

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 5/4/16
⁴ API Number 30-015-43599	⁵ Pool Name Paduca; Bone Spring	⁶ Pool Code 96641
⁷ Property Code 300635	⁸ Property Name Cotton Draw Unit	⁹ Well Number 243H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	12	25S	31E		2440	South	660	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25S	31E		317	North	650	East	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/4/16	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas
243484	TransOil Marketing, LLC P.O. Box 6697 Abilene, TX 79608	Oil
	NM OIL CONSERVATION ARTESIA DISTRICT MAY 31 2016	

IV. Well Completion Data

²¹ Spud Date 1/27/16	²² Ready Date 5/4/16	²³ TD 18080'	²⁴ PBSD 17988'	²⁵ Perforations 10767' - 17970'	²⁶ DHC, MC
²⁷ Hole Size 17-1/2"	²⁸ Casing & Tubing Size 13-3/8"	²⁹ Depth Set 749'	³⁰ Sacks Cement 805 sx CIC; Circ 66 bbls		
12-1/4"	9-5/8"	4408'	1355 sx cmt; Circ 0		
8-3/4"	5-1/2"	18080'	2635 sx cmt; Circ 77.4 bbls		
	Tubing: 2-7/8"	10194'			

V. Well Test Data

³¹ Date New Oil 5/12/16	³² Gas Delivery Date 5/12/16	³³ Test Date 5/12/16	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1705 psi	³⁶ Csg. Pressure 913 psi
³⁷ Choke Size	³⁸ Oil 1188 bbl	³⁹ Water 1384 bbl	⁴⁰ Gas 2324 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i> Title: <i>Bus Ops Spec Adv</i> Approval Date: <i>6-2-16</i>	
Printed name: Rebecca Deal			
Title: Regulatory Compliance Analyst			
E-mail Address: rebecca.deal@dm.com			
Date: 5/26/2016	Phone:		

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM0503**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

NM70928X

8. Well Name and No.
Cotton Draw Unit 243H

9. API Well No.
30-015-43599

10. Field and Pool or Exploratory Area
Paduca; Bone Spring

11. Country or Parish, State
Eddy, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440' FSL & 660' FEL Unit I, Sec 12, T25S, R31E
317' FNL & 650' FEL Lot 1, Sec 1, T25S, R31E

PP: 2387' FSL & 694' FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/25/16-5/4/16: MIRU WL & PT. TIH & ran ISO Scan/Ultrasonic Log BHA w/ GR/CCL, found ETOC @ 4100'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,767'-17,970'. Frac totals 4977 gals acid, 10,745,000# proppant. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD 17,988'. CHC, FWB, ND BOP. RIH w/ 321 jts 2-7/8" P-110 tbg, set @ 10,194'. TOP.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Rebecca Deal

Title **Regulatory Compliance Analyst**

Signature

Rebecca Deal

Date **5/26/2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**Pending BLM approvals will
subsequently be reviewed
and scanned**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United States any false.

(Instructions on page 2)

6/6/16
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