g s been

This is notification of Change of Operator on the above referenced well.

Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616

Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

MM OIL CONSERVATION

ARTESIA DISTRICT

MAY 09 2016

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Accepted for record NHADCD AB 5/45/16	)
90410	)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Britt Pence	Executive Vice President, Operations Title			
Signature / Signature	Date 10.5. 7015.			
THE SPACE FOR FED	ERAL OR STATE OFICE USE			
/S/ DAVID R GLASS	DETROI FI MA ENCINEED	MAR 2 5 2016		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ROSWELL FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

## Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.