

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ARTESIA DISTRICT
JUN 20 2016
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC0552641a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURNETT OIL CO. INC
Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com8. Lease Name and Well No.
JACKSON B 41H3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102
Ph: 817-583-87309. API Well No.
30-015-33133

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENE Lot H 2310FNL 380FEL

At top prod interval reported below NENE Lot A 1240FNL 931FEL

At total depth NENE Lot A 345FNL 995FEL

10. Field and Pool, or Exploratory
CEDAR LAKE GLORIETA YESO11. Sec., T., R., M., or Block and Survey
or Area Sec 24 T17S R30E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
12/30/200315. Date T.D. Reached
07/05/201016. Date Completed
☐ D & A ☒ Ready to Prod.
09/10/201017. Elevations (DF, KB, RT, GL)*
3671 GL18. Total Depth: MD 6740
TVD 480219. Plug Back T.D.: MD 6883
TVD20. Depth Bridge Plug Set: MD 6524
TVD 485021. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CZ/CN D/M LATERLOG GR CLL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H40	32.3	0	508		250			
8.750	7.000 K-55	23.0	0	5314	2609	2350			
6.125	4.500 L80	11.6	0	6740		375	86	3185	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4188							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK/YESO	4834	5109	3673 TO 4236	0.430	42	2 SPF, CIBP @ 3750'
B)			4834 TO 5109	0.430	22	2 SPF, CIBP @ 4750'
C)			5845 TO 6692	0.430	160	4 SPF OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

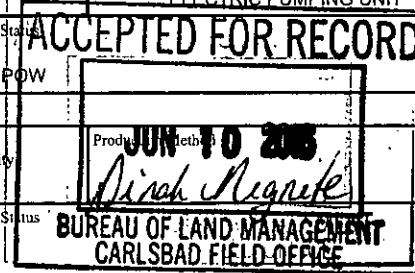
Depth Interval	Amount and Type of Material
3673 TO 4236	ACIDIZE W/4,700 GAL FE ACID, FRAC W/18,073 GAL WFG + 29,966 GAL HOT 15% ACID, FLUSH W/5006 GAL WFG
4834 TO 5109	57,876 GAL WFG40, 32,718 GAL HOT 20% HCL ACID, 5000 GAL COOL 15% HCL ACID, 5100# 100 MESH SAND
5846 TO 6014	SLICKWATER FRAC STAGE 4 W/2000 GAL NEFE 15% ACID, 582,624 GALS SLICKWATER, 20,000# 100 MESH, 153028#
6069 TO 6254	SLICKWATER FRAC STAGE 3 W/2000 GALS NEFE 15% ACID, 568,764 GALS SLICKWATER, 20,000# 100 MESH 150

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/10/2010	09/14/2010	24	→	160.0	218.0	952.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	160	218	952	1363	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #341581 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Accepted for record - NMOCD

6/10/2016 accepted
6/21/16

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER ANHYDRITE	270	526	WATER	GLORIETA	4632
TOP SALT	526	1235	WATER	YESO	4775
BASE OF SALT	1235	1716	OIL/GAS		
SEVEN RIVERS	1716	2716	OIL/GAS		
GRAYBURG	2716	3080	OIL/GAS		
SAN ANDRES	3080	4632	OIL/GAS		
GLORIETA	4632	4775	OIL/GAS		
YESO	4775	5109	OIL/GAS		

32. Additional remarks (include plugging procedure):

DVT@2906

ACID, FRAC etc. (Cont)

6319 6495 Slickwater Frac stage w/2000 gals NEFE 15% Acid, 577,794 gals slickwater, 20,000# 100 Mesh 151,379 #40

6577 6692 2000 gals NEFE 15% acid

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #341581 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC, sent to the Carlsbad**

Name (please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/09/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #341581 that would not fit on the form

32. Additional remarks, continued

NOTE: CORRECTED - WHIPSTOCK COMPLETION. This is to correct the 3160-4 that was filed on 9/15/2010 for a reentry.