## **NMOCD** Artesia

Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

E	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018				
5. Lease Serial No.	NMNM 36647				

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an			6. If Ind	6. If Indian, Allottee or Tribe Name				
	Use Form 3160-3 (A				Ì		,	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Un	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well					NMNM 72340			
Oil Well				8. Well	Name and No.	MACHO FEDERAL COM 10		
2. Name of Operator Vanguard Operating, LLC						9. API Well No. 300561648		
3a. Address 5847 San Felipe, Suite 3000 3b. Phone No. (include area code)				10. Field	10. Field and Pool or Exploratory Area			
Houston, Texas 77057 (832) 377-2243					PECOS SLOPE; ABO, WEST			
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 1650 FNL; 1980 FEL; G-07-07S-23E					II. Cou	11. Country or Parish, State CHAVES, NM		
, 12, CH	CK THE APPROPRIATE B	BOX(ES) TO II	NDICATE NATUR	E OF	NOTICE, REP	ORT OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF AC						
Notice of Intent	Acidize	=	epen		Production (S	tart/Resume)	Water Shut-Off	
	Alter Casing		draulic Fracturing	<u></u>	Reclamation		Well Integrity	
✓ Subsequent Report	Casing Repair	=	w Construction	Ļ	Recomplete		<b>✓</b> Other	
Final Abandonment Notice	Change Plans Convert to Injection		ig and Abandon ig Back	<u></u>	Temporarily A Water Disposa			
Describe Proposed or Completed C     the proposed in to descent direction	Ineration: Clearly state all po	ertinent details	, including estimate	d start	ting date of any	proposed wo	rk and approximate duration thereof. If fall pertinent markers and zones. Attach	
the Bond under which the work wi completion of the involved operati completed. Final Abandonment No is ready for final inspection.)	ons. If the operation results i	in a multiple co	empletion or recon-	pletion	n in a new inter	val, a Form 31	st be filed within 30 days following 60-4 must be filed once testing has been be operator has determined that the site	
This is notification of Change of Operator on the above referenced well.  Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations					lions and		MM OIL CONSERVATIO	
restrictions concerning operations conducted on this lease or portion of lease described.  Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616  Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B00713  Change of Operator Effective: October 5, 2015  Former Operator: LRE Operating, LLC						MAY <b>0 9</b> 2016		
						RECEIVED		
	rccapta Ni	d for rec MOCD	ord C(	S NO	SEE AT DITION	TACH NS OF	ED FOR APPROVAL	
4. I hereby certify that the foregoing is Britt Pence	true and correct. Name (Pri	inted/Typed)	Executive	Vice	President, Op	perations		
Signature	2		Date 10.	5.	2015			
	THE SPACE	FOR FED	ERAL OR ST	ATE	OFICE US	E		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

PETROLEUM ENGINEER

MAR 2 5 2016

ROSWELL FIELD OFFICE certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by

## Vanguard Operating, LLC **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.