Form 3160-5 (June 2015)

DEPARTMENT OF THE INTERIOR

**UNITED STATES** BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 201

STATE

F	Expires: January 31, 2
<ol><li>Lease Serial No.</li></ol>	STATE

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter a	) [

form for proposals	to drill or to re-enter an		Tribe Name
TRIPLICATE - Other instr	uctions on page 2	7. If Unit of CA/Agree	ment, Name and/or No. NMNM-72402
vell Other		8. Well Name and No.	RIVER BRIDGE UX STATE 2
ating, LLC	- <u>-</u> -	9. API Well No.	3000562108
e, Suite 3000	3b. Phone No. (include area cod (832) 377-2243	e) 10. Field and Pool or E	xploratory Area Pecos Slope; ABO
• • • •		11. Country or Parish,	State CHAVES, NM,
CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA
	TY	PE OF ACTION	
Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen  Hydraulic Fracturing  New Construction  Plug and Abandon  Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off  Well Integrity  ✓ Other
of Operator on the above rew operator, accepts all ons conducted on this learned by NMB000797, Surel Office: BLM Bond File Noctober 5, 2015 ing, LLC	ly, give subsurface locations and alle Bond No. on file with BLM/BI/n a multiple completion or recompared in requirements, including reclarations and representations of the second seco	neasured and true vertical depths of A. Required subsequent reports must pletion in a new interval, a Form 31 mation, have been completed and dispulations and d.  ATTACHED FC	f all pertinent markers and zones. Attaches the filed within 30 days following (60-4 must be filed once testing has been the operator has determined that the site of the conservation of
	TRIPLICATE - Other instruction of Operation: Clearly state all performed or provide thors. If the operation results it tices must be filed only after office: BLM Bond File No. NMB000797, Sure Office: BLM Bond File No. October 5, 2015 ing, LLC	Well Other  ating, LLC  as Suite 3000  O57  C.M., or Survey Description)  FWL; L-02-095-25E  CK THE APPROPRIATE BOX(ES) TO INDICATE NATURE  Acidize Deepen  Alter Casing Hydraulic Fracturing  Casing Repair New Construction  Change Plans Plug and Abandon  Convert to Injection Plug Back  Operation: Clearly state all pertinent details, including estimate ally or recomplete horizontally, give subsurface locations and all be perfonned or provide the Bond No. on file with BLM/BI/  ons. If the operation results in a multiple completion or recomplices must be filed only after all requirements, including reclains conducted on this lease or portion of lease described he No. NMB000797, Surety Bond No. B006616  Office: BLM Bond File No. NMB000857, Surety Bond No. October 5, 2015  ing, LLC  SEE	TRIPLICATE - Other instructions on page 2  Vell

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Britt Pence  Title	Executive Vice President, Operations	5
Signature Ivo A Date	. 10.5.2015	
THE SPACE FOR FEDERA	AL OR STATE OFICE USE	
/S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date MAR 2 5 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROSWELL FIEL	D OFFICE

## Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.