

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMLC061862

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address  
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)  
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2600' FSL & 1500' FEL; SEC 12-T25S-R31E

7. If Unit of CA/Agreement, Name and/or No.  
891005247E

8. Well Name and No.  
COTTON DRAW UNIT 86

9. API Well No.  
30-015-29850

10. Field and Pool or Exploratory Area  
PADUCA;DEVONIAN,NW(G)

11. Country or Parish, State  
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. 3/17/16--MIRU P&A Unit.
2. Tagged existing PBD @ 15,271'. Pull up. Spot 70 sx CI H @ 14,870'. Tagged TOC @ 14,278'.
3. Spot 155 sx CI H @ 12,500'. Tagged TOC @ 11,959'.
4. Spot 75 sx CI H @ 8,950'. Tagged TOC @ 8,790'.
5. Spot 170 sx CI H @ 8,300'. Tagged TOC @ 7,884'.
6. Spot 45 sx CI C @ 4,850' - 4,700'.
7. Spot 110 sx CI C @ 4,400'. Tagged TOC 4,020'. (T.Delaware @ 4,350'; B.Salt @ 4,100').
8. Perf 9-5/8" casing @ 1,000'. Pumped 205 sx CI C in/out @ 1,000'. Tagged TOC @ 612'. (T.Salt @ 1,000').
9. 3/30/16--Perf 9-5/8" casing @ 100'. Pumped 60 sx CI C in/out to surface.
10. 4/9/16--Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

Accepted for record  
NMOCD

RECLAMATION  
DUE 10/9/16

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Production Technologist

Signature

*Ronnie Slack*

Date

4-11-16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUN 6 2016

Chad Miller

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**DEVON ENERGY PRODUCTION COMPANY LP**

|  |  |
|--|--|
| Well Name: <b>COTTON DRAW UNIT #86</b>                       | Field: <b>PADUCA NORTHWEST</b>                       |
| Location: <b>2600' FSL &amp; 1500' FEL; SEC 12-T25S-R31E</b> | County: <b>EDDY</b> State: <b>NM</b>                 |
| Elevation: <b>3451' KB; 3421' GL; 30' KB to GL</b>           | Spud Date: <b>3/27/98</b> Compl Date: <b>8/24/98</b> |
| API#: <b>30-015-29850</b> Prepared by: <b>Ronnie Slack</b>   | Date: <b>4/11/16</b> Rev:                            |

**PLUGGED & ABANDONED**  
**4/9/16**

24" Hole  
**18-5/8", 87.5#, K55, STC. @ 695'**

TOC reported @ 3000' per cmpl rpt

17-1/2" Hole  
**13-3/8", 68#, HCL-80, LTC. @ 4,261'**  
Cmt'd w/ 3725 sx to surface

9-5/8" dv tool @ 7,908'

7-5/8" Liner top @ 12,133'

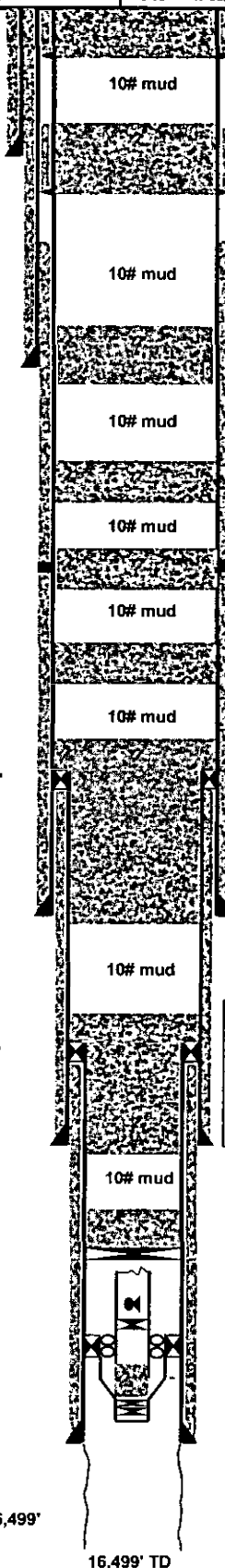
12-1/4" Hole  
**9-5/8", 53.5#, T95, LTC. @ 12,450'**  
Cmt'd 1st Stg w/ 1975 sx. 2nd Stg w/ 1925 sx  
Lost returns 445 bbls in disp  
TOC reported @ 3000' per cmpl rpt

5-1/2" Liner top @ 14,506'

8-1/2" Hole  
**7-5/8", 39#, T95, SLX Liner @ 12,133' - 14,820'**

6-1/2" Hole  
**5-1/2", 20#, P110, Liner @ 14,506' - 16,436'**  
Cmt'd w/ 405 sx

4-1/2" Devonian Open Hole 16,436 - 16,499'



3. Cut wellhead off. Set dry hole marker. (4/9/16)  
2. Pmp 60 sx CI C in/out 100' to surface. (3/30/16)  
1. Perf 9-5/8" @ 100'. Circ. (3/30/16)

3. Tagged TOC @ 612'. (3/30/16)  
2. Pmp 205 sx CI C in/out @ 1,000'. (3/29/16)  
1. Perfed 9-5/8" @ 1,000'. Circ. (3/29/16)  
(Top of Salt @ 1,000', shoe @ 695')

2. Tagged TOC @ 4,020'. (3/29/16)  
1. Spot 110 sx CI C @ 4,400'. WOC. (3/28/16)  
(Delaware top @ 4,350; Base of Salt @ 4,100')

1. Spot 45 sx CI C @ 4,850' - 4,700'. (3/28/16)  
(3000' spacer plug)

2. Tagged TOC @ 7,884'. (3/28/16)  
1. Spot 170 sx CI H @ 8,300'. WOC. (3/24/16)  
(Bone Spring top @ 8,250')

2. Tagged TOC @ 8,790'. (3/24/16)  
1. Spot 75 sx CI H @ 8,950'. (3/23/16)  
(3000' spacer plug)

2. Tagged TOC @ 11,959'. (3/23/16)  
1. Spot 155 sx (550') CI H from 12,500' - 11,950'. (3/22/16)  
(Wolfcamp top @ 12,000')

3. Tagged TOC @ 14,278'. (3/22/16)  
2. Tag existing PBD @ 15,271'. PU, spot 70 sx (480') CI H @ 14,870'. (3/21/16)  
1. TIH w/ 2-3/8" tbg to 14,949'. SDFWE. (3/18/16)  
(Morrow top @ 14,800')

Tagged TOC @ 15,271' (6/29/15)  
Spot 40 sx CI H cmt @ 15,570'.  
CIBP @ 15,570' (6/25/15)  
Cut 2-7/8" tbg @ 15,600'. (5/12/15)  
w/ tools @ ~15,650' (4/30/15)  
Tbg plug @ 16,338' (4/25/15)  
Baker DB Packer @ 16,365' (8/25/98)  
2-3/8 x 10' pup, 1.875 X nipple (1.875 id), 2-3/8 x 10' pup,  
1.875 XN nipple (1.791 id), 2-3/8 x 8' pup, w/ re-entry guide.  
dump bail 12' cmt (4/25/15)  
Tbg plug @ 16,381' (4/21/15)  
Tbg plug @ 16,392' (4/20/15)  
EOT @ 16,402'

16,499' TD