Form 3160-5 (June 2015) · /--

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM 39127

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	PD) for such proposals	s.		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NM 72559	
1. Type of Well					
Oil Well Gas Well Other				8. Well Name and No.	DORIS RI FEDERAL 4
2. Name of Operator Vanguard Operating, LLC -				9, API Well No. × 3000561561	
3a. Address . 5847 San Felipe, Suite 3000		3b. Phone No. (mclude area code)		10. Field and Pool or Exploratory Area	
Houston, Texas		(832) 377-2243			PECOS SLOPE, ABO
4. Location of Well (Footage, Sec., T.R., M., or Survey Description)				11. Country or Parish, State	
1980 FNL 660 FWL E-15-05S-25E				CHAVES, NM	
12. CHI	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent .	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Ilydraulic Fracturing	Rect	Reclamation Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Recomplete		✓ Other
	Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	= '	er Disposal	•
13. Describe Proposed or Completed (peration: Clearly state all pe	rtinent details, including estimate	d starting d	ate of any proposed wor	rk and approximate duration thereof. If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

N.M OIL CONSERVATION

ARTESIA DISTRICT

MAY 09 2016

RECEIVED

Accepted for record NM/DCD AB

SEE ATTACHED FOR CONDITIONS OF APPROVAL

4. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Britt Pence Titl	Executive Vice President, Operations Title				
	10.5. ZOIS .				
THE SPACE FOR FEDERA	AL OR STATE OFICE USE				
/S/ DAVID R. GLASS	Title PETROLEUM ENGINEER Date MAR 2 5 2076				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROSWELL FIELD OFFICE				

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Vanguard Operating, LLC **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8.- All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.