

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM070522A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
DIABLO BASIN F25 FEDERAL 19. API Well No.
30-015-1071010. Field and Pool, or Exploratory
WILDCAT-YESO11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T21S R23E Mer12. County or Parish
EDDY13. State
NM17. Elevations (DF, KB, RT, GL)*
3793 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
OXY USA WTP LPContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3. Address P.O. BOX 50250
MIDLAND, TX 797103a. Phone No. (include area code)
Ph: 432-685-5938

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESW Lot K 1500FSL 1500FWL 32.446460 N Lat, 104.559501 W Lon
At top prod interval reported below NESW Lot K 1500FSL 1500FWL 32.446460 N Lat, 104.559501 W Lon
At total depth NESW Lot K 1500FSL 1500FWL 32.446460 N Lat, 104.559501 W Lon14. Date Spudded
11/21/196515. Date T.D. Reached
12/14/196516. Date Completed
☐ D & A ☒ Ready to Prod.
03/02/201418. Total Depth: MD
TVD 820019. Plug Back T.D.: MD
TVD 281420. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K55	48.0	0	217		250		0	
11.000	8.625 J55	24.0	0	1800		1870		0	
7.875	5.500 L80	17.0	0	8200		460		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2751							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	2100	2681	2100 TO 2428	0.420	14	OPEN
B) CISCO REEF	7502	8052	2453 TO 2681	0.420	220	OPEN
C)			7502 TO 8052	0.040	280	ABANDONED
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2100 TO 2428	5578G 2% KCL WATER + 4000G 15% FERCHECK SC ACID + 134135G SIVERSTIM LT-R(17) W/392000# SAND
2453 TO 2681	ACIDIZE W/APPROX. 7000G 15% HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/15/2014	04/15/2014	24	→	2.0	1.0	43.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 150		35.0	→	2	1	43	500	OSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #336923 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

SR sundry says recompleted in 2011? ~~clarify~~ clarify if well was not producing from 2011-2014.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YESO	2222	2763	OIL, GAS, WATER	GLORIETA YESO BONE SPRING LIME 3RD BONE SPRING SAND WOLFCAMP UPPER CISCO CISCO REEF	2072 2222 2764 5958 6449 7223 7485

32. Additional remarks (include plugging procedure):
WBD Attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #336923 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 ()

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

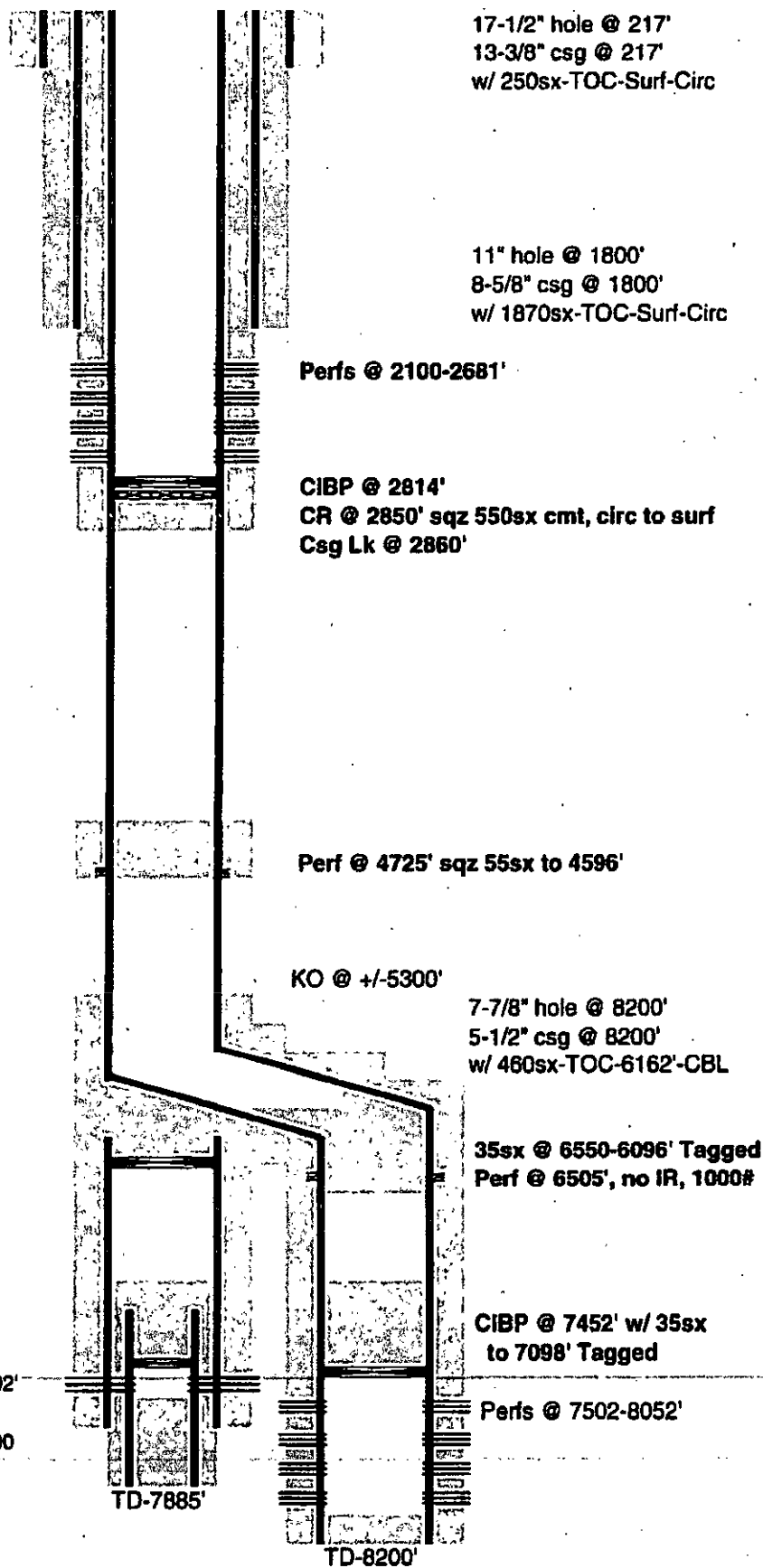
Signature (Electronic Submission)

Date 04/19/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

OXY USA WTP LP - Current - 2011
Indian Basin F25 Federal #1
API No. 30-015-10710



150sx @ 5650-5070'

CIBP @ 5700' w/ 35' cmt

CIBP @ 7350' w/ 35sx cmt to 6965'

7-5/8" hole @ 7567'

5-1/2" csg @ 5600-7567'

w/ 300sx-TOC-5700'-CBL

Perfs @ 7400-7492'

3-1/2" hole @ 7885'

4-1/2" liner @ 7238-7870'

w/ 50sx-TOC-7238'-Circ

Perfs @ 7405-7500

PBTD-7523'

TD-7885'