

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC029395B1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: INJ  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
TRINITY ENVIRONMENTAL SWD LLE-Mail: jcm@maxeyengineering.com

Contact: JOHN MAXEY

3. Address 13453 HIGHWAY 71 WEST  
AUSTIN, TX 787383a. Phone No. (include area code)  
Ph: 575-623-0438

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Lot M 460FSL 640FWL 32.475777 N Lat, 103.535208 W Lon

At top prod interval reported below Lot M 460FSL 640FWL

At total depth Lot M 460FSL 640FWL

14. Date Spudded  
01/13/206615. Date T.D. Reached  
03/25/201616. Date Completed  
☐ D & A ☒ Ready to Prod.  
03/30/20168. Lease Name and Well No.  
OXY DOC SLAWIN FEDERAL 110. Field and Pool, or Exploratory  
SALT WATER DISPOSAL (SWD)11. Sec., T., R., M., or Block and Survey  
or Area Sec 29 T17S R31E Mer NMP12. County or Parish  
EDDY13. State  
NM17. Elevations (DF, KB, RT, GL)\*  
3691 GL18. Total Depth: MD  
TVD 1180019. Plug Back T.D.: MD  
TVD 1180020. Depth Bridge Plug Set: MD  
TVD 938521. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GRCBLVDLPREVIU22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 J-55	65.0	0	422		450		0	0
14.750	11.750 H-40	42.0	0	1645		750		0	0
11.000	8.625 J-55	32.0	0	4256		870		0	0
7.875	5.500 P-110	17.0	0	11797		1170		0	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	7700	7700						

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9106	9360	5624 TO 5640	0.450	9	SQUEEZED W/ 72 SX CMT DURIN
B)			7762 TO 8128	0.450	20	SQUEEZED W/ 450 SX CLASS H I
C)			8275 TO 8385	0.450	15	SQUEEZED W/ 100 SX CLASS H I
D)			9106 TO 9360	0.450	209	OPEN TO SWD

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9106 TO 9360	15000 GAL 20% NEFE W/ 330 7/8" RCN BS

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #339656 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

RECLAMATION DUE:  
SEP 30 2016DAVID R. GLASS  
PETROLEUM ENGINEERACCEPTED FOR RECORD  
S/ DAVID R. GLASS

MAY 23 2016

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flow. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flow. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

**29. Disposition of Gas(Sold, used for fuel, vented, etc.)**

FLARED

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WOLFCAMP	9106	9360		RUSTLER SALADO YATES SEVEN RIVERS BOWERS QUEEN GRAYBURG SAN ANDRES WOLFCAMP PENN STRAWN ATOKA MORROW LIME MORROW CLASTICS CHESTER	430 660 1737 2086 2508 2740 3240 3590 8944 10042 10647 10895 11240 11376 11614

**32. Additional remarks (include plugging procedure):**

MIT performed 3/30/2016 and witnessed by Jim Peters. Chart and Sundry previously filed with Carlsbad BLM and Artesia OCD. Injection authorized by OCD order SWD-1333.

**33. Circle enclosed attachments:**

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

**34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):**

**Electronic Submission #339656 Verified by the BLM Well Information System.**  
**For TRINITY ENVIRONMENTAL SWD LLC, sent to the Carlsbad**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1590SE)**

Name (please print) JOHN MAXEY

Title AGENT

Signature \_\_\_\_\_ (Electronic Submission)

Date 05/18/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***