Form 3160-4 (August 2007)

NMOCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 ...

10 15 15 15 15 15 15 15	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMLC029395B					
2. Name of Operation TRINITY ENVIRONMENTAL SWD LLE-Mait. jcm@maxeyengineering.com TRINITY ENVIRONMENTAL SWD LLE-Mait. jcm@maxeyengineering.com 3. Aufleres 13453 HIGHWAY77 WEST Sh. Phous No. 168768789 10 17 17 17 17 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	• • •	_	_	- -		_	_						6. i	f Indian, Al	lottee o	r Tribe Name	·
4. Location of Well (Report Neartion clearly and in accordance with Federal requirements)* JUN U 6 2016 At surface Lot M 460FSL 640FWL 32.475777 N Lat, 103.535208 W Lon At 1st pp road interval reported below Lot M 460FSL 640FWL At 1st part of interval reported below Lot M 460FSL 640FWL At 1st part of interval reported below Lot M 460FSL 640FWL At 1st part of interval reported below Lot M 460FSL 640FWL At 1st part of interval reported below Lot M 460FSL 640FWL At 1st part of interval reported below Lot M 460FSL 640FWL At 1st part of interval reported below Lot M 460FSL 640FWL At 1st part of interval reported below Lot M 460FSL 640FWL At 1st part of interval reported below Lot M 460FSL 640FWL At 1st part of interval reported below Lot M 460FSL 640FWL At 1st part of interval Reported below Lot M 460FSL 640FWL At 1st part of interval Reported below Lot M 460FSL 640FWL At 1st part of interval Reported below Lot M 460FSL 640FWL At 1st part of interval Reported below Lot M 460FSL 640FWL At 1st part of interval Reported below Lot M 460FSL 640FWL At 1st part of interval Reported below Lot M 460FSL 640FWL At 1st part of interval Reported below Lot M 460FSL 640FWL At 1st part of interval Reported M 460FSL 640FWL At 1st part of interval Reported M 460FSL 640FWL At 1st part of interval Reported M 460FSL 640FWL At 1st part of interval Reported M 460FSL 640FWL At 1st part of interval Reported M 460FSL 640FWL At 1st part of interval Reported M 460FSL 640FWL At 1st part of interval Reported M 460FSL 640FWL At 1st part of interval Reported M 460FSL 640FWL At 1st part of interval Reported M 460FSL 640FWL At 1st part of interval Reported M 460FSL 640FWL At 1st part of interval Reported M 660FSL 640FWL At 1st part of interval Reported M 660FSL 640FWL At 1st part of interval Reported M 660FSL 640FWL At 1st part of interval Reported M 660FSL 640FWL At 1st part of interval Reported M 660FSL 640FWL At 1st part of interval Reported M 660FSL 640FWL At 1st part of interval Reported M 660FSL 640FWL At 1st	b. Type	of Completio	_		□ Wei		_	•		_			7. L	Init or CA	Agreeme	ent Name and No.	_
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4. Locarion of Well (Report Inscriton clearly and in accordance with Federal requirements)* JUN U 6 2016 At surface Lot M 460FSL 640FWL 32.475777 N Lat, 103.535208 W Lon At losp prind interval reported below Lot M 460FSL 640FWL At losh idepth Lot M 460FSL 640FWL At losh idepth Lot M 460FSL 640FWL At losh idepth Lot M 460FSL 640FWL 15. Date T.D. Reiched D1.8.4.6.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	3. Address	s 13453 H AUSTIN,	IGHWAY TX 7873	71 WEST 8				3a. Ph Ph: 5	ione N 75-62	o. (in chi (E.g) 3-0438	A BIS	TRICT	Ю	PI Well No	o. 30-01	5-33180-00-S1	
At storp and interval reported below Lot M 460FSL 640FWL At storal depth Lot M 460FSL 640FWL Lot M 460FSL	4. Locatio	n of Well (R	eport locati	ion clearly a	nd in acc	ordane	e with Fed	eral require	ements	B. AON (962	016	10.	Field and P	ool, or l	Exploratory SPOSAL (SWD)	
At total depth Lot M 460FSL 640FWL 15. Date T.D. Reached 03/25/2016 15. Date T.D. Reached 16. Date Completed D. & A. D. D. & A. D. D. D. & D. D. D. D. D							•	208 W Lo	n ·	•			11.	Sec., T., R.	, M., or	Block and Survey	— ИР
14. Date Spreidled	•	•	•		W 400F	OL 04	OI- VVL			·\	IVE)			Parish		-
	14. Date S	Spudded		15. D			ed		3 D &	Λ 🔀 Rea	ady to P	rod.		Elevations	(DF, KE 91 GL		_
Second Scale Steel Ste	18. Total I	Depth:				19. P	lug Back T		MD	9385		20. De	th Bri	idge Plug S			_
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Chepth Depth Type of Cement Type of Cement Chepth Cement Top* Amount Pulled	21. Type I GRCB	Electric & Ot LVDLPREV	her Mechai 100	nical Logs R	un (Subr	nit cop	y of each)			22	Was I	OST run?	•	⊠ No	☐ Yes	(Submit analysis)	_
	. Casing a	nd Liner Rec	cord (Repo	rt all strings	set in w	ell)											_
14.750	Hole Size	Size/C	Grade	Wt. (#/ft.)								1 .		Cement	Тор*	Amount Pulled	_
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24. Tubing Record			;			_		1		<u> </u>		1					
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9106 TO 9360											_						_
Depth Interval 9106 TO 9360 15000 GAL 20% NEFE W/ 330 7/8* RCN BS 8. Production - Interval A First Date Tested Production BBL MCF BBL Corr. API Gravity Press. Rate BBL MCF BBL Ratio Amount and Type of Material 9106 TO 9360 15000 GAL 20% NEFE W/ 330 7/8* RCN BS Water BBL Corr. API Gravity Production Method Wetl Status 8. Production - Interval A Water BBL Ratio Production - Interval B First Test Hours Test Oil Gas BBL MCF BBL Corr. API Gravity Production Method BBL MCF BBL Gravity Production Method Gas Gas Gravity Production Method)}							•									_
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ree Instructions and spaces for additional data on reverse side) Well Status ACCEPTED FOR RECORD / S/DAVID R. GLAS		Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL				Gas:Oil Ratio	/	Welt Sta	ACC	CEF	TED F	OR	RECORD	7,4

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #339656 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE: SEP 30 2016

DAVID R. GLASS PETROLEUM ENGINEER

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28b, Production - I Date First Produced Date Size Ibg Pre Size Flwg. St 28c, Production - I Date First Produced Date Choke Thg. Pre Size Flwg. St 29. Disposition of FLARED 30. Summary of Po Show all importests, including and recoveries.	Homs Tested SS. Csg. Press Iterval D Homs Tested SS Csg. Press Gas(Sold, usea orous Zones (h tant zones of p depth interval	nclude Aquife	ers): contents there		Water BBL. Water BBL. Water BBL. Water BBL.	Oil Gravity Corr. API Gas/Oil Ratio Oil Gravity Corr. API Gas/Oil Ratio	Gas Gravity Well St Gas Gravity Well St	Priduction Method	
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Show all importests, including and recoveries.	tant zones of p depth interval	oorosity and c	ontents there						
tests, including and recoveries.	depth interval							31. Formation (Log) Markers	
Formation	no			tool oper		d all drill-stem d shut-in pressure	s		
Formatio	on ,		T	7			,		Тор
		Тор	Bottom		Descript	ions, Contents, etc		Name	Meas. Depth
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32. Additional remains MiT performed with Carlsbad	1 3/30/2016 a	ind witnesse	d by Jim Pe	eters. Ch horized I	nart and Sui by OCD ord	ndry previously fi er SWD-1333.	led		
33. Circle enclosed	attachments:							· 110	
Electrical/M Sundry Notice	echanical Log	•	•		 Geologi Core Ar 		3. E 7 O	•	rectional Survey
,		Electr F Committed to	onic Submit	sion #33 Y ENVIR	9656 Verifie RONMENT	d by the BLM W AL SWD LLC, so UFER SANCHE	ell Informatent to the Ca L on 05/20/2		tructions):
Name (please pi	·int) JOHN M	AXEY				Title A	3ENT		
Signature	(Electror	nic Submissi	on)			Date 05	/18/2016		