

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21959
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDX
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name OLD INDIAN DRAW UNIT
4. Well Location Unit Letter <u>M</u> : LOT <u>8</u> <u>330'</u> feet from the <u>SOUTH</u> line and <u>794'</u> feet from the <u>WEST</u> line Section <u>07</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number <u>16</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3099' GL		9. OGRID Number 4323
		10. Pool name or Wildcat INDIAN DRAW; DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RWTP <u>5-21-16</u> <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
CHEVRON USA INC HAS REPAIRED THE ABOVE WELL. THIS WELL HAS FAILED A MIT TEST. THE PACKER WAS REPLACED AND WELLBORE IS READY TO RESTART INJECTION. PLEASE FIND ATTACHED A DETAILED PROCEDURE ON THE WORK DONE ON THIS WELL.  
RICHARD INGE / NMOC D WITNESSED MIT TEST. RICHARD HAS THE ORIGINAL MIT CHART.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 06/03/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Danner / NAC TITLE COMPLIANCE OFFICER DATE 6/6/2016  
Conditions of Approval (if any):

## Old Indian Draw Unit 16

30-015-21+959

05/19/2016

Today's Activities			Operations Covering 24 Hours - Ending at Midnight
Start Time	End Time	NPT	
6:00 AM	7:00 AM	[ ]	CREW TRAVEL TO LOCATION AT STATE IC # 1.
7:00 AM	7:30 AM	[ ]	HELD JSA AND SAFETY MEETING. REVIEWED CONTRACTOR HANDBOOK. REVIEW SWA. REVIEW , PRESSURES, OVER HEAD LOADS, PROPER LIFTING, GOOD COMMUNICATION. WEAR PPE AT ALL TIME. REVIEW WITH RIG CREW TO USE SWA.
7:30 AM	8:00 AM	[ ]	CHECK CEMENT LEVEL ON STATE IC # 1 WAS TO SURFACE.
8:00 AM	9:30 AM	[ ]	LOADED EQUIPMENT ON HAULE TRUCKS. SECURE ALL LOADS FOR RFLG MOVE.
9:30 AM	11:30 AM	[ ]	MOBILIZE C&J 1421 AND EQUIPMENT FROM STATE IC # 1 TO OLD INDIAN DRAW # 16
11:30 AM	12:00 PM	[ ]	JSA AND SAFETY MEETING. REVIEW 360 MY SPACE DO TO NEW LOCATION. REVIEW USE SPOTTER AT ALL TIMES WHEN MOVING EQUIPMENT. REVIEW SWA. DISCUSSED ALL HAZARDS PERTAINING TO JOB TASK.
12:00 PM	12:30 PM	[ ]	CREW REST FOR LUNCH.
12:30 PM	2:00 PM	[ ]	MIRU C&J # 1421 AND EQUIPMENT.
2:00 PM	3:00 PM	[ ]	CHECK SICP HAS 0 PSI AND SITP HAS 50 PSI. BLEED PRESSURE OFF. PUMP 15 BBLs OF BRINE WELL STATIC. PRESSURE TEST CASING TO 540 PSI WITH CHART RECORDER. DROPPED 20 PSI IN 30 MIN.
3:00 PM	5:00 PM	[ ]	NIPPLE DOWN WELL HEAD. NIPPLE UP BOP AND ENVIRO PAN. RIGGED UP RIG FLOOR AND 2-3/8 TBG EQUIPMENT.
5:00 PM	6:00 PM	[ ]	WORKED PKR FREE. PULLED 2 JTS. SECURE WELL SHUT IN FOR THE NIGHT.
6:00 PM	6:30 PM	[ ]	CREW TRAVEL TO HOTEL.

05/20/2016

Today's Activities			Operations Covering 24 Hours - Ending at Midnight
Start Time	End Time	NPT	
6:30 AM	7:00 AM	[ ]	CREW TRAVEL TO LOCATION.
7:00 AM	7:30 AM	[ ]	HELD JSA AND SAFETY MEETING. REVIEWED CONTRACTOR HANDBOOK. REVIEW SWA. REVIEW , PRESSURES, OVER HEAD LOADS, PROPER LIFTING, GOOD COMMUNICATION. WEAR PPE AT ALL TIME. REVIEW WITH RIG CREW TO USE SWA.
7:30 AM	8:00 AM	[ ]	CALUPER TBG ELAVATERS. (CHECK SICP HAS 0 PSI AND SITP HAS 0 PSI.
8:00 AM	9:30 AM	[ ]	CREW TOH WITH TOTAL OF 102 JTS OF 2-3/8 IPC TBG. PULL SLOW DO TO PKR SWABBING UP HOLE. LAY DOWN 5-1/2 AD-1 PKR AND 2-3/8 SEAT NIPPLE. TOTAL LENGTH OF PKR WAS SET @ 3,142' KB INCLUDED.
9:30 AM	10:30 AM	[ ]	PICKED UP 5-1/2 32-A TENSION PKR WITH (2) 8' SUBS. (1) 5-1/2 T.S PLUG. RIH IN TANDEM. TIH WITH TOTAL OF 101 JTS OF 2-3/8 TBG. SET PLUG @ 3,140'.
10:30 AM	11:30 AM	[ ]	CIRCULATE HOLE CLEAN WITH TOTAL OF 80 BBLs OF BRINE.
11:30 AM	2:00 PM	[ ]	PRESSURE TEST TO 610 PSI. GAINED 15 PSI IN 30 MIN. BLEED PRESSURE OFF. RETEST TO 600 PSI CHART FOR 45 MIN HELD GOOD. SET PKR ABOVE PLUG @ 3,121'. TEST DOWN TO TEST TBG TO 800 PSI HELD GOOD WITH CHART.
2:00 PM	3:00 PM	[ ]	RELEASED 32-A TENSION PKR. LATCHED ON PLUG. RELEASED PLUG. CREW STARTED OUT OF HOLE WITH 2-3/8 TBG. CREW TOH WITH 101 JTS OF 2-3/8 TBG. LAY DOWN PEAK COMPLETION TOOLS.
3:00 PM	3:30 PM	[X]	WAITED ON NEW INJECTION PKR TO ARRIVE FROM BROWNFIELD YARD FROM PEAK COMPLETIONS.
3:30 PM	5:00 PM	[ ]	PICKED UP NEW 5-1/2X2-3/8 NICKLE OD AND PLASTIC ID PKR WITH 1.43F PROFILE WITH 2-3/8X5-1/2 T-2 ON/OFF TOOL. CREW TIH WITH TOTAL OF 101 JTS OF 2-3/8 TBG IPC AND 25.95 OF SUBS. PKR WAS SET AS FOLLOW: (1) JT 2-3/8 IPC 1-55, (1) 10', 6', 1.85', 8.10' SUBS IPC, (1) 5-1/2X2-3/8 T-2 W/1.43F S.S. (1) 5-1/2X2-3/8 AS-1X NICKLE & PLASTIC, (1) 2-3/8 PUMP OUT PLUG. END OF PKR DEPTH @ 3,143.98' AND CENTER RUBBER SET @ 3,140'.
5:00 PM	7:00 PM	[ ]	DISENGAGE ON/OFF TOOL. CIRCULATE 85 BBLs OF 10# BRINE PKR FLUID. LATCHED ON PKR. PRESSURE UP TO 500 PSI HELD GOOD. SECURE WELL SHUT IN FOR THE NIGHT.
7:00 PM	7:30 PM	[ ]	CREW TRAVEL TO HOTEL.

05/21/2016

Today's Activities			Operations Covering 24 Hours - Ending at Midnight
Start Time	End Time	NPT	
5:00 AM	7:00 AM	[ ]	CREW TRAVEL TO LOCATION; CREW CHANGE OUT
7:00 AM	7:30 AM	[ ]	HELD JSA AND SAFETY MEETING. REVIEWED CONTRACTOR HANDBOOK. REVIEW SWA. REVIEW , PRESSURES, OVER HEAD LOADS, PROPER LIFTING, GOOD COMMUNICATION. WEAR PPE AT ALL TIME. REVIEW WITH RIG CREW TO USE SWA.
7:30 AM	8:00 AM	[ ]	CHECK SICP HAS 0 PSI AND SITP HAS 0 PSI. CALLIPER TBG ELAVATERS.
8:00 AM	9:00 AM	[X]	REPAIRED RIG. STARTED WENT OUT ON RIG. WOULD NOT START. WHILE REPAIRING RIG PRESSURE TEST CASING FROM 3,140' TO SURFACE ON BACKSIDE OF PKR TO 620 PSI WITH CHART RECORDER. TEST GOOD FOR 34 MIN.
9:00 AM	10:00 AM	[ ]	RIGGED DOWN RIG FLOOR. NIPPLE DOWN BOP AND ENVIRO PAN. NIPPLE UP WELL HEAD. PKR SET WITH 10 PTS OF TENSION.
10:00 AM	11:30 AM	[ ]	RIGGED UP PUMP ON TBG. PUMPED OUT PUMP OUT PLUG TOOK 1000 PSI TO BLOW OUT, ESTABLISH INJECTION RATE @ 2.50 BBLs MIN @ 800 PSI PUMPED 25 BBLs OF BRINE. TEST CASING AGAIN WITH 540 PSI WITH CHART RECORDER WITH WELL HEAD FLENGED UP. TEST GOOD FOR 36 MIN. WILL DO OFFICIAL MIT TEST MONDAY WITNESS BY OGD RICHARD @ 8:00AM NM TIME.
11:30 AM	1:00 PM	[ ]	RIG DOWN C&J # 1421. CLEAN LOCATION. LOADED EQUIPMENT ON HAULE TRUCKS. MOVE EQUIPMENT TO MERLOT # 1. *****FINAL REPORT*****