

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCDA Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator OGX Operating, LLC

3a. Address P. O. Box 2064, Midland, Texas 79702

3b. Phone No. (include area code)
(432) 685-1287

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 34, T26S, R29E 423' FSL & 2150' FWL

5. Lease Serial No.

LC-065928-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM127486

8. Well Name and No.

Littlefield BO Federal #6

9. API Well No.

30-015-35174

10. Field and Pool or Exploratory Area

Brushy Draw Delaware

11. Country or Parish, State

Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Deepen well below 5 1/2 csg</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/3/16

Removed manual BOP & install hydraulic 5,000 psi BOP. GIH w/4 3/4" bit & DC's. Tag at 5,021'. Drill metal, composite material & cement to 5,100' (5 1/2" casing point). Drill into open hole (7 7/8") & recover large amount of loss circulation material. POOH for downhole motor. Mix mud for 9.0#/gal wt & 45 vis. GIH & commence drilling 4 3/4" hole at 5,110'. Drill to 6521'. Final MW 9.55#/gal, Vis 38, Chlorides 82,000 ppm. Run open hole logging tool, Dual Laterolog, Compensated Neutron, Gamma Ray from 6502', WLTD to 5094'. TIH w/bit to 6521' and circulate. POOH laying down tubing. Change rams in BOP to 3 1/2". Run new 3 1/2", 9.2#, API J-55, USS Liberty flush joint casing w/FS on btm & FC 1 joint up. Wash down to 6515' TD. Cmt w/65 sxs 35/65 "C" w/6% gel, 3/10% C-12, 5% salt followed by 80 sxs Super "C" w/15#/sk poz, 11#/sx CSE2, 3/10% C-12, 2/10% SMS, 5% salt. Displace w/56 bbls fresh water. Wt lead cmt 12.4#/gal. Wt tail in cmt 13.2#/gal. Total 47 bbls of cmt. TOC calculated at 3000'. Install 3 1/2" x 10,000 psi frac valve. RD all drilling equipment. Commence design of frac treatment. Enclosed copy of open hole log.

OPERATOR STILL REQUIRE TO SUBMIT COMPLETION REPORT AND PRESSURE TEST RESULTS THAT WERE DONE.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Steve Douglas

Engineer

Title

Date

05/19/2016

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: ACCEPTED BY:

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.