т · В	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC063079A 6. If Indian, Allottee or Tribe Name	
i	PLICATE - Other instruc			7. If Unit or CA/Agre 891000303X	ement, Name and/or No
t. Type of Well		· · · · · · · · · · · · · · · · · · ·		8. Well Name and No.	<u> </u>
🛿 Oil Well 📋 Gas Well 📋 Other				POKER LAKE UNIT CVX JV PB 004H	
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-40756-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	•	3b. Phone No. (include area code Ph: 432-683-2277	c)	<ol> <li>Field and Pool, or WC G-05 S26 3</li> </ol>	
4. Location of Well <i>(Footage, Sec., T</i>	. R., M., or Survey Description	י <u>ו</u> ש		11. County or Parish,	and State
Sec 25 T25S R30E SESW 150FSL 2280FWL 32.094179 N Lat, 103.835506 W Lon				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, REI	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		. Түре с	F ACTION		
Notice of Intent	Acidize	Decpen	Productio	n (Start/Resume)	U Water Shut-Off
	Alter Casing	Fracture Treat	🗖 Reclamat		Well Integrity
🛛 Subsequent Report	Casing Repair	New Construction	C Recomple		Other Venting and/or Fla
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporar Water Dis		ng
<ol> <li>Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fin BOPCO, LP respectfully submit</li> </ol>	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu	ured and true verti A. Required subsi- completion in a net ding reclamation,	ical depths of all pertin equent reports shall be w interval, a Form 316 have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	Illy or recomplete horizontally, it will be performed or provide operations. If the operation re- sandonment Notices shall be file inal inspection.) hits this sundry notice to re- ne referenced location.	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90	ured and true verti A. Required subsi- completion in a net ding reclamation,	ical depths of all pertin equent reports shall be w interval, a Form 316 have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm through September, 2015 at th	Illy or recomplete horizontally, it will be performed or provide operations. If the operation re- sandonment Notices shall be file inal inspection.) hits this sundry notice to re- ne referenced location.	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90 sline capacity.	ured and true verti A. Required subsi- completion in a net ding reclamation,	ical depths of all pertin equent reports shall be w interval, a Form 316 have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has ONSERVATION
If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm through September, 2015 at the Intermittent flaring was necess Total of 330 MCF was flared. July - 2 MCF Aug - 210 MCF	Illy or recomplete horizontally, it will be performed or provide operations. If the operation re- sandonment Notices shall be file inal inspection.) hits this sundry notice to re- ne referenced location.	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90	ured and true verti A. Required subsi- completion in a net ding reclamation,	ical depths of all pertin equent reports shall be w interval, a Form 316 have been completed, y <b>NM OIL C</b> ARTES	ent markers and zones. filed within 30 days 0-4 shall be filed once
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin BOPCO, LP respectfully submr through September, 2015 at the Intermittent flaring was necess Total of 330 MCF was flared. July - 2 MCF	Illy or recomplete horizontally, rk will be performed or provide operations. If the operation re- sandonment Notices shall be file inal inspection.) hits this sundry notice to re- he referenced location. sary due to restricted pipe	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90 sline capacity.	ured and true verti A. Required subs completion in a net ding reclamation, D-days from Jul	ical depths of all pertin cquent reports shall be w interval, a Form 316 have been completed, y <b>NM OIL C</b> ARTES NOV	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has <b>ONSERVATION</b> IA DISTRICT
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm through September, 2015 at th Intermittent flaring was necess Total of 330 MCF was flared. July - 2 MCF Aug - 210 MCF Sept - 118 MCF Gas was metered prior to flare	Illy or recomplete horizontally, rk will be performed or provide operations. If the operation rei- sandomment Notices shall be fil- inal inspection.) hits this sundry notice to re- he referenced location. sary due to restricted pipe e and flared amounts repor- true and correct. Electronic Submission #3 For B	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90 sline capacity.	ured and true verti A. Required subse completion in a net ding reclamation, D-days from Jul D-days from Jul eports.	ical depths of all pertin cquent reports shall be w interval, a Form 316 have been completed, y NM OIL CA ARTES NOV REC	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has <b>ONSERVATION</b> TA DISTRICT <b>1 8</b> 20:5
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm through September, 2015 at the Intermittent flaring was necess Total of 330 MCF was flared. July - 2 MCF Aug - 210 MCF Sept - 118 MCF Gas was metered prior to flare	Illy or recomplete horizontally, rk will be performed or provide operations. If the operation re- andomment Notices shall be fil- inal inspection.) hits this sundry notice to re- he referenced location. sary due to restricted pipe and flared amounts repor- true and correct. Electronic Submission #2 For B hitted to AFMSS for proces	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90 dine capacity.	ured and true verti A. Required subsi- completion in a net ding reclamation, D-days from Jul D-days from Jul eports.	ical depths of all pertin cquent reports shall be w interval, a Form 316 have been completed, y NM OIL CA ARTES NOV REC iystem (6JAS\$789SE)	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has <b>ONSERVATION</b> TA DISTRICT <b>1 8</b> 20:5
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm through September, 2015 at th Intermittent flaring was necess Total of 330 MCF was flared. July - 2 MCF Aug - 210 MCF Sept - 118 MCF Gas was metered prior to flare	Illy or recomplete horizontally, rk will be performed or provide operations. If the operation re- andomment Notices shall be fil- inal inspection.) hits this sundry notice to re- he referenced location. sary due to restricted pipe and flared amounts repor- true and correct. Electronic Submission #2 For B hitted to AFMSS for proces	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90 dine capacity.	ured and true verti A. Required subsi- completion in a net ding reclamation, D-days from Jul D-days from Jul eports.	ical depths of all pertin cquent reports shall be w interval, a Form 316 have been completed, y NM OIL C ARTES NOV REC System 16JAS0789SE	entimarkers and zones. filed within 30 days 0-4 shall be filed once and the operator has ONSERVATION IA DISTRICT 1 8 20.5 CEIVED
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm through September, 2015 at the Intermittent flaring was necess Total of 330 MCF was flared. July - 2 MCF Aug - 210 MCF Sept - 118 MCF Gas was metered prior to flare	Illy or recomplete horizontally, rk will be performed or provide operations. If the operation re- sandomment Notices shall be fil- inal inspection.) hits this sundry notice to re- he referenced location. sary due to restricted pipe and flared amounts repor- true and correct. Electronic Submission #3 For B sitted to AFMSS for proces: CHERRY	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90 dine capacity.	eports.	ical depths of all pertin cquent reports shall be w interval, a Form 316 have been completed, y NM OIL CA ARTES NOV REC system 16 JAS 9789SE)	entimarkers and zones. filed within 30 days 0-4 shall be filed once and the operator has ONSERVATION IA DISTRICT 1 8 20.5 CEIVED
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm through September, 2015 at th Intermittent flaring was necess Total of 330 MCF was flared. July - 2 MCF Aug - 210 MCF Sept - 118 MCF Gas was metered prior to flare 14. I hereby certify that the foregoing is Name (Printed/Typed) TRACIE J	Illy or recomplete horizontally, rk will be performed or provide operations. If the operation re- sandonment Notices shall be file inal inspection.) hits this sundry notice to re- he referenced location. sary due to restricted pipe true and correct. Electronic Submission #2 For B itted to AFMSS for proces: CHERRY Submission)	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90 dine capacity.	eports.	ical depths of all pertin cquent reports shall be w interval, a Form 316 have been completed, y NM OIL C ARTES NOV REC System I6JAS0789SE)	entimarkers and zones. filed within 30 days 0-4 shall be filed once and the operator has ONSERVATION IA DISTRICT 1 8 20.5 CEIVED
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm through September, 2015 at th Intermittent flaring was necess Total of 330 MCF was flared. July - 2 MCF Aug - 210 MCF Sept - 118 MCF Gas was metered prior to flare 14. I hereby certify that the foregoing is Name (Printed/Typed) TRACIE J	Illy or recomplete horizontally, rk will be performed or provide operations. If the operation re- sandonment Notices shall be file inal inspection.) hits this sundry notice to re- he referenced location. sary due to restricted pipe true and correct. Electronic Submission #2 For B itted to AFMSS for proces: CHERRY Submission)	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90 sline capacity.	eports.	ical depths of all pertin cquent reports shall be w interval, a Form 316 have been completed, y NM OIL C ARTES NOV REC System I6JAS0789SE)	entimarkers and zones. filed within 30 days 0-4 shall be filed once and the operator has ONSERVATION IA DISTRICT 1 8 20.5 CEIVED
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm through September, 2015 at th Intermittent flaring was necess Total of 330 MCF was flared. July - 2 MCF Aug - 210 MCF Sept - 118 MCF Gas was metered prior to flare 14. I hereby certify that the foregoing is Name (Printed/Typed) TRACIE J	Illy or recomplete horizontally, rk will be performed or provide operations. If the operation re- sandonment Notices shall be file inal inspection.) hits this sundry notice to re- he referenced location. sary due to restricted pipe true and correct. Electronic Submission #2 For B itted to AFMSS for proces: CHERRY Submission)	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90 sline capacity.	eports.	ical depths of all pertin repent reports shall be winterval, a Form 316 have been completed, winterval, a Form 316 NOV REC NOV REC Wystem 16JAS0789SE) NOV 1 1/20 AU 101 AUT/AU	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has ONSERVATION IA DISTRICT 1 8 20:5 CEIVED
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm through September, 2015 at th Intermittent flaring was necess Total of 330 MCF was flared. July - 2 MCF Aug - 210 MCF Sept - 118 MCF Gas was metered prior to flare 14. I hereby certify that the foregoing is Name (Printed/Typed) TRACIE J	Illy or recomplete horizontally, rk will be performed or provide operations. If the operation re- andomment Notices shall be fil- inal inspection.) hits this sundry notice to re- he referenced location. sary due to restricted pipe and flared amounts repor- true and correct. Electronic Submission #2 For B hitted to AFMSS for process CHERRY Submission) THIS SPACE FO d. Approval of this notice does itable title to those rights in the	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90 dine capacity.	eports.	ical depths of all pertin cquent reports shall be w interval, a Form 316 have been completed, y NM OIL C ARTES NOV REC iystem IGJAS0789SE) VED FOR NOV 11/20 NOV 11/20	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has ONSERVATION IA DISTRICT 1 8 20:5 CEIVED
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm through September, 2015 at th Intermittent flaring was necess Total of 330 MCF was flared. July - 2 MCF Aug - 210 MCF Sept - 118 MCF Gas was metered prior to flare 14. I hereby certify that the foregoing is <u>Comm</u> Name ( <i>Printed/Typed</i> ) TRACIE J <u>'</u> Signature (Electronic S <u>'</u> <u>Conditions of approval, if any, are attached</u> certify that the applicant holds legal or equ	Illy or recomplete horizontally, rk will be performed or provide operations. If the operation re- andonment Notices shall be file inal inspection.) hits this sundry notice to re- he referenced location. sary due to restricted pipe and flared amounts repor- true and correct. Electronic Submission #2 For B hitted to AFMSS for process CHERRY Submission) THIS SPACE FO 1. Approval of this notice does intable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a 0	give subsurface locations and meass the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu eport the volume flared for 90 dine capacity.	eports. eports. ell information S ad on 10/23/2015 ( LATORY ANAL 2015 OFFICE USI BILLA BILLA Contactor S BILLA BILLA BILLA BILLA BILLA BILLA BILLA BILLA	ical depths of all pertin cquent reports shall be w interval, a Form 316 have been completed, y NM OIL CA ARTES NOV REG System IGJAS0789SE) PED FOR NOV 1 1/20 AUCHLAND/ANNA ARLSBAD FIELD OF	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has ONSERVATION IA DISTRICT 1 8 20:5 CEIVED CEIVED