

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-10,  
Revised August 1, 201

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01291
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator REMNANT OIL OPERATING, LLC		6. State Oil & Gas Lease No. E-10068
3. Address of Operator PO BOX 5375, Midland, TX 79704		7. Lease Name or Unit Agreement Name EAST RED LAKE UNIT
4. Well Location Unit Letter K : 1980 feet from the S line and 1980 feet from the W line Section 36 Township 16S Range 28E NMPM County EDDY		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 370922
		10. Pool name or Wildcat 51340: RED LAKE QUEEN GRAYBURG EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> ACIDIZE	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

NM OIL CONSERVATION  
ARTESIA DISTRICT

MAY 31 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 05/18/2016

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE "Geologist" DATE 6/1/2016  
Conditions of Approval (if any):

5/11/16

MIRU; UNHANG WELL. UNSEATED PUMP AND POOH WITH RODS AND TUBING. ND WELLHEAD. TRIED TO REMOVE SLIPS FROM BOWL WITHOUT SUCCESS. PU ON TUBING. 5-1/2" CASING PARTED 3.5' BELOW TUBING HEAD. RIGGED UP TEMPORARY FLANGE. POOH AND LAID DOWN 2-3/8" JOINT WITH WELLHEAD RUSTED TO TUBING. POOH WITH TUBING. RIH AND WORKED CASING SCRAPER TO 300'. POOH WITH SCRAPER. RIH WITH 5-1/2" X 14# X 2-3/8" RBP. SET RBP +- 300'. LOADED WELL WITH FW. NO LEAKS ABOVE RBP. POOH WITH RETRIEVING HEAD. SWISDON

5/12/16

DUG AROUND WELLHEAD 4.00' DEEPER. CUT SEVERAL WINDOWS IN 8-5/8" CASING TO CUT 5-1/2" CASING. CASING DROPPED 2" AFTER CUTTING 5-1/2" CASING. DRESSED OFF CUT. PRE FAB 5-1/2" SLIP COLLAR AND EXTENSION TO SURFACE. CUT AND WELD ON 1/2" PLATE TO HOLD 5-1/2" CASING STRAIGHT IN 5-1/2" CASING. PIPE SURFACE CASING GROUND LEVEL. INSTALLED NEW 5-1/2" X 2-3/8" LARKIN K WELLHEAD. BACK FILL AROUND WELL. NU BOP. RIH WITH 4-3/4" BIT. 5-1/2" SCRAPER ON 2-3/8" TUBING HYDRO TEST TUBING TO 5,000 PSI. REPLACED 2 BAD JOINTS. TAGGED FILL @ 1623'. PU SWIVEL AND RU KILL TRUCK. WASHED AND ROTATED DOWN TO 1678'. TONGS GETTING HOT AND RUNNING OUT OF FW. PULL ABOVE PERFS. SWISDON.

5/13/16

CIRCULATED WELL CLEAN WITH 70 BBLS FW. CONTINUED TO CLEAN OUT TO 1701'. CIRCULATED WELL CLEAN AND POOH. RIH W/ 5-1/2" X 14# X AD-1 TENSION PACKER TO 1670'. SPOTTED 1 BBLS ACID AND PULL UP HOLE TO 1622'. REVERSED 1 BBLS FW. SET PACKER AND PRESSURED CASING TO 200 PSI. OK. ACIDIZED PERFS 1653' - 1666' WITH 500 GALS 15% NEFE HCL ACID WITH ADDITIVES. EIR DOWN 2-3/8" TUBING 2 BBLS PER MIN @ 200 PSI. PUMPED 500 GALS ACID 4 BBLS PER MIN WITH 800 PSI. SPOTTED 55 GALS 35/65 XCHEM CHEMICAL ACROSS PERFS WITH FLUSH. ISIP 800 PSI. 5MIN VACUUM. SWI FOR ACID TO SPEND (4 HOURS). WELL ON VACUUM. RELEASED PACKER AND POOH. RIH WITH 2-3/8" SEATING ON 2-3/8" TUBING. TO 1690'. CIRCULATED WELL CLEAN. PUH AND LANDED TUBING @ 1683' (17.00' BELOW PERFS). ND BOP. NU WELLHEAD. REP FOR RODS. RIH WITH PUMP AND RODS. SEATED PUMP AND SPACED WELL OUT. HWO. LOADED TUBING WITH 3 BBLS FW. PRESSURED PUMP TO 500 PSI. OK. REPLACE BAD CHECK VALVE AND FLOWLINE VALVE. WELL PUMPING TO BATTERY ON HAND. SDOWE.

5/16/16

WELL NOT PUMPING. SWI FOR 30 MINS AND RESTART WELL. WELL PUMPING OK. RDMO. WELL PUMPING ON AUTOMATIC.

KB	3.00'	3.00'
54 JTS 2-3/8" J55, EUE 8RD TUBING	1683.76'	1686.75'
2-3/8" SEATING NIPPLE	1.10'	1687.85'
1-1/4" X 15.00' POLISH ROD WITH 1-1/2" LINER	12.00'	
3/4" PONY SUB	2.00'	
48 X 3/4" RODS	1200.00'	
18 X 7/8" RODS	450.00'	
2' X 1.50" X 10.00' RWBC PAP PUMP WITH 1' LIFT SUB	11.00'	