Form 3160-5 (August 2007)

NMOCD **UNITED STATES** DEPARTMENT OF THE INTERIOR Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

.5. Lease Serial No.

SUNDRY N	OTICES AN	ID REPORTS	ON WELLS
		posals to drill	or to re-enter an

SUNDRY NOTICES AND REPORTS ON WELLS			NMNM86025			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well ☐ Off Off Gas Well ☐ Off Gas Well ☐	8. Well Name and No. BIRDIE FEDERAL 1					
Name of Operator Contact: REESA FISHER APACHE CORPORATION E-Mail; Reesa Fisher@apachecorp.com				9. API Well No. 30-015-31330-00-S1		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	No. (include area code) -818-1062)	10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 17 T17S R30E NWSW 16		EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO INDICA	TE NATURE OF N	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■ Notice of Intent Notice of	☐ Acidize ☐ [eepen	☐ Production	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing ☐ F	racture Treat	Reclama	tion	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ N	lew Construction	☐ Recompi	lete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ P	lug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari	
	☐ Convert to Injection ☐ P	lug Back	■ Water Di	isposal	***5	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 200 mcf a day for 90 days from 09/01/2015-11/30/2015 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. BIRDIE FEDERAL #1 30-015-31330 BIRDIE FEDERAL #2 30-015-30237 BIRDIE FEDERAL #3 30-015-30231 BIRDIE FEDERAL #4 30-015-30235 BIRDIE FEDERAL #4 30-015-30520 BIRDIE FEDERAL #7 30-015-37162 BIRDIE FEDERAL #8 30-015-36414 BIRDIE FEDERAL #11 30-015-36414 BIRDIE FEDERAL #11 30-015-36441 BIRDIE FEDERAL #12 30-015-36161						
	Electronic Submission #311967 veri For APACHE CORPORA itted to AFMSS for processing by JEI	ATION, sent to the C INTER SANCHEZ of	Carlsbad n 10/99/2015 ((16JAS023/SE)) ,	
Name (Printed/Typed) REESA FI	SHEK	Title SR STA	A A A ENTE	TORY ANALYST /	אומו/	
Signature (Electronic S	ubmission)	Date 08/07/20	AUULH II	D FOR RECU		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title	Van.	MU V and	7 haye	
	 Approval of this notice does not warrant of itable title to those rights in the subject lease of operations thereon. 		BUWEAU CARLS	F LAND NANAGEME SBAD/FIELD OFFICE	NI	

Additional data for EC transaction #311967 that would not fit on the form

32. Additional remarks, continued

BIRDIE FEDERAL #15 30-015-36760 BIRDIE FEDERAL #16 30-015-36576 BIRDIE FEDERAL #18 30-015-41244 Administrative Order: CTB-479-0

Allocations:
Birdie Federal #3 Battery - NMNM865025 75%
Birdie Federal #12 Battery - NMNM074936 25%

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101415