State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1000 Rio Brazos Rd., Aztec, NM 87410						ation Division Submit on St. Francis Dr.			one co	ne copy to appropriate District Office	
District IV 1220 S. St. Fran	neis Dr., S	Santa Fc. N	M 87505		Santa Fe, Ni						AMENDED REPORT
	<u>l.</u>		UEST FO	OR ALI	LOWABLE	AND AUTI				TRAN	ISPORT
<sup>1</sup> Operator n	l Address			1	<sup>2</sup> OGRID Number			,			
Devon Energy 333 West She		-			<sup>3</sup> Reason for Filing Code/ El			fective Date			
<sup>4</sup> APl Numb			ool Name				<u>'</u>			Pool Code	
30-015-43599 Paduca					Paduca; Bor	ne Spring					96641
<sup>7</sup> Property Code 300635			roperty Nar	ne	Cotton Dra	Draw Unit			" Well Number 243H		
II. 16 Su Ul or let no.		ocation Townst	ip Range	Lutlib	Feet from the	Manale (Carale 1)		eet from the	F	(N) f	
Of or lot lio.	12	255	TP Range	EXOL 100	2440	South	ine r	660	East	/West line East	e County Eddy
" Во		ole Loca			1 2440	304117	I		1	Cast	Louy
UL or lot		Townsl		Lot ldn	Feet from the	North/South li	ne F	cet from the	East	West lin	e County
no. . 1	1	255	31E		317	North		650		East	Eddy
12 Lse Code	ľ	Producing Method Gas Connection 15 C-129 Code Date		15 C-129 Pern	nit Number	<sup>16</sup> C-1	129 Effective	Date	17 C-	-129 Expiration Date	
F		F		4/16	<u> </u>						
III. Oil:  18 Transpor		s Trans	porters		<sup>19</sup> Transport	ton Money					<sup>20</sup> O/G/W
OGRID					and Ad						* O/G/W
036785			DCP Midstream								Gas
				P.O. Bo	ox 50020 Mid		-0020	)			
051618	,										
031618			Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324								Gas
243484								Oil			
243464				D	TransOil Mar O. Box 6697 Ab	_	Q				Oll
					O. BOX 0037 AL			CONSE	TAVE	ION	·
						₽.GSA:	AR	TESIA DIST	RICT		
							M	AY 312	U16		
IV. Wel	1.C		ata				,	DECETVE	:r\		
									lions	1	<sup>36</sup> DHC, MC
<sup>21</sup> Spud Da	ite	22 Rea	ly Date	l l	23 TD	24 PBTD	1	reriora		1	·
1/27/16	ite	22 Rea	ly Date 1/16		18080 1042	17988'	- C-1	10767' - 1	7970'	30.60	
1/27/16	ite	22 Rea	ly Date 1/16	l l	18080 1042	24 PBTD 17988' 29 Depti	h Set	10767' - 1	7970'	30 Sa	cks Cement
1/27/1€ <sup>27</sup> He	ite	22 Rea	ly Date 1/16		18080 1042	17988'		10767' - 1	7970'		
1/27/1€ <sup>27</sup> Hc 17	ite Sole Size	22 Rea	ly Date 1/16	g & Tubir	18080 1042	2º Deptl	9'	10767' - 1	7970'	805 sx (	cks Cement
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Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## CONFIDENT

PORMA	PIKOVED
OMB No.	1004-0137
Expires: Ja	ily 31, 2010

## 5. Lease Serial No. BHL: NMNM0503 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NM70928X 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Cotton Draw Unit 243H 2. Name of Operator API Well No. 30-015-43599 Devon Energy Production Company, L.P. 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 405-228-4248 333 West Sheridan, Oklahoma City, OK 73102 Paduca; Bone Spring Location of Well (Footage, Sec., T.R.M., or Survey Description) 2440' FSL & 660' FEL Unit I, Sec 12, T25S, R31E 11. Country or Parish, State 317' FNL & 650' FEL PP: 2387' FSL & 694' FEL Eddy, NM Lot 1, Sec 1, T25S, R31E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Agidize Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation ✓ Other Completion Report Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Plug Back Final Abandonment Notice Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation; Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 2/25/16-5/4/16: MIRU WL & PT. TIH & ran ISO Scan/Ultrasonic Log BHA w/ GR/CCL, found ETOC @ 4100'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,767'-17,970'. Frac totals 4977 gals acid, 10,745,000# proppant. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 17,988'. CHC, FWB, ND BOP. RIH w/ 321 jts 2-7/8" P-110 tbg, set @ 10,194'. TOP.

14. Thereby certify that the foregoing is true and correct.  Name (Printed Typed)  Rebecca Deal	Title Regulatory Compliance Analyst
Signature Dubuum Sul	Date 5/26/2016
THIS SPACE FOR FED	ERAL OR STATE OFFICE UST Approvated
Approved by	Pending BLIV be rev.
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which ventitle the applicant to conduct operations thereon.	r certify subscannes
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fletitious or flaudulent statements or representations as to any matter within its jurisdict	person knowingly and willfully to continent or agency of the United States any falso