NMOCD Artesia

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

				OMB No opines: Jar
Ì	5.	Lease Serial	No.	

FORM	1 A	PPR	O٧	ED
OMB	No.	1004	4-()	137
German	Luci		21	2019

NMNM - 18819

Do not use this	NOTICES AND REP form for proposals Use Form 3160-3 (A	to drill or to r	e-enter an	_	6. If Indian, Allottee of	r Tribe Name	-	
	TRIPLICATE - Other insti	ructions on page 2	?		7. If Unit of CA/Agree	ment, Name and NM - 72294	/от No.	
Type of Well Oil Well					8. Well Name and No.	MOUNTAIN V	R FED	ERAL COM 1
2. Name of Operator Vanguard Oper	ating, LLC				9, API Well No.	3000561824		
3a. Address 5857 San Felip Houston, TX 7	e, Suite 3000	3b. Phone No. (in (832) 377-2243	clude area coa	le)	10, Field and Pool or E	Exploratory Area PECOS SLOF		0
4. Location of Well <i>(Foolage, Sec., T.,</i> 660 FSL 1650 I	R.M., or Survey Description FEL; O-08-10S-25E)			11. Country or Parish,	State CHAVES, NM		
12. CH	CK THE APPROPRIATE I	BOX(ES) TO INDIC	CATE NATUR	E OF NOTI	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION			TY	PE OF AC	TION			
Notice of Intent ✓ Subsequent Report Final Abandonnent Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	New Co	ic Fracturing onstruction d Abandon	Rect	uction (Start/Resume) amation implete covarily Abandon or Disposal	Water Sh Well Inte		
 Describe Proposed or Completed C the proposal is to deepen direction the Bond under which the work wi completion of the involved operati completed. Final Abandonment No is ready for final inspection.) 	ally or recomplete horizonta If he performed or provide the ons. If the operation results	lly, give subsurface se Bond No on file in a multiple comple	locations and twith BLM/BI/ etion or recomp	measured ar A. Required pletion in a	d true vertical depths o subsequent reports mus new interval, a Form 31 e been completed and th	f all pertinent man to be filed within 60-4 must be file to operator has de MM OIL C	arkers as 30 days ed once etennine	nd zones. Attach s following testing has been
This is notification of Change of Vanguard Operating, LLC, as restrictions concerning operating Bond Coverage: BLM Bond Field Change of Operator Effective: Former Operator: LRE Operator:	new operator, accepts all ons conducted on this lea le No. NMB000797, Sure Office: BLM Bond File N October 5, 2015	applicable terms, se or portion of lea ty Bond No. B006	ase described 616	d.	•		09 EIV	2016 ED
	Accepted for NMO		C	is Ond	E ATTAC ITIONS OI	HED FO F APPR	IR IOV	AL
4. I hereby certify that the foregoing is	true and correct. Name (Pr	inted/Typed)			ideal Occupies			

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence Title	Executive Vice President, Operations Title			
Signature A Dat	. 10.5.2015 .			
THE SPACE FOR FEDERA	AL OR STATE OFICE USE			
/S/ DAVID R. GLASS	PETROLEUM ENGINEER Date MAR 2 5 2016			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	omce ROSWELL FIELD OFFICE			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
 - 5. All outstanding environmental issue must be addressed within 90 days.
 - 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
 - 7. Subject to like approval by NMOCD.
 - 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
 - 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
 - 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
 - 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.