

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

JUN 14 2016

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB 1616737278		OPERATOR	<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P.		Contact: Amy Ruth		
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329		
Facility Name: Legg Federal 001		Facility Type: Exploration and Production		
Surface Owner: Federal		Mineral Owner: Federal		API No. 30-015-04734

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	27	22S	30E	540	North	2300	East	Eddy
Latitude 32.368906°					Longitude -103.867843°			

NATURE OF RELEASE

Type of Release	Crude Oil and Produced Water	Volume of Release	45 bbls oil 18 bbls pw	Volume Recovered	30 bbls oil 10 bbls pw
Source of Release	Three phase vessel	Date and Hour of Occurrence	6/3/2016 time unknown	Date and Hour of Discovery	6/3/2016 7 pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher/Heather Patterson (NMOCD), Shelly Tucker (BLM)			
By Whom?	Amy Ruth	Date and Hour	6/4/2016 11:14 am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A			
If a Watercourse was Impacted, Describe Fully.* N/A					

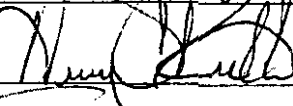
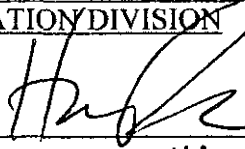
Describe Cause of Problem and Remedial Action Taken.*

JRU 12H well surged and the three phase vessel gas supply pot failed. Fluids exited the pressure relief valve on the vessel. The three phase vessel was isolated for repair and the well was left flowing to the two phase vessel of the test train.

Describe Area Affected and Cleanup Action Taken.*

The leak affected 14,940 sq. ft. of location caliche pad. Standing fluids were recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Amy C. Ruth		Approved by Environmental Specialist: 	
Title: EHS Remediation Specialist		Approval Date: 6/14/16	Expiration Date: N/A
E-mail Address: ACRuth@basspet.com		Conditions of Approval:	
Date: 6/14/2016 Phone: 432-661-0571		Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 7/15/16

2RP-3741