(March 2012)		UNITED STAT ARTMENT OF THE EAU OF LAND MAT	INTERIOR	NMO Artes			FORM APPROVED OMB No. 1004-0137 spires: October 31, 2014	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.  1. Type of Well					7. If Unit of CA/Agreement, Name and/or No. - NMNM28172			
Oil Welt 💋 Gas Well 🔲 Other					8. Well Name and No. Delta Federal #002			
2. Name of Operator Breitburn Operating LP					-	9. API Well No. 30-015-34807		
300 Travis Street, Suite 4800, Houston, 1X 77002			3b. Phone No. (ii 713-634-4696	3b. Phone No. (include area code) 713-634-4696			10. Field and Pool of Exploratory Area	
4. Location of Well ( <i>Footage, Sec., T.,R.,M., or Survey Description</i> ) Sec 7, T25S, R26E, UL I., NESE			n) .			11. County or Parish, State Eddy, NM		
	12. CHECK	<b>CTHE APPROPRIATE B</b>	OX(ES) TO INDIC	ATE NATURE	OF NOTI	CE. REPORT OR OTH	R DATA	
TYPE OF SUBMISS	ION			TY	PE OF AC	ION	<u></u> .	
Notice of Intent		Acidize Alter Casing Casing Repair	Deepen	e Treat	Recl	uction (Start/Resume) amation	Water Shut-Off Well Integrity Other	
Subsequent Report	otiee	Change Plans	. 🔲 Plug and	onstruction d Abandon ock	Tem	omplete porarily Abandon er Disposal	Other Operator Change	
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## Breitburn Operating LP April 29, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

## JAM 042916