## NM OIL CONSERVATION

ADTESIA DISTRICT		
Submit One Copy To Appropriate District Office  UNIN 0 2016 State of New Mexico		Form C-103
District I JUN V 9 4 Allergy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-31003
811 S. First St., Artesia, NM 88210 RECEIVEDIL CONSERV	VATION DIVISION	5. Indicate Type of Lease
1000 Dio Denzos DA Artes NM 87410	n St. Francis Dr.	STATE S FEE
District IV Santa F	e, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-3576
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Aviette ALK State
		8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A		2
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Cedar Hills; Bone Springs
4. Well Location		
Unit Letter O: 860 feet from the		1980 feet from the <u>East</u> line
Section 17 Township	21S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3248' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	I ☐ REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON 🔲 CHANGE PLANS	☐ COMMENCE DRI	LLING OPNS.□ P AND A □
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMEN	ΓJOB □
OTHER:	☐ ☑ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE .	TITLE: NM Environmental F	Regulatory Supervisor DATE 6/7/2016
TYPE OF PRINTENANTS PARALL	TO MATE. 1-1 (5)	otroloum com DIJONE: 525 240 1421
TYPE OR PRINT NAME: Robert Asher	E-MAIL: boba@yatesp	etroleum.com PHONE: <u>575-748-1471</u>
For State Use Only	<del>-</del>	
APPROVED BY: falut J. Byd	TITLE COMPLIANCE OF	FICER DATE 6/10/2016
Conditions of Approval (if any):		